

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (785) 332-0374
Contractor: Name: Advanced Drilling Technologies LLC
License: 33532
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/22/2005	9/25/2005	10/21/2005
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20634-000
County: Cheyenne
~~SE~~ SW NE NW SW Sec. 28 Twp. 2 S. R. 42 East West
2040 feet from S N (circle one) Line of Section
1041 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Moore Well #: 13-28
Field Name: Cherry Creek
Producing Formation: Niobrara
Elevation: Ground: 3765 Kelly Bushing: 3777
Total Depth: 1800' Plug Back Total Depth: 1789'
Amount of Surface Pipe Set and Cemented at 357' csg @ 358' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan As I w/ m 3-8-07
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 220 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No. DEL 05 2005
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: KCC WICHITA Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kathy Roelfs
Title: Production Asst. Date: 11-30-05
Subscribed and sworn to before me this 30th day of November,
20 05
Notary Public: Myra J. Douthit
Date Commission Expires: April 8, 2008

MYRA J. DOUTHIT
Notary Public - State of Kansas
My Appt. Expires 04/08/08

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Rosewood Resources, Inc. Lease Name: Moore Well #: 13-28
 Sec. 28 Twp. 2 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Niobrara 1668' KB

List All E. Logs Run:

Platform Express Resistivity, Porosity, Density ML-GR

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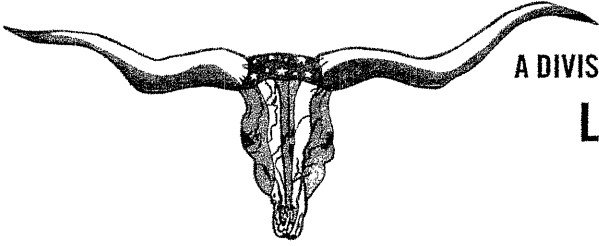
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7 7/8"	5 1/2"	14#	358'	Neat	60	
Production	4 3/4"	2 7/8"	6.5#	1789'	Neat	60	2% Cal.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1668' to 1700'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		none				
Date of First, Resumerd Production, SWD or Enhr. 11/17/2005			Producing Method			
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	none	18				

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACC-18.) Other (Specify) _____



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
 AND INVOICE

DATE 9-26-05 TICKET NO. 345

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>Rosewood</u>		LEASE <u>R. Moore 13-28</u>	WELL NO.				
ADDRESS		COUNTY	STATE				
CITY	STATE	SERVICE CREW <u>MARK-MIKE</u>	EQUIPMENT <u>UNIT #111</u>				
AUTHORIZED BY							
TYPE JOB: <u>LONGSTRIP</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED			DATE AM TIME
		SACKS BRAND TYPE	% GEL ADMIXES	ARRIVED AT JOB			AM PM
SIZE HOLE: <u>2 7/8"</u>	DEPTH FT. <u>60</u>	<u>1-2</u>		START OPERATION			AM PM
SIZE & WT. CASTING <small>NEW D USED D</small>	DEPTH FT.			FINISH OPERATION			AM PM
SIZE & WT. D PIPE OR TUBING	DEPTH FT.			RELEASED			AM PM
TOP PLUGS TYPE:	WEIGHT OF SLURRY:	LBS. / GAL.	LBS. / GAL.	MILES FROM STATION TO WELL			
	VOLUME OF SLURRY	SACKS CEMENT TREATED WITH <u>2</u> % OF <u>KEL</u>					
MAX DEPTH <u>179.35FT.</u>	MAX PRESSURE	PSI.					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>601-2</u>	<u>Depth Charge - mileage - Cement</u> <u>AS PER CONTRACT</u>		<u>1</u>		4000 <u>3200 00</u>
<u>300-1</u>	<u>2 7/8" Accu-seal Floatshoe</u>		<u>1</u>		<u>257 12</u>
<u>300-3</u>	<u>2 7/8" Latchdown Plug + Baffle</u>		<u>1</u>		<u>20.3 56</u>
<u>300-5</u>	<u>2 7/8" Centralizers</u>		<u>7</u>		<u>157 78</u>
<u>300-7</u>	<u>2 7/8" Scratchers</u>		<u>8</u>		<u>183 04</u>
<u>300-10</u>	<u>5 1/2 Centralizer</u>		<u>1</u>		<u>35 80</u>
<u>400-1</u>	<u>Mud Flush</u>		<u>501B</u>		<u>87 35</u>
<u>400-2</u>	<u>Clay STA</u>		<u>2.5gal</u>		<u>118 12</u>
<u>400-4</u>	<u>KCL</u>		<u>501B</u>		<u>13 29</u>
<u>0106</u>	<u>mod. Flush</u>		<u>20.7</u>		5056 <u>4256 46</u>
<u>0115</u>	<u>Cement</u>		<u>11.4</u>		
<u>0122</u>	<u>Displacement</u>		<u>10.3</u>		
<u>0128</u>	<u>Bump plug @ 1600</u>				

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SUB TOTAL

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

Thank you

SERVICE REPRESENTATIVE <u>Mark [Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Don [Signature]</u>
FIELD SERVICE ORDER NO.	(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

Rausby
Roswood

SCHAAL DRILLING, CO.

FIELD DRILLING REPORT

DRILLING DATE 9-22-05

FILE COPY

WELL NAME AND LEASE # Moore 13-28

MOVE IN, RIG UP, DIG PITS ETC. DATE 9-21-05 TIME 2:30pm

SPUD TIME 7:30AM SHALE DEPTH 285 TIME 9:45AM

HOLE DIA. 7 7/8 FROM 0 TO 362 TD, TIME 11:30AM

CIRCULATE, T.O.O.H., SET 356.64 FT CASING 369.64 FT DEPTH

10 JOINTS 5 1/2 OD #FT. 17 20 23 (14)

PUMP 60 SAC CEMENT _____ GAL DISP. CIRCULATE 1/4 BBL TO PIT

PLUG DOWN TIME 2:00pm CEMENT COST 753.25

PIPE TALLY

1.	<u>32.6</u>
2.	<u>39.7</u>
3.	<u>27.5</u>
4.	<u>39.7</u>
5.	<u>38.83</u>
6.	<u>32.43</u>
7.	<u>36.51</u>
8.	<u>39.6</u>
9.	<u>32.3</u>
10.	<u>37.47</u>
11.	
12.	<u>356.64</u>
13.	
14.	
15.	

3764 elevation
12

3776

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Cement 1:30