

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 9449
Name: Great Eastern Energy & Development Corp.
Address: P.O. Drawer 2436
City/State/Zip: Midland, TX. 79702
Purchaser: _____
Operator Contact Person: Bill Robinson
Phone: (432) 682-1178
Contractor: Name: Murfin Drilling
License: 30606
Wellsite Geologist: Bill Robinson

KCC
FEB 22 2005
CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11-20-04 11-27-04 12-20-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 163-23406-00-00
County: Rooks
 se nw nw Sec. 6 Twp. 8 S. R. 20 East West
1150 feet from S / (N) (circle one) Line of Section
900 feet from E / (W) (circle one) Line of Section

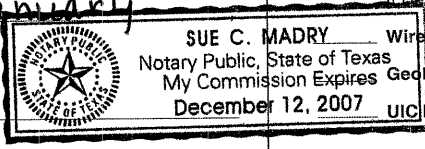
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Benoit Well #: 1
Field Name: _____
Producing Formation: arbuckle
Elevation: Ground: 2014 Kelly Bushing: 2019
Total Depth: 3597 Plug Back Total Depth: 3597
Amount of Surface Pipe Set and Cemented at 232 w/160 sks. Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1582 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmf.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) Act II W/H/HR
4-6-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: geologist Date: 1-11-05
Subscribed and sworn to before me this 11th day of January
2005
Notary Public: Sue C. Madry
Date Commission Expires: 12/12/08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
FEB 22 2005
KCC WICHITA

Operator Name: Great Eastern Energy & Development Corp. Lease Name: Benoit Well #: 1
 Sec. 6 Twp. 8 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1579	440
B/KC	3435	-1419

List All E. Logs Run:

radiation guard

KCC
FEB 22 2005
CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surf.	12 1/4	8 5/8	19	232	common	160	3% gel + 2% CC
production	7 7/8	4 1/2	9.5	3597	ASC	150	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3490-96	1500 gals. 15% mud acid	3475

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	3518		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
12-29-04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	25	0	50		32

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION _____

Production Interval _____

(If vented, Submit ACO-18.)

RECEIVED
FEB 22 2005
KCC WICHITA

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Great Eastern Energy + Devl. #9449 LOCATION OF WELL _____
LEASE Benoit OF SEC. 6 T 8 R 20W
WELL NO. 1 COUNTY Rooks
FIELD Wildcat PRODUCING FORMATION Arbuckle
Date Taken 1-31-2005 Date Effective _____
Well Depth 3597' Top Prod. Form. 3490' Perfs 3490-96
Casing: Size 4 1/2 Wt. 9.5 Depth 3597' Acid 1500gal
Tubing: Size 2 7/8 Depth of Perfs 3496' Gravity 32°
Pump: Type Zolser Bore 2 1/2 x 1 1/2 x 1 1/4 Purchaser STG
Well Status Pumping

~~Pumping~~, flowing, etc.

KCC
FEB 22 2005
CONFIDENTIAL

TEST DATA

Permanent _____ Field _____ Special _____
Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED 24 HOURS
SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS 22 MINUTES 30 SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE
OIL _____ INCHES 12 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 64.00
WATER PRODUCTION RATE (BARREL PER DAY) 56.32
OIL PRODUCTION RATE (BARRELS PER DAY) 7.68 PRODUCTIVITY

STROKES PER MINUTE 8 spm
LENTH OF STROKE 74" INCHES

REGULAR PRODUCING SCHEDULE 24.7 HOURS PER DAY.

COMMENTS _____

RECEIVED

FEB 22 2005

KCC WICHITA

WITNESSES:

Richard Williams FOR STATE
Don John FOR OPERATOR
FOR OFFSET

ALLIED CEMENTING CO., INC. 19555

Federal Tax I.D. # 23-2881

SERVICE POINT: Oaklay

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE <u>11-26-04</u>	SEC. <u>6</u>	TWP. <u>8^s</u>	RANGE <u>20^w</u>	CALLED OUT	ON LOCATION <u>11:00 PM</u>	JOB START <u>2:45 AM</u>	JOB FINISH <u>3:30 AM</u>
LEASE <u>Benoit</u>	TWEL.# <u>1</u>	LOCATION <u>Damar Rd + 24 Hwy 1/2 W</u>	COUNTY <u>Boone</u>	STATE <u>Kan</u>			
OLD OR NEW (Circle one) <u>SS.</u>							

KCC
FEB 22 2005
CONFIDENTIAL

CONTRACTOR <u>Murphy Dly Co #8</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	AMOUNT ORDERED <u>175 sks ASC</u>
CASING SIZE <u>4 1/2</u>	<u>10% Salt, 2% Gal</u>
TUBING SIZE	<u>500 gal WFR-2, 6 Gal Cla-Pro</u>
DRILL PIPE	COMMON @
TOOL <u>Port Collar</u>	POZMIX @
PRES. MAX	GEL <u>3 sks @ 11.00 33.00</u>
MEAS. LINE	CHLORIDE @
CEMENT LEFT IN CSG. <u>31.12'</u>	ASC <u>175 sks @ 9.80 1,715.00</u>
PERFS.	<u>Salt 16 sks @ 15.00 240.00</u>
DISPLACEMENT <u>57.89 BBL</u>	<u>WFR-2 500 gal @ 1.00 500.00</u>
EQUIPMENT	<u>6 Gal Cla-Pro @ 22.90 137.40</u>

PUMP TRUCK CEMENTER <u>Walt</u>
<u>373</u> HELPER <u>Andrew</u>
BULK TRUCK
<u>377</u> DRIVER <u>Alan</u>
BULK TRUCK
DRIVER

HANDLING <u>194-sks @ 1.35</u>	<u>261.90</u>
MILEAGE <u>57 pm-sklm</u>	<u>582.00</u>
TOTAL	<u>3,469.20</u>

REMARKS:

Pump 500 gal WFR-2
Put 15 sks in bulk
Put 10 sks in mill
Mixed 150 sks ASC
Clean Pump + Lines, release Plug
Displaced 57.9 BBL KCL w/air
2600# Handal Plug, release Pressure
Plug Held
Thank You

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>1,180.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>60 miles @ 4.00</u>	<u>240.00</u>
MANIFOLD @	

CHARGE TO: Great Eastern Energy + Development

TOTAL 4,420.00

STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>4 1/2</u>	
<u>1- Guide Shoe @</u>	<u>125.00</u>
<u>1- Latch down Plug @</u>	<u>300.00</u>
<u>8- Coupler Pins @ 45.00</u>	<u>360.00</u>
<u>2- Baskets @ 116.00</u>	<u>232.00</u>
<u>1- Port Collar @</u>	<u>1,600.00</u>
TOTAL	<u>2,617.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

Joel Hawthorn

Joel Hawthorn
PRINTED NAME

RECEIVED
FEB 22 2005
KCC WICHITA

ALLIED CEMENTING CO., INC. 18963

Federal Tax I.D. ~~XXXXXXXXXX~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>11-20-04</u>	SEC. <u>6</u>	TWP <u>8</u>	RANGE <u>20</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>6:30 PM</u>	JOB START <u>7:00 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>BENOIT</u>		WELL # <u>1</u>		LOCATION <u>DAMAR N. TO 24 Hwy</u>		COUNTY <u>ROCKS</u>	STATE <u>KANSAS</u>
OLD OR NEW <input checked="" type="radio"/> (Circle one)				<u>1/2 W 1/4 S 1/4 W 1/4 S</u>			

CONTRACTOR MURFIN Rig 8

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 232'

CASING SIZE 8 5/8 DEPTH 232

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 14 / BBL

OWNER _____

CEMENT AMOUNT ORDERED 160 SK Com

290 GEL

390 CC

COMMON KCC@

POZMIX @

GEL FEB 22 2005

CHLORIDE @

ASC CONFIDENTIAL

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____

TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

366 HELPER Paul

BULK TRUCK

213 DRIVER CRAIG

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement

CIRCULATED

THANK'S

CHARGE TO: GREAT EASTERN

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

8 5/8 WOODEN @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ **RECEIVED**

_____ @ _____

_____ @ **FEB 22 2005**

_____ @ _____

_____ @ **KCC WICHITA**

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Larry Pickner

LARRY PICKNER
PRINTED NAME