

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33019  
 Name: ROSEWOOD RESOURCES, INC.  
 Address: 2711 N. Haskell Ave., Suite 2800  
 City/State/Zip: Dallas, Texas  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Stacey Owston  
 Phone: ( 970 ) 848-2228  
 Contractor: Name: Excell Drilling Company  
 License: 8273  
 Wellsite Geologist: Steven VonFeldt  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

|                                   |                   |   |
|-----------------------------------|-------------------|---|
| <u>05/17/2004</u>                 | <u>05/20/2004</u> | <u>06/08/2004</u>                       |
| Spud Date or<br>Recompletion Date | Date Reached TD   | Completion Date or<br>Recompletion Date |

API No. 15 - 023-20565-0000  
 County: Cheyenne  
NW se sw ne Sec. 24 Twp. 3 S. R. 41  East  West  
2172 feet from S /  (circle one) Line of Section  
1879 feet from  (circle one) / N (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE    SE    NW    SW  
 Lease Name: Zweygardt Well #: 1-24  
 Field Name: Cherry Creek  
 Producing Formation: Niobrara  
 Elevation: Ground: 3392' Kelly Bushing: 3421'  
 Total Depth: 1417' Plug Back Total Depth: 1368'  
 Amount of Surface Pipe Set and Cemented at 203' csg @ 209 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALTI WHAN  
(Data must be collected from the Reserve Pit) 3-8-07  
 Chloride content 5000 ppm Fluid volume 220 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacey Owston  
 Title: Adm. Assistant Date: 01-13-05  
 Subscribed and sworn to before me this 12 day of JANUARY, 2005  
 Notary Public: Carolyn J. Copley  
 Date Commission Expires: 10-16-2008

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: ROSEWOOD RESOURCES, INC. Lease Name: Zweygardt Well #: 1-24  
 Sec. 24 Twp. 3 S. R. 41 East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

| Log Name | Formation (Top), Depth and Datum | Sample Datum |
|----------|----------------------------------|--------------|
| Niobrara | 1217'                            |              |

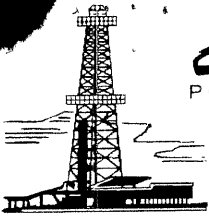
| CASING RECORD   |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
|   |                   |                           |                   | New           | Used           |              |                            |
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 9 7/8"            | 7"                        | 20#               | 209'          | Neat           | 90           | 3% cc, flowseal            |
| Production  |                   | 4 1/2"                    | 10.5#             | 1411'         | 50/50 Poz      | 50           | 10% salt, gilsoni          |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2              | 1216' to 1254'  | Frac w/48,341 gals MavFoam 70 &<br>100,000# 16/30 Brady sd & 290,000 scf N2       |       |

| TUBING RECORD   |           | Size    | Set At                                      | Packer At                        | Liner Run                         | Yes                                      | <input checked="" type="checkbox"/> No |
|---|-----------|---------|---|----------------------------------|-----------------------------------|--|--|
| None  |           |         |   |                                  |                                   |  |  |
| Date of First, Resumed Production, SWD or Enhr.<br>09/09/04 |           |         | Producing Method                            |                                  |                                   |  |  |
|   |           |         | <input checked="" type="checkbox"/> Flowing | <input type="checkbox"/> Pumping | <input type="checkbox"/> Gas Lift | <input type="checkbox"/> Other (Explain) |  |
| Estimated Production Per 24 Hours                           | Oil Bbls. | Gas Mcf | Water Bbls.                                 | Gas-Oil Ratio                    | Gravity                           |  |  |
|   | None      | 36      |   |                                  |                                   |  |  |

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Other (Specify) \_\_\_\_\_  
 Production Interval:  Duality Comp.  Commingled \_\_\_\_\_



**CEMENTER'S WELL SERVICE, INC.**  
 P. O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

184007

|   |  |                            |                                |
|---|--|----------------------------|--------------------------------|
| Date <u>05-17-04</u>                        | Well Owner <u>Rosewood Resources</u>   | Well No. <u>1-24</u>       | Lease <u>Zwey/Gardt</u>        |
| County <u>Cheyenne</u>                      | State <u>Kansas</u>                    | Field                      |                                |
| Charge to <u>R. Excell Drilling company</u> | Charge Code                            |                            | For Office Use Only            |
| Address <u>Rig II</u>                       | City, State <u>Wray Colorado 80758</u> |                            |                                |
| Pump Truck No. <u>1206</u>                  | Code                                   | Bulk Truck No. <u>1217</u> | Code                           |
| Type of Job                                 | Depth                                  | Ft. <u>220'</u>            | To                             |
| <u>Surface 7" casing</u>                    | Bottom of Surface                      | Ft. <u>209'</u>            | To                             |
| Plug  | Plug Landed @ <u>189'</u>              | Ft.                        | Time On <u>17:00</u>           |
| Production                                  | Pipe Landed @ <u>209'</u>              | Ft.                        | Time Off <u>Plugdown 18:45</u> |

| Reference No. | Description   | Qty.      | Meas.      | Unit Price | Amount |
|---------------|---|-----------|------------|------------|--------|
|               | Pump Truck Charge   |           |            |            |        |
|               | Cement Neat ✓   | <u>90</u> | <u>SKS</u> |            |        |
|               | Poz. Mix  |           |            |            |        |
|               | Calcium Chloride ✓ <u>3%</u>                                    | <u>3%</u> |            |            |        |
|               | Gel % Flo-Cele <u>1/4</u> #Per Sack                             |           |            |            |        |
|               | Handling Charge   |           |            |            |        |
|               | Hauling Charge  |           |            |            |        |
|               | Additional Cement   |           |            |            |        |
| <u>7"</u>     | <u>centralizer</u>  | <u>1</u>  |            |            |        |
|               | Mixing Rate <u>4 B.P.M.</u> - Displacement Rate <u>6 B.P.M.</u> |           |            |            |        |
|               | Slurry Vol <u>1.18 cu. Ft/sk.</u> slurry wt. <u>15.2 P.P.G.</u> |           |            |            |        |

|   |                          |           |
|---|--------------------------|-----------|
| Remarks: <u>Preflush w/ 2.5 BBLs H<sub>2</sub>O</u> | Tax Reference Code       | Sub Total |
| <u>Displace w/ 7.5 BBLs H<sub>2</sub>O</u>          | State <u>Kansas 4.9%</u> | Tax       |
| <u>circulate 2 BBLs cement</u>                      | Disc.                    | Total     |

| Truck No.   | Code | State Mileage | Nebraska | Colorado   | Wyoming | Other Kansas | Total Mileage |
|-------------|------|---------------|----------|------------|---------|--------------|---------------|
| <u>1206</u> |      | Pump Truck    |          | <u>100</u> |         | <u>25</u>    |               |
| <u>1217</u> |      | Bulk Truck    |          | <u>100</u> |         | <u>25</u>    |               |

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Leon, Randy, Lucie

Received By Serapio Martinez  
 Customer or His Agent