## Kansas Corporation Commission Oil & Gas Conservation Division

CONFIDENTIAL

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORICIAL

Operator: License #5144	API No. 15 - 135-24332-00-00
Mull Drilling Company, Inc.	County: Ness
Name: P.O. Box 2758	SE_NE_SW_Sec. 22 Twp. 16 S. R. 23 East V West
City/State/Zip: Wichita KS 67201-2758	790 feet from S N (circle one) Line of Section
Purchaser: N/A	1140 feet from E / (w) (circle one) Line of Section
Operator Contact Person: Mark Shreve	leet from E / (vi/circle one) Line of Section
716 264-6366	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: Duke Drilling Co., Inc.	(circle one) NE SE NW SW  Lease Name: Schreiber Trusts "A" Well #: 1-22
License: 5929	Field Name: Wildcat
Wellsite Geologist: Kevin Kessler	Producing Formation: N/A
Designate Type of Completion:	Elevation: Ground: 2459' Kelly Bushing: 2468'
New Well Re-Entry Workover	Total Depth: 4650' Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 224 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
✓ Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	11.400
Plug BackPlug Back Total Depth	
Commingled Docket No	Dewatering method used Evaporation RECEIVED
Dual Completion Docket No	Location of fluid disposal if hauled offsite: MAR 0 9 2005
Other (SWD or Enhr.?) Docket No	Operator Name: KCC WICHITA
1/26/05 2/3/05 2/4/05	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- nd geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my nowledge.	e the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Mark A. Shreve, President/COO Date: 3/8/05	Letter of Confidentiality Attached
Subscribed and sworn to before me this Bandarof Marches Trutt	If Denied, Yes Date:
2005 MY COMMISSION EXPI	
March 26, 2007	Geologist Report Received
Notary Public UNWS St Lt	UIC Distribution
Date Commission Expires: March 26, 2007	

Operator Name: Mull	Drilling Compa	ny, Inc.		Lease	Name:	Schreiber Tri	usts "A"	Well #:1-	22	****
Sec. 22 Twp. 16	S. R. 23	_ [] Ea	ast 🔽 West	Count	y: Ness	1				
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rece Electric Wireline Logs	i and closed, flowii overy, and flow rat	ng and sh es if gas	nut-in pressures, to surface test, a	, whether s along with	hut-in pr	essure reached	static level, hvd	rostatic pressi	ires bottom	hole
Drill Stem Tests Taken  (Attach Additional Sheets)  ✓ Yes No			<u> </u>		Log Formation (Top), Depth		and Datum	Sample		
Samples Sent to Geological Survey  Cores Taken  Electric Log Run (Submit Copy)  List All E. Logs Run:  ELI: CNL/CDL; DIL; Micro & S		<b>✓</b>	Yes No		Nan	ne		Тор	Datum	
		☐ Yes ☑ No ☑ Yes ☐ No				hydrite anhydrite		1810	+ 658 + 621	
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			CONFIDE	MIAL						
		Rer	CASING cort all strings set-	RECORD	✓ N		tion etc			
Purpose of String	Size Hole Drilled	5	Size Casing Set (In O.D.)	Wei	ght	Setting Depth	Type of	# Sacjs		d Percent
Surface	12 1/4"	8 5/8'	·	20#	/ 1 t,	224'	Common	Used 160	3% cc, 2	itives 2% ael
										3
			ADDITIONAL	CEMENTIN	VG / SQI	JEEZE RECORI	)			
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Depth Top Bottom	Тур	oe of Cement	#Sacks	Used	-	Type and	Percent Additive	S	
Shots Per Foot	Specify	Footage o	N RECORD - Bridge Plugs Set/Type ootage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth				
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							KC	AR 0 9 20 C WICH	HTA	
TUBING RECORD	Size	Set A	<b>A</b>				5, 52, 509			
				Packer At		Liner Run	Yes No			
Date of First, Resumerd F	Production, SWD or E	inhr.	Producing Meth	nod	Flowing	Pumpir	ng Gas Lif	t Oth	ər (Explain)	
Estimated Production Per 24 Hours	Oil '	Bbis.	Gas I	Mcf	Wate			as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETI	ON			Production Inter	val			
Vented Sold	Used on Lease	•	Open Hole	Perf.						

## ALLIED CEMENTING CO., INC. 20246 Federal Tax I.D.# (RCC)

MIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	MAR 0 8 2005 R	MAR 0 8 2005 ALANA CITY						
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## LED CEWENTING SQ., INC. 20701 MIT TO P.O. BOX 31 MAR 0 8 2005 ERVICE POINT; RUSSELL, KANSAS 67665 Mensaty CONFIDENTIAL <u> 20:6-5</u> RANGE JOB START IOB FINISH ed-4-05 hreiber SE Trust MACINE COUNTY Syate LOCATION Brownell Low, WELL# Nena OKNEW Circle one) NTRACTOR OWNER PE OF JOB\_ Notera 4650 CEMENT AMOUNT ORDERED 225.2. 6/40 650 AD SING SIZE DEPTH BING SIZE DEPTH-ILLPIPE 4'g" DEPTH 1900' DEPTH MUNIMUM COMMON @ <u>8.30 1/20.50</u> 904 SHOE JOINT POZMIX @ 4600 46000 MENT LEFT IN CSG GEL @ 13.00 (San CHLORIDE PLACEMENT ASC\_ 1.60 TWO SAL **EQUIPMENT** MP TRUCK CEMENTER 1 RECEIVED HELPER MAR 0 9 2005 LK TRUCK (<u>a</u>) Res H DRIVER KCC WICHT LK TRUCK **(@**) DRIVER HANDLING MULEAGE . REMARKS: TOTAL 2310,00. 50 x 8 1900 50.20 1000 SERVICE SOLL M. SOR 250 \_62 DEPTH OF JOB 1900 iO.X. HO PUMP TRUCK CHARGE 62000 EXTRA FOOTAGE (a) MILEAGE @ 43 MANIFOLD\_ @ ARGETO: MALL 1 TOTAL 49200 STATE ZIP\_ PLUG & FLOAT EQUIPMENT 1-576 Dwhala @ 35.00 \_ 55.00° @ @ TOTAL 33 CD

Allied Cementing Co., Inc. are hereby requested to rent cementing equipment furnish cementer and helper to assist owner or tractor to do work as is listed. The above work was e to satisfaction and supervision of owner agent or tractor. I have read & understand the "TERMS AND NDITIONS" listed on the reverse side.

Rich Wheeler

TAX\_ TOTAL CHARGE \_ DISCOUNT -- IF PAID IN 30 DAYS PRINTED NAME

T00 1271 - MDC-Wichita-Log

LE SIZE

ES. MAX

AS. LINE

DL

RFS.

224

142

**LEET** 

NDC-CHEZ METTS CO

02/12/2005 15:04 FAX 1 719 767 8994