ORIGINAL

KANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISSION Form ACO-1 September 1999 OIL & GAS CONSERVATION DIVISION

JAN 1 3 2005 Form Must Be Typed

RECEIVED

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASEONSERVATION DIVISION WICHTA KS

Name: ROSEWOOD RESOURCES, INC. Address: 2711 N. Haskell Ave., Suite 2800 City/State/Zip: Dallas, Texas Purchaser: 2150	Operator: License #_33019	API No. 15 - 02320535-00 00
Address: 2711 N. Haskell Ave., Suite 2800 City/State/Zip: Dallas, Texas Purchaser:		
City/State/Zip: Dallas, Texas Purchaser:		
Purchaser: Operator Contact Person: Stacey Owston Phone: (970_) 848-2228 Contractor: Name: Excell Drilling Company License: 8273 Wellsite Geologist: Steven VonFeldt Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: 2150	City/State/Zip: Dallas, Texas	
Operator Contact Person: Stacey Owston Phone: (970_) 848-2228 Contractor: Name: Excell Drilling Company License: 8273 Wellsite Geologist: Steven VonFeldt Designate Type of Completion: ✓ New WellRe-EntryWorkover OilSWDSIOWTemp. Abd. ✓ GasENHRSIGW DryOther (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Footages Calculated from Nearest Outside Section Corner: (circle one) NE SENWSW Lease Name:Ella Mae		0.450
Phone: (970) 848-2228	Operator Contact Person: Stacey Owston	
License: 8273 Wellsite Geologist: Steven VonFeldt Designate Type of Completion: ✓ New Well Re-Entry Workover — Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW — Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Field Name: Cherry Creek Producing Formation: Niobrara Elevation: Ground: 3697' Kelly Bushing: 3703' Total Depth: 1759' Plug Back Total Depth: 1747' Amount of Surface Pipe Set and Cemented at 302' csg @ 308 Feet Multiple Stage Cementing Collar Used? Yes ✓ No		(circle one) NE SE (NW) SW
License: 8273 Wellsite Geologist: Steven VonFeldt Designate Type of Completion: ✓ New Well Re-Entry Workover — Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW — Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Field Name: Cherry Creek Producing Formation: Niobrara Elevation: Ground: 3697' Kelly Bushing: 3703' Total Depth: 1759' Plug Back Total Depth: 1747' Amount of Surface Pipe Set and Cemented at 302' csg @ 308 Feet Multiple Stage Cementing Collar Used? Yes ✓ No	Contractor: Name: Excell Drilling Company	Lease Name: Ella Mae Well #: 3-3
Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) Elevation: Ground: 3697' Kelly Bushing: 3703' Total Depth: 1759' Plug Back Total Depth: 1747' Amount of Surface Pipe Set and Cemented at 302' csg @ 308 Feet Multiple Stage Cementing Collar Used? Yes ✓ No If yes, show depth set Feet If Alternate II completion, cement circulated from	License: 8273	Field Name: Cherry Creek
Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) Elevation: Ground: 3697' Kelly Bushing: 3703' Total Depth: 1759' Plug Back Total Depth: 1747' Amount of Surface Pipe Set and Cemented at 302' csg @ 308 Feet Multiple Stage Cementing Collar Used? Yes ✓ No If yes, show depth set Feet If Alternate II completion, cement circulated from	Wellsite Geologist: Steven VonFeldt	Producing Formation: Niobrara
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Dry Other (Core, WSW, Expl., Cathodic, etc)		Amount of Surface Pipe Set and Cemented at 302' csg @ 308 Feet
Dry Other (Core, WSW, Expl., Cathodic, etc)	✓ GasENHRSIGW	Multiple Stage Cementing Collar Used? Yes ✓ No
If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from		
	If Workover/Re-entry: Old Well Info as follows:	
Uperator: Teet depth to W sx cmt.	Operator:	feet depth tow/sx cmt.
Well Name:	Well Name:	A con TT L Markin
Original Comp. Date: Original Total Depth: Drilling Fluid Management Plan ALT TW#W (Data must be collected from the Reserve Pit) 3-8-07	Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ACT 11077000 (Data must be collected from the Reserve Pit) 3-8-07
DeepeningRe-perfConv. to Enhr./SWD Chloride contentppm Fluid volumebbls	Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Plug Back Total Depth Dewatering method used Evaporation	Plug BackPlug Back Total Depth	
Commingled Docket No	Commingled Docket No	
Dual Completion Docket No Location of fluid disposal if hauled offsite:	Dual Completion Docket No	Location of fluid disposal if natiled offsite:
Other (SWD or Enhr.?) Docket NoOperator Name:	Other (SWD or Enhr.?) Docket No	Operator Name:
04/07/2004 04/10/2004 05/15/2004 Lease Name: License No.: License No.:	04/07/2004 04/10/2004 05/15/2004	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Quarter Sec. Twp. S. R. East West	Spud Date or Date Reached TD Completion Date or	QuarterSecTwp. S. R East West
Recompletion Date Recompletion Date County: Docket No.:	Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements	All requirements of the statutes, rules and regulations promulgated to regula	ate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.		
Signature: KCC Office Use ONLY	Signature: ACLANICAL .	KCC Office Use ONLY
Acol Acol	A disciplination (According	All and the second seco
Title: POMTTNI STY OFT VEASSATE: 01-12-05 Letter of Confidentiality Attached		Letter of Confidentiality Attached
Subscribed and sworn to before me this 12 day of JANUARY, If Denied, Yes Date:		
Wireline Log Received	$\frac{2005}{}$	
Notary Public: Aloly College Geologist Report Received	Notary Public: Carolina (bollers	
Date Commission Expires: 10 - 16 - 2008	in it sold	OIC DISTRIBUTION

perator Name: RO ec. 03 Twp. 0	SEWOOD RES 03 S. R. 42	S, INC. st ✓ West		Lease _{Name:} Ella Mae County: <u>Cheyenne</u>			Well #: _3-3				
NSTRUCTIONS: SP ested, time tool oper emperature, fluid rec Electric Wireline Logs	n and closed, flowing covery, and flow rate	ng and shu es if gas to	t-in pressure surface test	s, whether s , along with t	hut-in pre	essure reached	d static level, hydr	ostatic pressu	res, bottom	hole	
Drill Stem Tests Taken ☐ Yes (Attach Additional Sheets)			′es ✓ No		Log Formation (Top), Depth a			and Datum	mple		
,		□ Y	Yes ✓ No		Nam	Name			Da	tum	
Cores Taken		Y	es ✓ No		Niob	orara		1549'			
lectric Log Run (Submit Copy)		√ Y	es No					KANS	REC SAS CORPOR	EIVED ATION COMMI	
ist All E. Logs Run:										3 2005	
								(CONSERVATION WICHIT	ON DIVISION A, KS	
		Repo		G RECORD	Ne Urface, inte	ew Used ermediate, produ	ction, etc.	· M			
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Wei		Setting Depth	Type of Cement	# Sacks Used			
Surface	9 7/8"	7"		20#		308'	Neat	130	3%cc,flowseal		
Production		4 1/2"		10.5#		1747'	50/50 Poz	75	10% salt,gilsonit		
		a de la companya de l	ADDITION	AL CEMENTI	NG / SQI	JEEZE RECOR	.D				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Donth		e of Cement	#Sacks	#Sacks Used		Турв and	Percent Additive	S		
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
2	1548' to 1582'								0 000#	Вори	
						Frac w/49,415 gals Mavfoam70 & 100,000# 16/30 brady sand & 320,000 scf N2					
TUBING RECORD No	Size ne	Set At		Packer A	\t	Liner Run	Yes ✔ No				
Date of First, Resumed 07/15/04	Production, SWD or E	nhr.	Producing Me		√ Flowing	g Pump	ing Gas Li	ft Oth	er (Explain)		
Estimated Production Per 24 Hours	Gil	Bbls.	Gas	Mcf	Wate		Bbls. (Gas-Oil Ratio		Gravity	
Disposition of Gas	None METHOD OF	COMPLETIC	36		None		1				
Usposition of Gas Vented ✓ Sold (If vented, Su	Used on Lease	JUMPLETIC	Open Hole			Production Inte	rval	***************************************			

CEMENTER'S WELL SERVICE, INC. P O. BOX 336220 · GREELEY, CO 80633 · (970) 353-7295 · FAX (970) 353-7712

OUR INVOICE RECEIVED

CONSERVATION DIVISION

	Ros	in the state of th	CONSERVATION DIVISION WICHITA, KS						
Date 04-07.		Resources Inc	Well N	0. 5 5	لمر Lease	=160	a co		
	enne State	2011505			Field				
Charge to	Charge (Charge Code							
Address	and the same of th		21000		For Office	ce Use Only			
City, State	Pay Pal	2000 507	2532						
ump Truck No.) 🤊	7// Code	Bulk Truck No. 191	了 Code						
ype of Job		Depth	Ft. 3		То	То			
	05,15	Bottom of Surface	Ft. was	<u> </u>	То	То			
Plug	Gard .	Plug Landed @ 💆 🧟	🗦 Ft. Tir	ne On	90 <u> </u>				
Production		Pipe Landed @ 308	> Ft. Fig	ne Off Dave	10 35	2:30)		
Reference No.	Description		Qty.	Meas.	Unit Price	Amount			
	Pump Truck Charge								
	Cement Neat		130	SE					
	Poz. Mix								
	Calcium Chloride 🚄	and the same of th	139						
	Gel % Flo-	Cele #Per Sack							
	Handling Charge								
	Hauling Charge								
	Additional Cement			رط					
2"	POSTON	1.5265	2	1 No 7"	Centraliz	er Ran			
* * * * * * * * * * * * * * * * * * *	Conent	Sad T							
	Mixing Ra	TURRON-	1) 35	LNBO 1979)	at D	To 6 8	327		
	1	1150115	步步	Such	W/ 15	988			
	72000	Comment of the same of the sam				- 17 A	7.00		
Remarks LLSA	JUL RRI	Tax Reference (Code	Sub Total					
destono	1.11 11 RRL	states 21		Tax					
SECULOTO	OF BRECO	Disc.		Total					
Truck No.	Code State Mile		Colorado	Wyoming	de Other	Total	Mileage		
12021	Pump Truck		20	O	5				
1912	Bulk Truck		17/1)						
	ot assume any responsibility for								

Delivered By Received By Received By Customer or His Agent