

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 33434
Name: Ringneck Resources, LLC
Address: 100 S. Main, Ste 420
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Doyle Lyon
Phone: (316) 260-1945
Contractor: Name: Forrest Energy LLC
License: 33436
Wellsite Geologist: Chris Peters

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12-20-2004</u>	<u>1-2-2005</u>	<u>1-20-2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-159-22444 - 00-00
County: Rice
C SE Sec. 2 Twp. 19 S. R. 9 East West
1320' feet from S / N (circle one) Line of Section
1320' feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Tobias (19-9) Well #: 1-2
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 1736 Kelly Bushing: 1741
Total Depth: 2526' Plug Back Total Depth: 2497'
Amount of Surface Pipe Set and Cemented at 256' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
Alternate II completion, cement circulated from _____
feet depth to _____ w/ ALT I WITHIN _____ sx cmt.

Drilling Fluid Management Plan 4-0-07
(Data must be collected from the Reserve Pit)
Chloride content 36,000 ppm Fluid volume 240 bbls
Dewatering method used Vacuum Truck
Location of fluid disposal if hauled offsite: _____
Operator Name: Bob's Oil Service, Inc.
Lease Name: Seiker SWD License No.: 32408
Quarter NW Sec. 35 Twp. 19 S. R. 11 East West
County: Barton Docket No.: D-26,497

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 3/10/2005
Subscribed and sworn to before me this 10 day of March,
2005.
Notary Public: [Signature]
Date Commission Expires: 5/16/05

MARY E. ARTERBURN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5/16/05

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Ringneck Resources, LLC Lease Name: Tobias (19-9) Well #: 1-2
Sec. 2 Twp. 19 S. R. 9 [] East [x] West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)

Samples Sent to Geological Survey [x] Yes [] No

Cores Taken [] Yes [x] No

Electric Log Run [x] Yes [] No (Submit Copy)

List All E. Logs Run:

Dual Ind. / Neutron-Density / Micro

[x] Log Formation (Top), Depth and Datum [] Sample

Table with 3 columns: Name, Top, Datum. Rows include Neva (1799, -58), Bern (2338, -597), Topeka (2509, -768), RTD (2526, -779), LTD (2525, -778). Includes KCC MAR 18 2005 stamp.

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CASING RECORD [x] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes RECEIVED KANSAS CORPORATION COMMISSION MAR 18 2005 stamp.

CONSERVATION DIVISION WICHITA, KS

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Row 1: 1 shot, 2421-2485' (total 36 shots), Acid 55 gal Acetic + 80K scf of N2, 2421-85.

TUBING RECORD Size 2 3/8" Set At 2485 Packer At None Liner Run [] Yes [x] No

Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain) Wait orders to plug

Table with 7 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity. Values: 0, 0, 0.

Disposition of Gas METHOD OF COMPLETION Production Interval [] Vented [] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

CONFIDENTIAL

KCC

MAR 18

CONFIDENTIAL

ORIGINAL

* INVOICE *

Invoice Number: 095525

Invoice Date: 12/28/04

Sold Ringneck Resources LLC
To: 100 South Main
STE #420
Wichita, KS
67202

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 18 2005

CONSERVATION DIVISION
WICHITA, KS

Cust. I.D.: Ring
P.O. Number...: Tobias 1-2
P.O. Date.....: 12/28/04

Due Date.: 01/27/05
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	158.00	SKS	7.8500	1240.30	T
Pozmix	67.00	SKS	4.1000	274.70	T
Sel	4.00	SKS	11.0000	44.00	T
Chloride	7.00	SKS	33.0000	231.00	T
Handling	236.00	SKS	1.3500	318.60	E
Mileage (27)	27.00	MILE	11.8000	318.60	E
236 sks @\$.05 per sk per mi					
Surface	1.00	JOB	570.0000	570.00	E
Mileage pmp trk	27.00	MILE	4.0000	108.00	E
FWP	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
IF Account CURRENT take Discount of \$ 316.02
ONLY if paid within 30 days from Invoice Date

Subtotal: 3160.20
Tax.....: 116.24
Payments: 0.00
Total....: 3276.44

- 316.02

2960.42

GL# 71730
DESC. Surface

WELL # Tobia-06

ALLIED CEMENTING CO., INC. 20603 ✓

KCC

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAR 18 2005

SERVICE POINT:

Cement Bend

CONFIDENTIAL

DATE <i>122004</i>	SEC. <i>2</i>	TWP. <i>19S</i>	RANGE <i>9</i>	CALLED OUT <i>4:00 PM</i>	ON LOCATION <i>5:30 PM</i>	JOB START <i>9:00 PM</i>	JOB FINISH <i>9:30 PM</i>
LEASE <i>Tobias</i>		WELL # <i>1-2</i>		LOCATION <i>3/4 mi. S of Lyons</i>		COUNTY <i>Rice</i>	STATE <i>KS</i>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <i>Fonnest Energy</i>	OWNER <i>Ringrock</i>
TYPE OF JOB <i>Surface</i>	
HOLE SIZE <i>12 1/4</i>	T.D. <i>265 242 149</i>
CASING SIZE <i>8 5/8 7 3/4</i>	DEPTH <i>254</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <i>20 FT</i>	
PERFS.	
DISPLACEMENT <i>16</i>	

COMMON	<i>158 cu</i>	@	<i>7.85</i>	<i>1240.30</i>
POZMIX	<i>67 cu</i>	@	<i>4.10</i>	<i>274.70</i>
GEL	<i>4 cu</i>	@	<i>11.00</i>	<i>44.00</i>
CHLORIDE	<i>7 cu</i>	@	<i>33.00</i>	<i>231.00</i>
ASC		@		
RECEIVED				
KANSAS CORPORATION COMMISSION				
MAR 18 2005				
CONSERVATION DIVISION				
WICHITA, KS				
HANDLING	<i>236 cu</i>	@	<i>1.33</i>	<i>318.60</i>
MILEAGE	<i>236 cu OS</i>		<i>27</i>	<i>318.60</i>
				TOTAL <i>2422.20</i>

EQUIPMENT

PUMP TRUCK	CEMENTER <i>mark</i>
# <i>120</i>	HELPER <i>SD</i>
BULK TRUCK	
# <i>342</i>	DRIVER <i>Steve</i>
BULK TRUCK	
#	DRIVER

REMARKS:

*Had up P/C - Buck crew w/ P/T.
mix 225 cu @ 70/30 Poz 3% CC 2% Gel
Disp 16 B31 Fluid 140 -
end dib. circulate
TY
mark*

SERVICE

DEPTH OF JOB	<i>254'</i>		
PUMP TRUCK CHARGE			<i>570.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>27</i>	@	<i>4.00 108.00</i>
MANIFOLD		@	
		@	
		@	
TOTAL <i>678.00</i>			

PLUG & FLOAT EQUIPMENT

<i>1- 8 5/8 Topwooden Plug</i>	@	<i>55.00</i>	<i>55.00</i>
	@		
	@		
	@		
	@		
TOTAL <i>55.00</i>			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Larry Lauber*

Larry Lauber
PRINTED NAME



ORIGINAL

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:		5340000	Invoice	Invoice Date	Order	Order Date
Lotus Operating Company, LLC 100 S. Main, Suite 420 Wichita, KS 67202			501002	1/7/05	9139	1/2/05
Service Description						
Cement						
Lease				Well		
Tobias				1-2		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	G. Reed	B. Drake	New Well		Net 30	

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 MAR 18 2005
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CONSERVATION DIVISION
 WICHITA, KS
 MAR 18 2005
 KANSAS CORPORATION COMMISSION

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	125	\$15.50	\$1,937.50 (T)
D203	60/40 POZ (COMMON)	SK	210	\$9.09	\$1,908.90 (T)
C195	FLA-322	LB	59	\$7.50	\$442.50 (T)
C221	SALT (Fine)	GAL	2522	\$0.25	\$630.50 (T)
C244	CEMENT FRICTION REDUCER	LB	36	\$4.75	\$171.00 (T)
C321	GILSONITE	LB	1675	\$0.60	\$1,005.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	15	\$67.00	\$1,005.00 (T)
F120	BASKET, 4 1/2"	EA	2	\$220.00	\$440.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	75	\$3.65	\$273.75
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	75	\$2.15	\$161.25
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1121	\$1.60	\$1,793.60
E107	CEMENT SERVICE CHARGE	SK	335	\$1.50	\$502.50
R206	CASING CEMENT PUMPER, 2501-3000' 1ST 4 HRS ON LOC	EA	1	\$1,533.00	\$1,533.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$12,700.75
Discount: \$3,174.89
Discount Sub Total: \$9,525.86
Rice County & State Tax Rate: 6.30% **Taxes:** \$386.83
 (T) Taxable Item **Total:** \$9,912.69

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182
 Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL



INVOICE NO.

Subject to Correction

FIELD ORDER

9139 ✓

CHARGE

Date	1-2-05	Lease	Tablas	Well #	1-2	Legal	2-198-9W
Customer ID		County	Rice	State	Ks.	Station	Pratt
Ringsneck Prrs. LLC		Depth		Formation		Shoe Joint	10.05
Charge to Lotus Operating		Casing	4 1/2	Casing Depth	2525	TD	2526
KCO		Customer Representative	Gary Reed		Treater	Bobby Drake	
MAR 18 2005		Materials Received by		X Gary J Reed			

AFE Number	PO Number	Materials Received by	X Gary J Reed
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	125sk	AA2 (common)	*			
D203	210sk	60/40 Puz (common)	*			
C195	59lb.	Flt-322	+			
C221	2522lb	Salt (Fine)	+			
C244	36lb.	Cement Friction Reducer	+			
C321	467.5lb	Gilsonite	+			
C302	50gal	Mud Flush	+			
F100	15ea.	Turnbuckle, 4 1/2	-			
F120	2ea.	Basket, 4 1/2	-			
F142	1ea.	Top Rubber Cement Plug, 4 1/2	-			
F230	1ea.	Flapper Type Insert Float Valve, 4 1/2	-			
E100	75mi.	Heavy Vehicle Mileage				
E101	75mi.	Pickup Mileage				
E104	1,121ton	Bulk Delivery				
E107	335sk.	Cement Service Charge				
R206	1ea.	Cement Pump, 2500'-300'				
R701	1ea.	Cement Head Rental				
		Discounted Price		9525.86		

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KANSAS CORPORATION COMMISSION
MAR 18 2005
CONSERVATION DIVISION
WICHITA, KS

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL



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KCC
MAR 18 2005

ORIGINAL
TREATMENT REPORT

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 18 2005
CONSERVATION DIVISION
WICHITA, KS

Customer ID [] Date []
 Customer *Ringneck Res. LLC,* *1-2-04*
 Lease *Tables* Lease No. [] Well # *1-2*

Field Order # *9139* Station *Pratt* Casing *4 1/2* Depth [] County *Rice* State *Ks.*
 Type Job *4 1/2 L.S. New Well* Formation [] Legal Description *2-195-9W*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>2529.78</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>40.2</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>2000</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>2519.73</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative *Gary Reed* Station Manager *Dave Antry* Treater *Bobby Drake*

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log		
<i>11:20</i>			<i>119</i>	<i>227</i>	<i>381</i>	<i>572</i>	<i>On location - Safety Meeting</i>
<i>11:30</i>							<i>Run Csg. - locs - 1, 2, 3, 6, 9, 12, 15, 19, 21, 24, 27, 30, 33, 36, 39, - Bkkt. on 19 & 34</i>
<i>12:40</i>							<i>Csg. on bottom</i>
<i>13:00</i>							<i>Hook up to Csg. - Break circ. w/ Rig</i>
<i>13:41</i>	<i>300</i>		<i>12</i>	<i>5.1</i>			<i>Mud Flush</i>
<i>13:44</i>	<i>200</i>		<i>5</i>	<i>4.0</i>			<i>H₂O spacer</i>
<i>13:47</i>	<i>200</i>		<i>30</i>	<i>4.0</i>			<i>Mix 50 sks. 60/40 P02 @ 11.0#/gal</i>
<i>13:55</i>	<i>175</i>		<i>60</i>	<i>5.0</i>			<i>Mix 160 sks. 60/40 P02 @ 12.5#/gal</i>
<i>14:10</i>	<i>100</i>		<i>38</i>	<i>4.0</i>			<i>Mix 125 sks. P02 @ 15.0#/gal</i>
<i>14:20</i>							<i>Clear pump & lines - Release Plug</i>
<i>14:22</i>	<i>100</i>			<i>5.5</i>			<i>start disp.</i>
<i>14:26</i>	<i>200</i>		<i>19</i>	<i>5.0</i>			<i>Lift Pressure</i>
<i>14:31</i>	<i>1500</i>		<i>40</i>				<i>Plug Down</i>
							<i>Did not Hold - Close Valves on Head</i>
							<i>Job complete</i>
							<i>Thanks, Bobby</i>