### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

COMFIDENTIAL

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINA

Operator: License # 9449	API No. 15 - 163-23406 - 00-00
Name: Great Eastern Energy & Development Corp.	County: Rooks
Address: P.O. Drawer 2436	senw_nw_Sec. 6 Twp. 8 S. R. 20 East  West
City/State/Zip: Midland, TX. 79702	1150 feet from S /(N) (circle one) Line of Section
Purchaser:	900 feet from E / (w)(circle one) Line of Section
Operator Contact Person: Bill Robinson FEB 2 2 2005	Footages Calculated from Nearest Outside Section Corner:
Phone: (432) 682-1178	(circle one) NE SE (NW) SW
Contractor: Name: Murfin Drilling	Lease Name: Benoit Well #: 1
License: 30606	Field Name:
Wellsite Geologist: Bill Robinson	Producing Formation: arbuckle
Designate Type of Completion:	Elevation: Ground: 2014 Kelly Bushing: 2019
New Well Re-Entry Workover	Total Depth: 3597 Plug Back Total Depth: 3597
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 232 w/160 sks. Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?  ✓ Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 1582 Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan Art Ton How
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Chloride content  Dom Fluid volume  bbls
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
11-20-04 11-27-04 12-20-04	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: BIII	KCC Office Use ONLY
Title: _geologist Date:1-11-05	Letter of Confidentiality Received
Subscribed and sworn to before me this 11th day of January	If Denied, Yes Date:
anning.	SUE C. MADRY Wireline Log Received Notary Public. State of Texas My Commission Expires Geologist Report Received RECEIVED
Notary Public: Sull-IX ladry	December 12, 2007 UIC distribution FEB 2 2 2005
Date Commission Expires: 12 12 08	FED 2 = 2

#### Side Two

CASING RECORD	Operator Name: Gre	at Eastern Energ	y & Development Co	orp. Lease	Name:_E	Benoit		_ Well #:	
sted, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole memorature, fluid accovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of earlier Wireline Logs surveyed. Attach final geological well site report.  ### Stom Tests Taken  ### Viss   No	Sec. 6 Twp. 8	S. R. <u>20</u>	East West	County	: Rooks	3			
Name	ested, time tool ope emperature, fluid red	n and closed, flowing covery, and flow rate	g and shut-in pressures, s if gas to surface test,	, whether sh along with f	nut-in pre	ssure reached	static level, hydro	ostatic pressur	es, bottom hole
Name			✓ Yes ☐ No	1	VL	og Formati	on (Top), Depth	and Datum	Sample
pros Taken	·		Yes V No		1				
ADDITIONAL CEMENTING / SQUEEZE RECORD Purposes: Polypote Casing Portical String Portical String Portical String Portical Strings set-conductor, surface, intermediate, production, etc.  Purpose of String Purpose of String Portical String Portical String Portical Strings set-conductor, surface, intermediate, production, etc.  Purpose of String Portical String Portical Strings set (In O.D.) Portical String Portical Strings set (In O.D.) Portical Strings of Strings set (In O.D.) Portical Strings of Strings of Strings set (In O.D.) Portical Strings of Strings of Strings set (In O.D.) Portical Strings of S	res Taken Yes V No ectric Log Run V Yes No								
CASING RECORD New Volume  Report all strings ser-conductor, surface, intermediate, production, etc.  Purpose of String Size Hole Ste Casing Weight Depth Cement Used Type of Purpose of String Depth Cement Used Ste (1n O.D.) Lbs. / Ft. Setting Depth Cement Used Modifives  Sturf. 12 1/4 8 5/8 19 232 common 160 3% gel + 2% of Depth Type of Cement Type o	ist All E. Logs Run:						EED 222	n <b>r</b>	
Purpose of String   Size Hole   Size Casing Drilled   Size Casing Size Hole   Size Casing Drilled   Size Casing String   Depth Ordiced   Size Casing String   Setting Ordiced   Size Casing String   Setting   Type of Cement   Size Casing String   Setting   Type of Cement   Size Casing String   Setting   Type of Cement   Size Casing String   Setting   Setting   Type of Cement   Size Casing String   Setting   Setting	radiation guard		C SUGGER MALE						
Purpose of String   Size Hole   Size Casing Drilled   Size Casing Size Hole   Size Casing Drilled   Size Casing String   Depth Ordiced   Size Casing String   Setting Ordiced   Size Casing String   Setting   Type of Cement   Size Casing String   Setting   Type of Cement   Size Casing String   Setting   Type of Cement   Size Casing String   Setting   Setting   Type of Cement   Size Casing String   Setting   Setting			CASING	RECORD		w V llead			
Sourf. 12 1/4 8 5/8 19 232 common 160 3% gel + 2% of production 7 7/8 4 1/2 9.5 3597 ASC 150 2% gel  **Production 7 7/8 4 1/2 9.5 3597 ASC 150 2% gel  **Production 7 7/8 4 1/2 9.5 3597 ASC 150 2% gel  **Production 7 7/8 4 1/2 9.5 3597 ASC 150 2% gel  **Production 7 7/8 4 1/2 9.5 3597 ASC 150 2% gel  **Production 7 7/8 4 1/2 9.5 3597 ASC 150 2% gel  **Production 7 7/8 4 1/2 9.5 3597 ASC 150 2% gel  **Production 7 7/8 4 1/2 9.5 3597 ASC 150 2% gel  **Production 7 7/8 4 1/2 9.5 3597 ASC 150 2% gel  **Production 7 7/8 4 1/2 9.5 3597 ASC 150 2% gel  **Production 7 7/8 3597 ASC 150 2% gel  **Production 7 7/8 3597 ASC 150 2% gel  **Production 8 9.5 3597 ASC 150 2% gel  **Production 9 9.5 3597 ASC 150 2% gel  **Production 1 1/2 2 9.5 3597 ASC 150 2% ge					t		ction, etc.		appan and a second
Production 7 7/8 4 1/2 9.5 3597 ASC 150 2% gel  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Sel/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Perforate Specify Footage of Each Interval Perforated  1500 gals. 15% mud acid  3490-96  1500 gals. 15% mud acid  3475  TUBING RECORD 27/8 3518  Packer At Liner Run Yes No  Date of First, Resumerd Production, SWD or Enhr. 12-29-04  Estimated Production Per 24 Hours 25 0 METHOD OF COMPLETION Production Interval Production Interval RECEIVED	Purpose of String								
ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone  Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  TUBING RECORD Size Set At 27/8 3518  Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. 12-29-04  Estimated Production Per 24 Hours 25 0 Disposition of Gas  METHOD OF COMPLETION  Production Interval  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Deptr Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Deptr Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Deptr Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Deptr Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Deptr Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Deptr Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Deptr Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Deptr Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Deptr Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Deptr Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Deptr Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Deptr Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Deptr Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Deptr Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Deptr Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Deptr Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Deptr Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Deptr Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Deptr Ac	surf.	12 1/4	8 5/8	19		232	common	160	3% gel + 2%
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  TUBING RECORD 2 7/8  3518  TUBING RECORD 2 7/8  3518  Packer At Liner Run 2 7/8  3518  Production, SWD or Enhr. 12-29-04  Estimated Production Per 24 Hours 25 0 50  Size Set At Sold Ratio Size Set At Sold Retroad Production Production Per 24 Hours Per 24 Hours Production of Gas  METHOD OF COMPLETION  Production Interval  #Sacks Used Type and Percent Additives  Type and Percent Additive Additive Additive Additive Additive Additive Additive Additive Additive Additiv	production	7 7/8	4 1/2	9.5		3597	ASC	150	2% gel
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  TUBING RECORD 2 7/8  3518  TUBING RECORD 2 7/8  3518  Packer At Liner Run 2 7/8  3518  Production, SWD or Enhr. 12-29-04  Estimated Production Per 24 Hours 25 0 50  Size Set At Sold Ratio Size Set At Sold Retroad Production Production Per 24 Hours Per 24 Hours Production of Gas  METHOD OF COMPLETION  Production Interval  #Sacks Used Type and Percent Additives  Type and Percent Additive Additive Additive Additive Additive Additive Additive Additive Additive Additiv									,
TOUR Perforate Protect Casing Plug Back TD Plug Off Zone  Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Deptt 1500 gals. 15% mud acid  3475  TUBING RECORD Size Set At Packer At Liner Run Yes No  Date of First, Resumerd Production, SWD or Enhr. Producing Method Production Per 24 Hours Perforated Production Per 24 Hours Perforated Record (Amount and Kind of Material Used)  TOUR IN THE PRINCIPLE OF THE PRODUCTION Production Interval RECEIVED  TOUR IN THE PRINCIPLE OF THE PRINCIPLE OF THE PRODUCTION Production Interval RECEIVED			ADDITIONA	L CEMENTI	ING / SQI	JEEZE RECOR	D	mmeanam stances and account	
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TUBING RECORD 2 7/8 3518  Date of First, Resumerd Production, SWD or Enhr. 12-29-04  Estimated Production Per 24 Hours 25 0 50  Disposition of Gas  METHOD OF COMPLETION  1500 gals. 15% mud acid  3475  Liner Run  Yes V No  Producing Method  Flowing Pumping Gas Lift Other (Explain)  Gravity  Production Interval  RECEIVED	Shots Per Foot				)				
TUBING RECORD Size Set At Packer At Liner Run Yes V No  Date of First, Resumerd Production, SWD or Enhr.  12-29-04 Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours 25 0 50  Disposition of Gas METHOD OF COMPLETION Production Interval RECEIVED			Footage of Each Interval P	enoraled					
2 7/8 3518  Date of First, Resumerd Production, SWD or Enhr. 12-29-04  Estimated Production Per 24 Hours 25  Disposition of Gas  METHOD OF COMPLETION  Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)  Gas-Oil Ratio  Gravity  50  Production Interval  RECEIVED	4	3490-90				1500 gais.	13 /6 Hluu acic		3473
2 7/8 3518  Date of First, Resumerd Production, SWD or Enhr. 12-29-04  Estimated Production Per 24 Hours 25  Disposition of Gas  METHOD OF COMPLETION  Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)  Gas-Oil Ratio  Gravity  50  Production Interval  RECEIVED									
2 7/8 3518  Date of First, Resumerd Production, SWD or Enhr. 12-29-04  Estimated Production Per 24 Hours 25  Disposition of Gas  METHOD OF COMPLETION  Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)  Gas-Oil Ratio  Gravity  50  Production Interval  RECEIVED									
Date of First, Resumerd Production, SWD or Enhr.  12-29-04  Estimated Production Per 24 Hours  25  Disposition of Gas  METHOD OF COMPLETION  Producing Method Flowing Pumping Gas Lift Other (Explain)  Gas-Oil Ratio Gravity 50  Production Interval  RECEIVED	TUBING RECORD			Packer .	At	Liner Run	Yes V N	0	
Per 24 Hours 25 0 50 32 Disposition of Gas METHOD OF COMPLETION Production Interval RECEIVED	Date of First, Resume			ethod	Flowin	ig 🔽 Pump			ner (Explain)
Disposition of Gas METHOD OF COMPLETION Production Interval RECEIVED	Estimated Production Per 24 Hours		_	Mcf		er	Bbls.		32
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled FEB 2 2 2005  Other (Specify) Commingled FEB 2 2 2005	Disposition of Gas		COMPLETION			Production Inte	erval	RE	CEIVED
CC WICHITA		h-married .	Investor .		f	Dually Comp.	Commingled		B 2 2 2005
	(a) <del>-</del>	,	Other (Spe	эыну)				VC	C WICHITA

## PRODUCTIVITTY TEST BARREL TEST

OPERATOR GREAT EAST	end Energy + Dev	1. #9449 LOCATIO	N OF WELL		
LEASE BENOIT	¥ *	OF SEC	6 T	8 R Z	0W
WELL NO		COUNTY	Rook	<u> </u>	
FIELD Wildent		PRODUCING I	FORMATION	ARLund	
Date Taken	1-31-2005	Date Effective			
Well Depth_3577	Top Prod. Form	3490' Per	efs 3490-	96	
Casing: Size 75	Wi. 9,5	Depth_ 3577'	Acid	1500001	9 - 19 - 19 - 19 - 19 - 19 - 19 - 19 -
Tubing: Size 278	Depth of Perfs	3496'	Gravity	32 i	
Pump: Type Zalsent	Bore_ 2/2 x /5	× 16	Dirchara	576	
Well Status Ranging					FEB 2 2 200
	g, flowing, etc.			C	ONFIDENT/A
			TEST DAT		Aigi i <del>lli</del> gi
		Permanent			
		Plowing			
STATUS BEFORE TEST:					Ф <del>П</del>
PRODUCED 24	HOURS				
SHUT IN 8	4-3-2-3				
DURATION OF TEST	Hours2	MINUTES	30 SECO	NDS	
GAUGES: WATER	INCHES	PERCENTAGE			
OIL_	INCHES/2_	PERCENTAGE			
GROSS FLUID PRODUCTION F	RATE (BARRELS PER 1	DAY) 64.00			
WATER PRODUCTION RATE (	BARREL PER DAY)	56.32		-	
OIL PRODUCTION RATE (BAR	RELS PER DAY)	7.68		)	PRODUCTIVITY
STROKES PER MINUTE		and an amount of the state of t			RODOCITYITI
LENTH OF STROKE					
REGULAR PRODUCING SCHEI	OULE 24-7	HOURS PER DAY.	•		
COMMENTS					
			-	DECI	EIVED
and the first of the second se				· /EO	
D.				FEB 2	2 2063
VITNESSES:				KCCV	VICHITA
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Kichan William	a Wa	1 Jahr			
OR STATE	FOR O	PERATOR	A SECTION OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN THE PERSON NAMED IN COLUMN TWO IS NAMED IN THE PERSON NAMED IN THE PERSON NAMED IN THE PERSON NAMED IN THE PERSON NAMED IN THE P		EOR OFFERS

ALLIED CEMEN	FING CO., INC. 19555	
Federal Tax I.D.	SERVICE POINT:	
REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	- Ocklay	
	LED OUT ON LOCATION JOB START 4 JOB FINISH AM	
DATE 11-2604 SEC. TWR 5 RANGE 200 CAL	LHD OUT ON LOCATION FOR START 4 JOB FINISH 444	,
LEASE Beneitwell. # LOCATION Damas	RD+24Aux BU Books Kan	KCC.
OLD ORABW (Circle one)		
CONTRACTOR MULTIN Dely Co #8	OWNER Same	FEB 2 2 2005
TYPE OF JOB Product tou	CEMENT	CONFIDENTAL
CASING SIZE 4/5 DEPTH 3596'	AMOUNT ORDERED	7 9 6 9 8 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9
TUBING SIZE DEPTH	10% Salt, 2% Cal 5000 Cla-Pro	
TOOL Purt Collar DEPTH 1575		
PRES. MAX MINIMUM	COMMON@	
MEAS. LINE SHOE JOINT 31,12	GEL3Sts_@	
PERFS.	CHLORIDE @ 980 1715 0	1
DISPLACEMENT 5-7, 89 BBL EQUIPMENT	5. 14 16 5Ks @ 15.00 "240 00	
	LEP-2 SOO SCI @ 12 300 40	
PUMPTRUCK CEMENTER LJalt	@	
# 393 HELPER Audien		
# 3 77 DRIVER A	@ ·	
# DRIVER	HANDLING 194-1K @ 135 26120	
•	MILEAGE 54 po- sk/m/- 582 TOTAL 3,46930	
REMARKS:	101M. 34.481.	
PORTS SOOSE WER->	SERVICE	
Pot 15 sks in R.H.	DEPTH OF JOB	
MIN all 150 ske MSC		
MIXEN TOO 3C5 PC	PUMP TRUCK CHARGE 1,180 do	
Clon Pumpt Lines, release Plus	PUMP TRUCK CHARGE 1,180  EXTRA FOOTAGE @ 400 240	
Clan Pump + Lines release flug Diplaced 599 Bld KCt Verses	EXTRA FOOTAGE @ 400 24000 PMILEAGE 60 400 24000 PMANIFOLD @	
Clan Pump+ Lines, ralease fly	MILEAGE 60- WILLS @ 400 240	
Clan Pump + Lines release flug Diplaced 599 Bld KCt Verses	MILEAGE 60- MILES 6 400 240 240 240 240 240 240 240 240 240	
Clan Pump+ Lines, ralease flug Displaced 59.9 Bl. KCL Websel Plug Held Hug release Press Plug Held Thank You	EXTRA FOOTAGE @ 400 2400 PMILEAGE 60- MILEAGE 60- MILEAGE @ 400 24000 PMANIFOLD @ 60 00 00 00 00 00 00 00 00 00 00 00 00	
Claim Pump + Lines, ralease flug Displaced 59.9 BU KCL Websel Plug Held Hug release Press Plug Held Thank You CHARGETO: Great Eastern Enough De	MILEAGE 60- MILES @ 400 240 240 240 240 240 240 240 240 240	
Clean Pump + Lines, ralease flug Displaced 59.9 BU KCt with Englished Hug release Press Plug Held Thank You  CHARGE TO: 6 rest Eastern Enough De  STREET.	EXTRA FOOTAGE @ 400 240 240 240 240 240 240 240 240 240	
Clean Pump + Lines, ralease flug Displaced 59.9 BU KCt with Englished Hug release Press Plug Held Thank You  CHARGE TO: 6 rest Eastern Enough De  STREET.	PLUG & FLOAT EQUIPMENT  4/2  POTAL Section 125 00 1	•
Clan Pump + Lines, ralease flug Displaced 59.9 BBL KCt with Single Flug Hold Hug release Press Plug Held Thank You  CHARGE TO: 6 rest Eastern Enought De  STREET	PLUG & FLOAT EQUIPMENT    Goicle Shoe @ 125 00   125 00	
Clan Pump + Lines, falcase flog Diplaced 57.9 BH KCt 1/2 Diplaced 57.9	PLUG & FLOAT EQUIPMENT  4/2  POTAL Section 125 00 1	·
Clan Pump 1 Ines, falcase flog Diplaced 57.9 BH KCt 1/2 Diplaced Fresh Hank You  CHARGE TO: 6 rest Castam Facey t Description  STREET	PLUG & FLOAT EQUIPMENT    Confo Shop @ 125 00   125 00	
Closus Pump + Lines falcase for STATE   STATE   ZIP    To Allied Comenting Co., Inc.  You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	PLUG & FLOAT EQUIPMENT  1- Guicle Shape @ 12500  1- Letth days Plug @ 4500  8- Cantal 12000  1- Ecology @ 4500  111000	•
CHARGE TO: 6 rest Lastam Facey to Describe the STATE ZIP  To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND	PLUG & FLOAT EQUIPMENT    Confo Shop @ 125 00   125 00	
Closus Pump + Lines falcase for STATE   STATE   ZIP    To Allied Comenting Co., Inc.  You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	PLUG & FLOAT EQUIPMENT  1-6006 Shop @ 12508  8-Control 1200 @ 1600 © 160	•
CHARGE TO: 6 rest Lastam Facey to Describe the STATE ZIP  To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND	PLUG & FLOAT EQUIPMENT  1-6006 Shop @ 12500  8-Control 12000  2-Bushes @ 15000  1-1-Port Colle @ 16000  TOTAL 2,6/700	
CHARGE TO: 6 rest Lastam Facey to Describe the STREET	PLUG & FLOAT EQUIPMENT  1- Goods Shop @ 12500  1- Lett days Dive @ 30000  8-Control 2000  1- Port Coll @ 16000  TOTAL 2,61700  TAX  TOTAL CHARGE  DISCOUNT — IF PAID IN 30 DAYS	RECEIVED
CHARGE TO: 6 rest Lastam Facey to Describe the STATE ZIP  To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND	PLUG & FLOAT EQUIPMENT  1- Goicle Shop @ 12500  1- Lett days Dive @ 300 00  8-Control 2005  1- Port Colle @ 1600 00  TOTAL 2,6/200  TAX  TOTAL CHARGE	RECEIVED FEB 2 2 2005

EIVED 2 2 2005 KCC WICHITA

# ALLIED CEMENTING CO., INC. 18963

Federal Tax I.	
REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:
	ALLED OUT ON LOCATION JOB START JOB FINISH
DATE 11-20-04 6 8 20	TO FINI TO SOUTH TO THE
LEASE BONOIT WELL# L. LOCATION DAMA	OR N. TO 24 HUY KOOKS CAINSAS
OLD OR NEW (Circle one)	Y45 1/4W 1/45
0.0	OWNER
CONTRACTOR MUREIN RIG 8 TYPE OF JOB SURFACE	OWNER
HOLE SIZE 12 14 T.D.	CEMENT
CASING SIZE 6 2 DEPTH 4.32	AMOUNT ORDERED 160 SK Com
TUBING SIZE DEPTH	2 % Ge C
DRILL PIPE DEPTH	37000
TOOL DEPTH PRES MAX MINIMUM	COMMON
PRES. MAX MINIMUM MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. 15	GEL FEB 2 2 2805
PERFS.	CHLORIDE
DISPLACEMENT 4 / BBL	ASC
EQUIPMENT	@
/	
PUMP TRUCK CEMENTER GIENA	@
# 366 HELPER Paul	@
BULKTRUCK	
# 213 DRIVER C'RAIG	
BULK TRUCK # DRIVER	
П	MILEAGE
REMARKS:	TOTAL
KENTAKID.	
	SERVICE
PMPAT	
	DEPTH OF JOB
CIRCULATED	PUMP TRUCK CHARGE
	EXTRA FOOTAGE@
TILANK	MILEAGE@
/ <i>M</i> /	MANIFOLD @
	<del>8 //8 6 // 0</del> @
CHARGE TO: GREAT EASTER	V
CHARGE TO: GREAT LASTEN	TOTAL
STREET	
CITYSTATEZIP	PITTO & PLOATEDOTTOMENT
	PLUG & FLOAT EQUIFMENT
	OTTORIVED)
•	@RECEIVED
	@ FFB 2 2 2005
To Allied Cementing Co., Inc.	@
You are hereby requested to rent cementing equipment	@KCC MICHITY
and furnish cementer and helper to assist owner or	
contractor to do work as is listed. The above work was	TOTAL
done to satisfaction and supervision of owner agent or	
contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.	TAX
COMMITTOMS district off the reverse side.	TOTAL CHARGE
·	
	DISCOUNT IF PAID IN 30 DAYS
4 Files	LARRY FICKNER
SIGNATURE TORSELLE	DELICE MANGE
	PRINTED NAME