

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33019
Name: ROSEWOOD RESOURCES, INC.
Address: 2711 N. Haskell Ave., Suite 2800
City/State/Zip: Dallas, Texas
Purchaser: _____
Operator Contact Person: Stacey Owston
Phone: (970) 848-2228
Contractor: Name: Excell Drilling Company
License: 8273
Wellsite Geologist: Steven VonFeldt
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
05/13/2004 05/15/2004 06/01/2004
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 023-20564-0000
County: Cheyenne
NE SE SW SW Sec. 33 Twp. 3 S. R. 41 East West
514 feet from (S) (circle one) Line of Section
1107 feet from (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Isernhagen Well #: 1-23
Field Name: Cherry Creek
Producing Formation: Niobrara
Elevation: Ground: 3517' Kelly Bushing: 3523'
Total Depth: 1585' Plug Back Total Depth: 1528'
Amount of Surface Pipe Set and Cemented at 203' csg @ 209 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

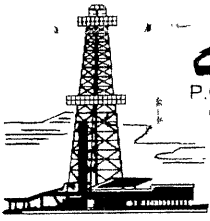
Drilling Fluid Management Plan ACT I WITHIN
(Data must be collected from the Reserve Pit) 38-07
Chloride content 5000 ppm Fluid volume 220 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacey Owston
Title: Admin Assistant Date: 01-12-05
Subscribed and sworn to before me this 12 day of January, 2005.
Notary Public: Carolyn J. Copley
Date Commission Expires: 10-16-2008

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UtC Distribution



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

184003

Rosewood

Date <i>05-13-04</i>	Well Owner <i>Resources Inc</i>	Well No. <i>1-23</i>	Lease <i>Lsernhagen</i>
County <i>Cherokee</i>	State <i>Kansas</i>	Field	
Charge to <i>Excell Drilling Company</i>	Charge Code		
Address <i>Rig #2</i>	For Office Use Only		
City, State <i>Wray, Colorado, 80758</i>			
Pump Truck No. <i>1206</i>	Code	Bulk Truck No. <i>1217</i>	Code
Type of Job	Depth	Ft. <i>220'</i>	To
<u>Surface</u> <i>7" casing</i>	Bottom of Surface	Ft. <i>209'</i>	To
Plug	Plug Landed @ <i>189'</i>	Ft.	Time On <i>14:00</i>
Production	Pipe Landed @ <i>209'</i>	Ft.	Time Off <i>plug down @ 15:00</i>

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓	<i>90</i>	<i>SK</i>		
	Poz. Mix				
	Calcium Chloride ✓	<i>3%</i>			
	Gel % Flo-Cele <i>1/4</i> #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	<i>7" Centralizers</i>	<i>1</i>			
<p><i>Mixing Rate 4 BPM. - Displacement Rate 6 BPM. Slurry Vol. 1.18 CU. FT./SK - Slurry WT 15.2 PPG.</i></p>					

Remarks: <i>Preflush w/ 2.5 BBLs H₂O</i>	Tax Reference Code	Sub Total
<i>Displace w/ 7.5 BBLs H₂O</i>	State <i>5.49%</i>	Tax
<i>Circulate 2 BBLs Cement</i>	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<i>1206</i>		Pump Truck		<i>60</i>		<i>25</i>	
<i>1217</i>		Bulk Truck		<i>60</i>		<i>25</i>	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By *Leon, Randy, Lucie*

Received By *Jan S. Jones*
 Customer or His Agent