

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (785) 332-0374
Contractor: Name: Advanced Drilling Technologies LLC
License: 33532
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/28/2005	9/29/2005	10/21/2005
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20631-00 00
County: Cheyenne
SE NW NE SW Sec. 9 Twp. 3 S. R. 41 East West
1981 feet from S / N (circle one) Line of Section
2069 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Rudolph Well #: 33-9
Field Name: St. Francis
Producing Formation: Niobrara
Elevation: Ground: 3589 Kelly Bushing: 3601
Total Depth: 1570' Plug Back Total Depth: 1540'
Amount of Surface Pipe Set and Cemented at 288' csg @ 288 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ACT I WITH 3-8-07*
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 220 bbis
Dewatering method used Evaporation
Location of fluid disposal if needed on site: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. KCC WICHITA East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hathey Roelfs
Title: Production Assst. Date: 12-12-05
Subscribed and sworn to before me this 12th day of December
2005
Notary Public: Janet S. Jensen
Date Commission Expires: August 24, 2005

NOTARY PUBLIC
STATE OF KANSAS
JANET S. JENSEN
My Exp. 8/24/2005

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Rosewood Resources, Inc. Lease Name: Rudolph Well #: 33-9
 Sec. 9 Twp. 3 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Platform Express Resistivity, Porosity, Density ML-GR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 1420' KB
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7 7/8"	5 1/2"	15.5#	281'	Neat	50	
Production	4 3/4"	2 7/8"	6.5#	1540'	Neat	60	2% Cal.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1421' to 1453'	<div style="border: 2px solid black; padding: 10px; font-size: 24px; font-weight: bold;">RECEIVED</div> <div style="border: 2px solid black; padding: 10px; font-size: 24px; font-weight: bold;">FEB 14 2006</div> <div style="border: 2px solid black; padding: 10px; font-size: 24px; font-weight: bold;">KCC WICHITA</div>	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. 11/30/2005		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	none	18					

Disposition of Gas		METHOD OF COMPLETION		Production Interval		
<input type="checkbox"/> Vented	<input checked="" type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled
<i>(If vented, Submit ACO-18.)</i>		<input type="checkbox"/> Other (Specify) _____		_____		

Monthly Gauge Sheet

Well Name: Rudolph 33-9

Pumper: _____

Month 12/05

Nov. 30-05-2:40p-18 mcf-218#CP First Gas

Day	Static	Diff	MCF	Wtr	TP	CP	SPM Cycle	Remarks
1			4			46		
2			4			46		
3	35		3			22		
4	39		3			26		
5	36		1.48			23		
6	37		576 SCF			34		
7	38		125,82 SCF			25		
8	32		1.14 SCF			19		
9	36		434.28			19		
10	33		212.56 scf			20		
11	35		318 scf			22		
12	33		1/2 scf			20		
13	33		43 scf			20		
14	33		1/2 scf			20		
15	35		∅			22		
16	37		∅			24		
17	39		∅			26		
18	37		∅			24		
19	37		∅			24		
20	44		83 SCF			31		
21	42		0			29		
22	43		0			30		
23	43		∅			30		
24	47		∅			34		
25	47		∅			34		
26	45		∅			32		
27	45		∅			32		
28	44		∅			31		
29	40		∅			27		
30	40		∅			27		
31	40		∅			27		
Totals								

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Monthly Gauge Sheet

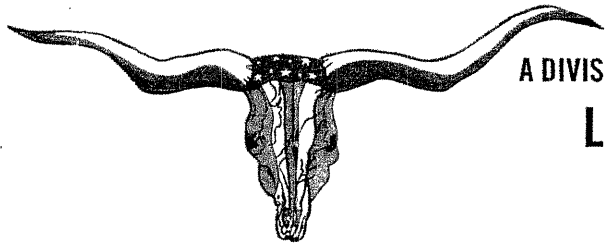
Well Name: Rudolph 33-9

Pumper: _____

Month 1/06

Day	Static	Diff	MCF	Wtr	TP	CP	SPM Cycle	Remarks
1	40		0			27		
2	40		0			27		
3	46		0			33		
4	32		0			39		NO Flow
5	68		0			55		SD 2hr 0 Flow
6	56		0			43		
7	42		0			29		
8	44		0			31		
9	41		0			28		
10	37		0			24		
11	39		0			26		
12	39		0			26		
13	39		0			26		
14	39		0			26		
15	39		0			26		
16	39		0			26		
17	39		0			26		
18	41		0			28		
19	40		0			27		
20	40		0			27		
21	39		0			26		
22	38		0			25		
23	38		0			25		
24	38		0			25		
25	39		0			26		
26	37		0			24		
27	37		0			24		
28	36		0			23		
29	36		0			23		
30	36		0			23		
31	39		0			26		
Totals								

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A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

FIELD SERVICE TICKET
AND INVOICE

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
Phone: 970-848-0799 Fax: 970-848-0798

DATE 9-30-05 TICKET NO. 349

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>Rodolphwood</u>		LEASE <u>Rodolph 33-09</u>				WELL NO.	
ADDRESS		COUNTY	STATE				
CITY	STATE	SERVICE CREW <u>MIKE - Dade</u>					
AUTHORIZED BY		EQUIPMENT <u>UNIT # 111</u>					
TYPE JOB: <u>Co. string</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>		SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED	
		SACKS	BRAND	TYPE	% GEL	ADMIXES	DATE AM TIME
SIZE HOLE: <u>2 7/8"</u>	DEPTH FT.	<u>60</u>		<u>1-2</u>			ARRIVED AT JOB
SIZE & WT. CASTING <input type="checkbox"/> NEW <input type="checkbox"/> USED	DEPTH FT.						START OPERATION
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						FINISH OPERATION
TOP PLUGS	TYPE:	WEIGHT OF SLURRY:		LBS. / GAL.	LBS. / GAL.		RELEASED
		VOLUME OF SLURRY					MILES FROM STATION TO WELL
		SACKS CEMENT TREATED WITH <u>2</u> % OF <u>KCL</u>					
MAX DEPTH <u>1540.76 FT.</u>		MAX PRESSURE		P.S.I.			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth charge - Mileage - Cement As per Contract		<u>2</u>		4000.00 <u>3200.00</u>
300-1	2 7/8" Accuseal Floutshoe		<u>1</u>		<u>257</u> <u>12</u>
300-3	2 7/8" Catchpan plug + Baffle		<u>1</u>		<u>203</u> <u>36</u>
300-5	2 7/8" Centralizers		<u>7</u>		<u>157</u> <u>78</u>
300-7	2 7/8" Scratchers		<u>8</u>		<u>183</u> <u>04</u>
300-10	5 1/2" Centralizers		<u>7</u>		<u>35</u> <u>80</u>
400-1	MudFlush		<u>50 LB</u>		<u>87</u> <u>25</u>
400-2	CLAY STA		<u>2.5 gal</u>		<u>188</u> <u>12</u>
400-11	KCL		<u>50 LB</u>		<u>13</u> <u>29</u>
0628	MudFlush 21.4				4256.46
0635	Cement 13.2				
0645	Displacement 8.9				
0652	Bump plug @ 1600				

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ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SUB TOTAL		
SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

THANK YOU

SERVICE REPRESENTATIVE <u>M. Leah</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
FIELD SERVICE ORDER NO.	(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SCHAAL DRILLING, CO.

FIELD REPORT

Rosewood

DRILLING DATE 9-28-05

WELL NAME & LEASE # RUDOLF 33-09

MOVE IN, RIG UP, DIG PITS ETC. DATE 9-27-05 TIME 3:00 AM PM

SPUD TIME 6:30 AM PM SHALE DEPTH 195 TIME 8:30 AM PM

HOLE DIA. 7 7/8 FROM 0 TO 281 TD TIME 9:45 AM PM

CIRCULATE, T.O.O.H., SET 275.43 FT CASING 288.43 KB FT DEPTH

8 JOINTS 5 1/2 0D #/FT 14 15.5 17 20 23

PUMP 50 SAC CEMENT 300 GAL.DISP. CIRC. 1/2 BBL TO PIT

PLUG DOWN TIME 11:15 AM PM CEMENT COST \$610.00

PIPE TALLY

- 1. 33.15
- 2. 35.1
- 3. 40.05
- 4. 32.43
- 5. 37.36
- 6. 33.41
- 7. 31.82
- 8. 32.11
- 9.
- 10.
- 11.
- 12.
- 13.
- 14.
- 15.

TOTAL 275.43

ELEVATION 3589
+12KB 3601

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