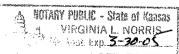
Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

6766	1 ALVIOTOR AND				
Operator: License # 6766	API No. 15 - 037-21596 0000				
Name: N & W Enterprises, Inc	County: Crawford				
Address: 1111 S. Margrave	NW -NE - SE - Sec. 33 Twp. 28 S. R. 22				
City/State/Zip: Fort Scott, KS 66701	2310 feet from N (circle one) Line of Section				
Purchaser: Crude Marketing	990 feet from W (circle one) Line of Section				
Operator Contact Person: Thomas L. Norris	Footages Calculated from Nearest Outside Section Corner:				
Phone: (620) 223-6559 RECEIVED	(circle one) NE SE NW SW				
Contractor: Name: McGown Drilling Inc	Lease Name: Meyer Well #: Injection #6				
License: 5786	Field Name: Walnut SE				
Wellsite Geologist: KCC WICHITA	Producing Formation: Bartlesville				
Designate Type of Completion:	Elevation: Ground: N/A Kelly Bushing: N/A				
New Well Re-Entry Workover	Total Depth: 420' Plug Back Total Depth: 419'				
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20ft Feet				
Gas V ENHR SIGW	Multiple Stage Cementing Collar Used?				
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet				
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 419'				
Operator:	feet depth to TOP w/ 45 sx cmt.				
Well Name:					
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) 2.10.07				
Deepening Re-perf Conv. to Enhr./SWD	2-17-07				
Plug Back Total Depth	Chloride content ppm Fluid volume bbls				
Commingled Docket No.	Dewatering method used				
Dual Completion Docket No	Location of fluid disposal if hauled offsite:				
Other (SWD or Enhr.?) Docket No	Operator Name:				
0.445/0000	Lease Name:License No.:				
9/15/2003 9/16/2003 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R				
Recompletion Date Recompletion Date	County: Docket No.:				
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING				
All requirements of the statutes, rules and regulations promulgated to regulat nerein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements				
Signature from hydring	KCC Office Use ONLY				
Title: Pres Date: 10/7/02	Letter of Confidentiality Attached				
Subscribed and sworn to before me this 2 day of Uchable	If Denied, Yes Date:				
03 c 1	Wireline Log Received				
. \(\)	Geologist Report Received				
Notary Public: 1 Ugue of - Marie	UIC Distribution				
Date Commission Expires: 3-30-0 5					



X

ORIGINAL

Operator Name: N	x vv ⊨nterprises,	inc	Lease Na	me: ivieyer		Well #: _ <mark>inj</mark>	ection #6	
Sec. 33 Twp. 2			County:					
tested, time tool ope temperature, fluid re	en and closed, flowirecovery, and flow rate	and base of formations og and shut-in pressures os if gas to surface test, final geological well site	s, whether shut- along with final	in pressure reache	d static level, hydr	ostatic pressu	res, bottom hole	
Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken		☐ Yes 🗸 No		✓ Log Forma	ition (Top), Depth	and Datum	Sample	
		☐ Yes ✓ No ☐ Yes ✓ No		Name		Тор	Datum	
				Bartlesville		380'	396'	
Electric Log Run (Submit Copy)		✓ Yes No			RECE	EIVED		
List All E. Logs Run:					OCT 1	4 2003		
				KCC WICHITA				
			-	New Used	action, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives	
Surface	10"	8"	6.4lbs	20ft	Portland	5	N/A	
Production	6 1/2	2 7/8 - 8 Rd	6.5lbs	419ft	Portland	45	N/A	
		ADDITIONA	L CEMENTING	/ SQUEEZE RECOF	ND .			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Use			Percent Additive	s	
Shots Per Foot	PERFORAT Specify		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
1 PER 9"	382 - 394 w/ 2 1/8th Aluminum Shots			No Sack Frac - Breakdown Only 382 - 39				
	Size 7/8 8rd		Packer At N/A	Liner Run	Yes V No)		
Date of First, Resumer N/A	d Production, SWD or I	Enhr. Producing Me		lowing Pump	oing Gas Li	ft 📝 Oth	er <i>(Explain)</i>	
Estimated Production Per 24 Hours	OII N/A	Bbls. Gas	Mcf 2			Gas-Oil Ratio	Gravity	
Disposition of Gas		N/A N/A 20 ETHOD OF COMPLETION			N/A N/A Production Interval			
Vented Sold	Used on Lease	Open Hole	homed	Dually Comp.	Commingled	***		