

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**CONFIDENTIAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 9449  
Name: Great Eastern Energy & Development Corp.  
Address: P.O. Drawer 2436  
City/State/Zip: Midland, Texas 79702  
Purchaser: N/A  
Operator Contact Person: Bill Robinson  
Phone: (432) 682-1178  
Contractor: Name: A & A Producing  
License: 30076  
Wellsite Geologist: Bill Robinson

**KCC**

**FEB 28 2005**

**CONFIDENTIAL**

Designate Type of Completion:

- New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. D-28485

<u>1-20-05</u>	<u>1-28-05</u>	<u>2--2-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23440-00-00  
County: Rooks  
330 303 feet from S / N (circle one) Line of Section  
1000 1144 feet from E / W (circle one) Line of Section  
KCC OPS  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: SSS Hunting Club Well #: 2  
Field Name: Damar  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2007 Kelly Bushing: 2012  
Total Depth: 3600 Plug Back Total Depth: 1572  
Amount of Surface Pipe Set and Cemented at 213 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1572  
feet depth to surface w/ 300 sks AHLD \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite \_\_\_\_\_

Operator Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East  West   
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*ALT II WITHIN  
4-6-07*

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**FEB 28 2005**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

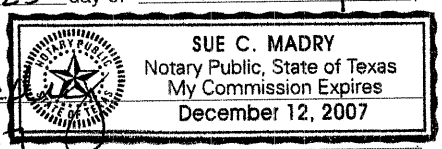
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bill Robinson

Title: geologist Date: 2-25-05

Subscribed and sworn to before me this 25<sup>th</sup> day of February

20 05  
Notary Public: Sue C. Madry  
Date Commission Expires: 12/12/07



**KCC Office Use ONLY**

Letter of Confidentiality Received \_\_\_\_\_

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received \_\_\_\_\_

Geologist Report Received \_\_\_\_\_

UIC Distribution \_\_\_\_\_

Operator Name: Great Eastern Energy & Development Corp. Lease Name: SSS Hunting Club Well #: 2  
 Sec. 27 Twp. 8 S. R. 20  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>RADIATION GUARD</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum  anhydrite 1520 492 arbuckle 3540 -1528  <div style="text-align: center;"> <b>KCC</b>  <b>FEB 28 2005</b>  <b>CONFIDENTIAL</b> </div>
--	---

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23	213	common	160	3 + 2
long string	7 7/8	4 1/2	9.5	1572	ahld	300	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1090-1145	<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>  <b>FEB 28 2005</b>  <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	
*****	CORROSION INHIBITOR USED IS PACKER FLUID	*****	

TUBING RECORD	Size Set At	Packer At	Liner Run
2 3/8	1060	1060	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>WOO FROM KCC</b>		Producing Method	
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACCO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

DRILLER'S WELL LOG

GREAT EASTERN ENERGY & DEV CORP  
SSS HUNTING CLUB #2  
SE/4 27-8-20W  
Rooks Co., KS

Spud Date: Jan 20, 2005  
Complete Date: Jan 28, 2005

Elevation: 2007' G.L.

DEPTH

0 - 0330 Shale & Sand  
0330 - 0965 Shale & Sand  
0965 - 1520 Shale & Sand  
1520 - 1559 Anhydrite  
1559 - 2006 Shale  
2006 - 2435 Shale  
2435 - 2830 Shale  
2830 - 3111 Shale  
3111 - 3168 Shale & Lime  
3168 - 3258 Lime  
3258 - 3490 Lime  
3490 - 3600 Lime  
3600 R.T.D.

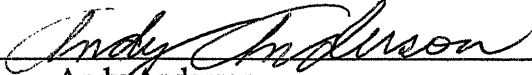
**KCC**  
**FEB 28 2005**  
**CONFIDENTIAL**

RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 28 2005  
CONSERVATION DIVISION  
WICHITA, KS

Surface Pipe: Set 202 feet of 5/8" casing @ 207 feet  
With 160 sacks of COM 3% CC; 2% Gel

STATE OF KANSAS )  
                          ) ss:  
COUNTY OF GRAHAM)

Andy Anderson of lawful age, does swear and states that the facts and statements herein are true and correct to the best of his knowledge.

  
\_\_\_\_\_  
Andy Anderson

Subscribed and sworn to before me this 4th day of Februaryy , 2005.

My commission expires:  
January 21, 2008

  
\_\_\_\_\_  
Rita A. Anderson



RECEIVED

FEB 08 2005

# ALLIED CEMENTING CO., INC. 19435

Federal Tax I.D.# ~~XXXXXX~~

BY:

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

KCC

SERVICE POINT:

Russell

FEB 28 2005

DATE <u>1-28-05</u>	SEC. <u>27</u>	TWP. <u>8</u>	RANGE <u>20</u>	CALLED OUT <u>3:00</u>	ON LOCATION <u>CONFIDENTIAL</u>	JOB START <u>11:45AM</u>	JOB FINISH <u>12:45PM</u>
LEASE <u>HUNTING</u>	WELL# <u>148</u>	TWP. <u>2</u>	LOCATION <u>DAMAR 2 1/2 E OF STATION</u>	<u>YAN.</u>		COUNTY <u>ROCK</u>	STATE <u>KANSAS</u>
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR <u>A &amp; A Drilling Rig #1</u>	OWNER
TYPE OF JOB <u>Circ Cement (set CSG)</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	AMOUNT ORDERED <u>300 SK AL HD</u>
CASING SIZE <u>4 1/2</u>	
TUBING SIZE	
DRILL PIPE	
TOOL LATCH DOWN PLUG @	
PRES. MAX <u>1557</u>	
MEAS. LINE	
CEMENT LEFT IN CSG. <u>14.86</u>	
PERFS.	
DISPLACEMENT <u>25 1/4 / 601</u>	

### EQUIPMENT

PUMP TRUCK # <u>366</u>	CEMENTER <u>Glenn</u>
BULK TRUCK # <u>362</u>	HELPER <u>Shane</u>
BULK TRUCK # <u>362</u>	DRIVER <u>Craig</u>
BULK TRUCK #	DRIVER

### REMARKS:

LATCH DOWN PLUG @ 1557'  
LAND @ 1000 #  
Released & Held  
Cement Did Circulate  
STATE Rep. ON LOCATION.  
1557 @ RATHOLE  
THANKS

CHARGE TO: GREAT EASTERN ENERGY  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Joe Lawhorn

COMMON _____	@ _____
POZMIX _____	@ _____
GEL _____	@ _____
CHLORIDE _____	@ _____
ASC _____	@ _____
_____	@ _____
_____	@ _____
RECEIVED	@ _____
KANSAS CORPORATION COMMISSION	@ _____
FEB 28 2005	@ _____
CONSERVATION DIVISION	@ _____
WICHITA, KS	@ _____
HANDLING _____	@ _____
MILEAGE _____	@ _____

TOTAL \_\_\_\_\_

### SERVICE

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	
EXTRA FOOTAGE _____	@ _____
MILEAGE _____	@ _____
MANIFOLD _____	@ _____
_____	@ _____
_____	@ _____

TOTAL \_\_\_\_\_

### PLUG & FLOAT EQUIPMENT

1-TRI-Plex Shoe	@ _____
3-BASKETS	@ _____
1-LATCH DOWN Plug Assy	@ _____
4-CENTRALIZERS	@ _____
_____	@ _____

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Joe Lawhorn

RECEIVED

FEB 0 8 2005

# ALLIED CEMENTING CO., INC. 18627

Federal Tax I.D.# [REDACTED]

BY: \_\_\_\_\_

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: \_\_\_\_\_

R

DATE <u>1/21/05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>4115 N.W.</u>	JOB START	JOB FINISH <u>5:00 PM</u>
LEASE <u>2107</u>	WELL# <u>2</u>	LOCATION <u>Demar 2 1/2 E N IN</u>		COUNTY <u>Rooks</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one)							

CONTRACTOR A A  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 213'  
 CASING SIZE 8 7/8 DEPTH 212'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 10'  
 PERFS.  
 DISPLACEMENT 123/4 BK1

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 1100 cum 3-2

EQUIPMENT  
 PUMP TRUCK CEMENTER Paul  
 # 3415 HELPER Steve  
 BULK TRUCK  
 # 213 DRIVER Craig  
 BULK TRUCK  
 # DRIVER

COMMON KCC @  
 POZMIX @  
 GEL FEB 28 2005  
 CHLORIDE @  
 ASC CONFIDENTIAL

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 FEB 28 2005  
 CONSERVATION DIVISION  
 WICHITA, KS

HANDLING @  
MILEAGE \_\_\_\_\_

REMARKS:

TOTAL \_\_\_\_\_

\_\_\_\_\_

Cement Circulated

\_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE @ \_\_\_\_\_  
 MANIFOLD @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

CHARGE TO: Great Eastern  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME \_\_\_\_\_