

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (785) 332-0374
Contractor: Name: Advanced Drilling Technologies LLC
License: 33532
Wellsite Geologist: Steven VonFeldt
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9/26/2005 10/05/2005 10/22/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 023-20630-00 00
County: Cheyenne
NE SW NW SE Sec. 21 Twp. 3 S. R. 41 East West
1851 _____ feet from (S) N (circle one) Line of Section
1990 _____ feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: R. Walter Well #: 33-21
Field Name: St. Francis
Producing Formation: Niobrara
Elevation: Ground: 3569 Kelly Bushing: 3581
Total Depth: 1530' Plug Back Total Depth: 1521'
Amount of Surface Pipe Set and Cemented at 293' csg @ 306 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx crnt.

Drilling Fluid Management Plan ALT I WITHM 3-8-07
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm 220 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kathy Roelfs
Title: Production Asst. Date: 11-30-05
Subscribed and sworn to before me this 30th day of November
20 05
Notary Public: Myra J. Douthit
Date Commission Expires: April 8, 2008

MYRA J. DOUTHIT
Notary Public - State of Kansas
My Appt. Expires 04/08/08

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

ORIGINAL

Operator Name: Rosewood Resources, Inc. Lease Name: R. Walter Well #: 33-21
 Sec. 21 Twp. 3 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Platform Express Resistivity, Porosity, Density ML-GR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 1383' KB
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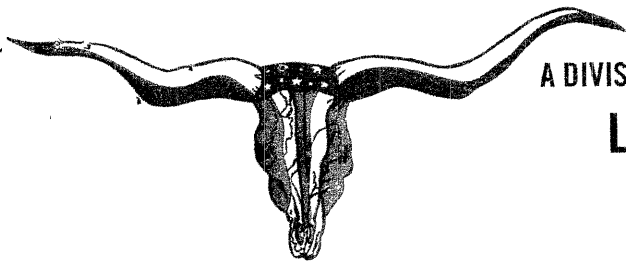
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7 7/8"	5 1/2"	14#	306'	Neat	52	
Production	4 3/4"	2 7/8"	6.5#	1521'	Neat	60	2% Cal.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1385' to 1417'	RECEIVED DEC 05 2005 KCC WICHITA	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
11/22/2005		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	none	19					

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input checked="" type="checkbox"/> Sold	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled
<i>(If vented, Submit ACO-18.)</i>		<input type="checkbox"/> Other (Specify) _____		_____	



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
AND INVOICE

DATE 10-4-05 TICKET NO. 354

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER <u>Rosewood</u>	LEASE <u>R. WATIER SS-21</u>	WELL NO.						
ADDRESS	COUNTY	STATE						
CITY	STATE	SERVICE CREW <u>MIKE-Dade</u>						
AUTHORIZED BY	EQUIPMENT <u>UNIT #111</u>							
TYPE JOB: <u>sl. hole</u>	DEPTH	FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED	DATE	AM	TIME
			SACKS	BRAND	TYPE	% GEL	ADMIXES	
SIZE HOLE: <u>2 7/8"</u>	DEPTH	FT.	<u>60</u>		<u>1-2</u>			ARRIVED AT JOB
SIZE & WT. CASTING <small>NEW <input type="checkbox"/> USED <input type="checkbox"/></small>	DEPTH	FT.						START OPERATION
SIZE & WT. D PIPE OR TUBING	DEPTH	FT.						FINISH OPERATION
TOP PLUGS	TYPE:	WEIGHT OF SLURRY:	LBS. / GAL.	LBS. / GAL.				RELEASED
		VOLUME OF SLURRY						MILES FROM STATION TO WELL
		SACKS CEMENT TREATED WITH <u>2</u> % OF <u>KCC</u>						
MAX DEPTH	FT.	MAX PRESSURE	PS.I.					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depthcharge - Mitage - Cement Asper Contract		2		3200
300-1	2 7/8" Accuseal Float shoe		1		257
300-3	2 7/8" Latch Down plug + Baffle		1		203
300-5	2 7/8" Centralizers		7		157
300-7	2 7/8" Scratchers		9		183
300-10	5 1/2" Centralizers		1		35
400-1	Mod Flush		5018		87
400-2	CLAY STA		2.5 gal		118
400-4	KCC		5018		13
					4256
1020	Mod Flush 21.1				
1026	Cement 14				
1034	Displacement 8.8				
1057	Bump Plug @ 1600				

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SUB TOTAL

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$

TOTAL

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY

Don Drummond
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

Amanda
Rosewood
FILE COPY

SCHAAL DRILLING, CO.

FIELD DRILLING REPORT

DRILLING DATE 9-26-05

WELL NAME AND LEASE # R. Walter 33-21

MOVE IN, RIG UP, DIG PITS ETC. DATE 9-23-05 TIME 2:00pm

SPUD TIME 6:45AM SHALE DEPTH 170 TIME 9:30AM

HOLE DIA. 7 7/8 FROM 0 TO 29.5 TD, TIME 11:00AM

CIRCULATE, T.O.O.H., SET 292.95 FT CASING 305.95 FT DEPTH

9 JOINTS 5 1/4 OD #FT. 17 20 23 (14)

PUMP 52 SAC CEMENT 290 GAL DISP. CIRCULATE 2 BBL TO PIT

PLUG DOWN TIME 1:30pm CEMENT COST 675.55

PIPE TALLY

1.	<u>41.25</u>
2.	<u>31.95</u>
3.	<u>30.75</u>
4.	<u>32.05</u>
5.	<u>31.30</u>
6.	<u>32.40</u>
7.	<u>31.10</u>
8.	<u>31.15</u>
9.	<u>31.0</u>
10.	
11.	<u>292.95</u>
12.	
13.	
14.	
15.	

elevation 3569
12
 3581

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