

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**CONFIDENTIAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 5144  
Name: Mull Drilling Company, Inc.  
Address: P.O. Box 2758  
City/State/Zip: Wichita KS 67201-2758  
Purchaser: N/A  
Operator Contact Person: Mark Shreve  
Phone: (316) 264-6366  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Kevin Kessler

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

1/26/05	2/3/05	2/4/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24332-00-00  
County: Ness  
SE NE SW SW Sec. 22 Twp. 16 S. R. 23  East  West  
790 feet from (S) N (circle one) Line of Section  
1140 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Schreiber Trusts "A" Well #: 1-22  
Field Name: Wildcat

Producing Formation: N/A  
Elevation: Ground: 2459' Kelly Bushing: 2468'  
Total Depth: 4650' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 224 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

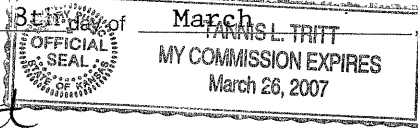
**Drilling Fluid Management Plan** *Act II Pit with 4-6-07*  
(Data must be collected from the Reserve Pit)  
Chloride content 11,400 ppm Fluid volume 1,000 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: MAR 09 2005  
Operator Name: KCC WICHITA  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Mark A. Shreve, President/COO Date: 3/8/05

Subscribed and sworn to before me this 3rd day of March 2005  
Notary Public: Jannis Tritt



Date Commission Expires: March 26, 2007

**KCC Office Use ONLY**

- \_\_\_\_\_ Letter of Confidentiality Attached
- \_\_\_\_\_ If Denied, Yes  Date: \_\_\_\_\_
- \_\_\_\_\_ Wireline Log Received
- \_\_\_\_\_ Geologist Report Received
- \_\_\_\_\_ UIC Distribution

Operator Name: Mull Drilling Company, Inc. Lease Name: Schreiber Trusts "A" Well #: 1-22  
 Sec. 22 Twp. 16 S. R. 23  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Anhydrite 1810 + 658  
 B/Anhydrite 1847 + 621  
 Lansing 3892 - 1424  
 Cherokee Shale 4400 - 1932  
 Miss Osage 4510 - 2042

List All E. Logs Run:

**KCC**  
**MAR 08 2005**  
**CONFIDENTIAL**

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	224'	Common	160	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

**RECEIVED**  
**MAR 09 2005**  
**KCC WICHITA**

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

20246

Federal Tax I.D.#

KCC

EMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

MAR 08 2005

SERVICE POINT:

New City

CONFIDENTIAL

DATE <u>1-26-05</u>	SEC. <u>023</u>	TWP. <u>16</u>	RANGE <u>22</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION <u>6:30 AM</u>	JOB START <u>7:30 AM</u>	JOB FINISH <u>8:00 PM</u>
WELL # <u>1-22</u>	LOCATION <u>Brownell low, N/into</u>			COUNTY <u>New</u>	STATE <u>Ka</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Job #4

TYPE OF JOB Surface

PIPE SIZE 12 1/4" I.D. 225'

PIPE THICKNESS 3 5/8" DEPTH 224'

PIPE SIZE DEPTH

PIPE DEPTH

PIPE DEPTH

PIPE DEPTH

PIPE DEPTH

PIPE DEPTH

PIPE DEPTH

PIPE DEPTH

CEMENT LEFT IN CSG. 15'

RFS.

PLACEMENT 13 1/4 bbls

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

224 HELPER Tom W

FLK TRUCK

260 DRIVER Bob B

FLK TRUCK

DRIVER

OWNER Same

CEMENT

AMOUNT ORDERED 160 lbs Common

320cc 290 gel

COMMON	<u>160 lbs</u>	@	<u>8.30</u>	<u>1328.00</u>
POZMIX		@		
GEL	<u>3 lbs</u>	@	<u>13.00</u>	<u>39.00</u>
CHLORIDE	<u>3 lbs</u>	@	<u>36.00</u>	<u>108.00</u>
ASC		@		
<b>RECEIVED</b>				
<u>MAR 09 2005</u>				
<b>KCC WICHITA</b>				
HANDLING	<u>168 lbs</u>	@	<u>1.50</u>	<u>252.00</u>
MILEAGE	<u>168 ss</u>	@	<u>16.00</u>	<u>2688.00</u>
				TOTAL <u>1964.00</u>

REMARKS:

on 224' of 12 1/4" cas Blake sure  
used 160 lbs common 320cc 290 gel  
leaked plug displaced with fresh  
o.

Cement did circulate

Frank

ORDER TO: Mull Delg

REET

Y STATE ZIP

SERVICE

DEPTH OF JOB	<u>224'</u>		
PUMP TRUCK CHARGE			<u>625.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>16</u>	@	<u>4.50</u> <u>72.00</u>
MANIFOLD		@	
		@	
TOTAL <u>697.00</u>			

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 TWP</u>	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>55.00</u>			

Allied Cementing Co., Inc. are hereby requested to rent cementing equipment furnish cementer and helper to assist owner or tractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or tractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

NATURE Rich Wheeler

Rich Wheeler  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

20701

Federal Tax I.D.# ~~XXXX~~ KCC

MIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

MAR 08 2005 SERVICE POINT: New City

2-3-05 **CONFIDENTIAL** 4-05

Ed-4-05	SEC. 22	TWP. 16	RANGE 23	CALLED OUT 11:00 PM	ON LOCATION 2:30 AM	JOB START 3:00 AM	JOB FINISH 5:00 AM
SE Trust	WELL# 1-22	LOCATION Brownell low, N/wite			COUNTY New	STATE Ka	

TRACTOR Ditch #4  
 PE OF JOB Rotary Plug  
 LE SIZE 7 1/8" D.D. 4650'  
 ING SIZE DEPTH  
 ING SIZE DEPTH  
 LL PIPE 4 1/2" DEPTH 1900'  
 OL DEPTH  
 ES. MAX MINIMUM  
 AS. LINE SHOE JOINT  
 MENT LEFT IN CSG.  
 RFS.  
 PLACEMENT  
 EQUIPMENT  
 MP TRUCK CEMENTER Travis D  
224 HELPER Travis W  
 LK TRUCK  
142 DRIVER Rich H  
 LK TRUCK DRIVER

OWNER Same  
 CEMENT  
 AMOUNT ORDERED 225 cu. 60/40 650 net  
1/4" # 14 mesh / 2  
 COMMON 135 net @ 8.30 1120.50  
 POZMLX 90 net @ 4.50 405.00  
 GEL 12 net @ 13.00 156.00  
 CHLORIDE @  
 ASC @  
POSEA 56# @ 1.60 89.60  
**RECEIVED**  
 MAR 09 2005  
 KCC WICHITA  
 HANDLING 239 net @ 1.50 358.50  
 MILEAGE 239 net SS @ 16 210.70  
 TOTAL 2310.00

REMARKS:

lined - 50 cu @ 1900'  
50 cu @ 1000'  
50 cu @ 500'  
50 cu @ 250'  
10 cu @ 40'  
15 cu in R.H.

SERVICE  
 DEPTH OF JOB 1900'  
 PUMP TRUCK CHARGE 670.00  
 EXTRA FOOTAGE @  
 MILEAGE 16 @ 4.50 72.00  
 MANIFOLD @  
 @  
 @

ARGE TO: Mull Dlg.  
 REET  
 Y STATE ZIP

TOTAL 692.00

PLUG & FLOAT EQUIPMENT

1-8 1/8 Duphole @ 35.00 35.00  
 @  
 @  
 @  
 @

TOTAL 35.00

Allied Cementing Co., Inc.  
 I am hereby requested to rent cementing equipment  
 furnish cementer and helper to assist owner or  
 tractor to do work as is listed. The above work was  
 to satisfaction and supervision of owner agent or  
 tractor. I have read & understand the "TERMS AND  
 NDITIONS" listed on the reverse side.

TAX  
 TOTAL CHARGE  
 DISCOUNT IF PAID IN 30 DAYS

NATURE X Rich Wheeler

X Rich Wheeler  
 PRINTED NAME