

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

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Form ACO-1
September 1999
Form Must Be Typed

DEC 05 2005

KCC WICHITA

ORIGINAL

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (785) 332-0374
Contractor: Name: Advanced Drilling Technologies LLC
License: 33532
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/23/2005</u>	<u>9/28/2005</u>	<u>10/21/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20635-0000
County: Cheyenne
NW NE SW Sec. 3 Twp. 3 S. R. 42 East West
1075 feet from S / N (circle one) Line of Section
977 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ella Mae Well #: 14-03

Field Name: Cherry Creek
Producing Formation: Niobrara
Elevation: Ground: 3722 Kelly Bushing: 3734

Total Depth: 1720' Plug Back Total Depth: 1715'
Amount of Surface Pipe Set and Cemented at 335' csg @ 336 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ACT I WHM 3-8-07*
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 220 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kathy Roelfs
Title: Production Asst. Date: 11-30-05
Subscribed and sworn to before me this 30th day of November,
20 05
Notary Public: Myra J. Douthit
Date Commission Expires: April 8, 2008

MYRA J. DOUTHIT
Notary Public - State of Kansas
My Appt. Expires 04/08/08

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

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ORIGINAL

Operator Name: Rosewood Resources, Inc. Lease Name: Ella Mae Well #: 14-03
 Sec. 3 Twp. 3 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Niobrara 1573' KB

List All E. Logs Run:

Platform Express Resistivity, Porosity, Density ML-GR

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7 7/8"	5 1/2"	14#	336'	Neat	55	
Production	4 3/4"	2 7/8"	6.5#	1715'	Neat	60	2% Cal.

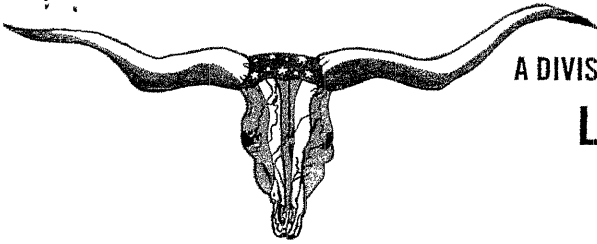
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1575' to 1607'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
none					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11/17/2005			Producing Method		
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	none	24			

Disposition of Gas Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
AND INVOICE

DATE 9-28-05 TICKET NO. 348

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>Rosewood</u>		LEASE <u>ELLAMAR 14-03</u>		WELL NO.			
ADDRESS		COUNTY		STATE			
CITY	STATE	SERVICE CREW <u>MIKE-MARK</u>					
AUTHORIZED BY		EQUIPMENT <u>UNIT #111</u>					
TYPE JOB: <u>LOGS + CEMENT</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>		SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED	
SIZE HOLE: <u>2 7/8"</u>	DEPTH FT.	SACKS	BRAND	TYPE	% GEL	ADMIXES	DATE AM TIME
SIZE & WT. CASTING <input type="checkbox"/>	DEPTH FT.	<u>60</u>		<u>1-2</u>			ARRIVED AT JOB
SIZE & WT. D PIPE OR TUBING <input type="checkbox"/>	DEPTH FT.						START OPERATION
TOP PLUGS	TYPE:	WEIGHT OF SLURRY:		LBS. / GAL.	LBS. / GAL.		FINISH OPERATION
		VOLUME OF SLURRY					RELEASED
		SACKS CEMENT TREATED WITH <u>2</u> % OF <u>KCL</u>					
MAX DEPTH <u>1715.38 FT.</u>		MAX PRESSURE		PS.I.			MILES FROM STATION TO WELL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth Charge - Mileage - Cement Aspet Contract		2		4000 3200.00
300-1	2 7/8" Accu Seal Float shoe		1		257.12
300-3	2 7/8" Latch Down Plug & Buffer		1		203.56
300-5	2 7/8" Centralizers		7		157.78
300-7	2 7/8" Scratches		8		193.04
300-10	5 1/2 Centralizers		1		35.80
400-1	Mudflush		50 LB		87.75
400-2	CLAYSTA		2.5 gal		118.12
400-4	KCL		50 LB		13.29
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2153	Mudflush 20.7				5256.46
2159	Cement 12.2				
2206	Displacement 9.9				
2211	Bump Plug @ 1600				
				SUB TOTAL	
				SERVICE & EQUIPMENT	% TAX ON \$
				MATERIALS	% TAX ON \$
				TOTAL	

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

THANK YOU

SERVICE REPRESENTATIVE <u>Mike Ash</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Don Drommond</u>
FIELD SERVICE ORDER NO.	(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

Amanda

Rosewood

SCHAAL DRILLING, CO.

FIELD DRILLING REPORT

DRILLING DATE 9-23-05

WELL NAME AND LEASE # Elle Mae 14-03

MOVE IN, RIG UP, DIG PITS ETC. DATE 9-22-05 TIME 2:00 pm

SPUD TIME 6:30 AM SHALE DEPTH 265 TIME 9:00 AM

HOLE DIA. 7 7/8 FROM 0 TO 336 TD, TIME 11:00 AM

CIRCULATE, T.O.O.H., SET 334.65 FT CASING 347.5 KB FT DEPTH

9 JOINTS 5 1/4 OD #FT. 17 20 23 (14)

PUMP 55 SAC CEMENT 360 GAL DISP. CIRCULATE 1 BBL TO PIT

PLUG DOWN TIME 11:30 CEMENT COST 652.11

FILE COPY

PIPE TALLY

1.	<u>29.65</u>
2.	<u>38.20</u>
3.	<u>39.40</u>
4.	<u>39.60</u>
5.	<u>39.55</u>
6.	<u>39.90</u>
7.	<u>35.55</u>
8.	<u>39.60</u>
9.	<u>33.20</u>
10.	
11.	<u>334.65</u>
12.	
13.	
14.	
15.	

3722 elevation

12

3734

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