## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

ORICIAL

Operator: License #_33019	API No. 15 - 023-20564-0000
Name: ROSEWOOD RESOURCES, INC.	County Chevenne
Address: 2711 N. Haskell Ave., Suite 2800	NE_se_sw_sw_sec. Twp. 3 s. R. 41 East West
City/State/Zip: Dallas, Texas	514 feet from (S) / ** (circle one) Line of Section
Purchaser:	1107 feet from $\mathbb{Z}/(\widehat{\mathbb{W}})$ (circle one) Line of Section
Operator Contact Person: Stacey Owston	Footages Calculated from Nearest Outside Section Corner:
Phone: (970 ) 848-2228	(circle one) NE SE NW (SW)
Contractor: Name: Excell Drilling Company	Lease Name: Isernhagen Well #: 1-23
License: 8273	Field Name: Cherry Creek
Wellsite Geologist: Steven VonFeldt	Producing Formation: Niobrara
Designate Type of Completion:	Elevation: Ground: 3517' Kelly Bushing: 3523'
✓ New Well Re-Entry Workover	Total Depth: 1585' Plug Back Total Depth: 1528'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 203' csg @ 209 Feet
✓ GasENHRSIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)  3-7-07  Chloride content 5000 ppm Fluid volume 220 bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	-
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
05/13/2004 05/15/2004 06/01/2004	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter SecTwp. S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with a Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  I months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form, ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: All Acquistont 01-12 05	KCC Office Use ONLY
Title FULL ASSISTANT Date: 01-10-05	Letter of Confidentiality Attached
Subscribed and sworn to before me this day of fanuale	If Denied, Yes Date:
<b>\$</b> 3005.	Wireline Log Received
Notary Public: asolepu J. Copley	Geologist Report Received  UIC Distribution
Date Commission Expires: 10 - 16 - 2008	

## Side Two

Operator Name: RO	DSEWOOD RES	OURCE	S, INC.	Le	ase Name:	Isernhagen		Well #: _1-:	23			
Sec. 24 Twp.	Twp. 3 s. R. 41 East ✓ West					County: Cheyenne						
INSTRUCTIONS: Stested, time tool operature, fluid re Electric Wireline Log	en and closed, flowir ecovery, and flow rate	ng and shu es if gas to	it-in pressures, surface test,	, whethe along wi	r shut-in pr	essure reache	d static level, hydr	ostatic pressu	res, botton	n hole		
(Attach Additional Sheets)			Yes ✓ No		1	.og Forma	tion (Top), Depth	and Datum Sample		ample		
			/es ✓ No		Nan	ie.			D	Datum		
Cores Taken  Electric Log Run  (Submit Copy)			Yes / No Yes No			orara	1339'					
List All E. Logs Run:												
			CASING	RECOR	D N	ew Used						
	Size Hole	T	ort all strings set- ze Casing		r, surface, int Weight	T		#0.1	, <u>-</u>			
Purpose of String	Drilled	Se	et (In O.D.)		bs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives			
Surface	9 7/8"	7"		20#		209'	Neat	90 3% cc, fi		flowseal		
Production		4 1/2"	W. Carpine Company	10.5#	<del> </del> 	1576'	50/50 Poz	55	10% salt, gilsor			
			ADDITIONAL	CEMEN	ITING / SQI	JEEZE RECOR	D			The second secon		
Purpose: Depth Perforate Top Bottom Protect Casing Plug Back TD Plug Off Zone		Type of Cement		#Sacks Used		Type and Percent Additives						
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Typ Specify Footage of Each Interval Perforated				pe	Asid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth							
2 1339' to 1377'						Frac w/48,595 gals MavFoam 70 &						
	100,000# 16/30 Brady sd & 250,000 scf N2											
TUBING RECORD Size Set At  None				Packe	r AL	Liner Run	Yes ✓ No					
Date of First, Resumed Production, SWD or Enhr. Produ			Producing Meth	ducing Method ✓ Flowing		Pump	ing Gas Lif	i Oths	er (Explain)			
Estimated Production Per 24 Hours	oii None	Bbis.	Gas 36	Mcf	Wate	F E	Bbls. G	as-Oil Ratio		Gravity		
Disposition of Gas	METHOD OF C			L	Production Inte	rval						
Vented ✓ Sold (If vented, Su	Used on Lease		Open Hole	<b>√</b> Pe	erf. D	ually Comp.	Commingled			ar ar remaining		

184003

## CEMENTER'S WELL' SERVICE, INC. P.O. BOX 336220 · GREELEY, CO 80633 · (970) 353-7299 · FAX (970) 353-7712

1111 A 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1									
Date ( ) 5 - 1	3-04	Well Owner Ross	nucces i	Well No	. /-23	3 Lease 1	sein.	hase	
County (1 ho)	Field	1							
Charge to		Charge (	Charge Code						
Address D		For Offic	For Office Use Only						
City, State ///	Carr. C	Tolor who	. 802						
Pump Truck No. 1	/ 4/	ode É	Sulk Truck No. / 2	/ Code					
Type of Job		I	Depth	Ft.	20	То	То		
Surface) 2"	inc.	В	ottom of Surface	То	То				
Plug	6	7 7	lug Landed @ /8	9 Ft. Tin	ne On /4/2	00			
Production		P	ipe Landed @ 20	Ft. Fin	egoff Down		100		
Reference No.	Descri	ption		Qty.	Meas.	Unit Price	Amount		
	Pump	Truck Charge							
<u></u>	Cemer	nt Neat		90	5k<				
,	Poz. N	Mix							
	Calciu	ım Chloride		33					
	Gel	% Flo-Cele	#Per Sack						
	Handl	ing Charge							
	Haulir	ng Charge							
	Additi	ional Cement						,	
7"	100	206:2	005	/					
					NATE OF THE PARTY				
			9						
			ang paga-pangang panggang pan			-			
	Meri	a Rate 4	8PM-12	splace m	ONTANT	6688	07.		
**************************************	5/110	Tellal 11	8 CH. F1	11/1/1	cow w T 1	CO PAL	?		
		A CONTRACTOR OF THE PARTY OF TH			/				
Remarks: Lush	W/25	BRI- 40	Tax Referen	nce Code	Sub Total				
Displace	w/2.	5 RRI- H	D Cate 5. 4	49%	Tax				
icentate	000	J. Coment	Disc.	£., p.#	Total				
Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	L'Other	Total	Mileage	
1206		Pump Truck		60		25			
1217		Bulk Truck		60		90	galaton.		

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Lean, Randy, Lucie Received By John S. / Customer or His Agent