

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 9449
Name: Great Eastern Energy & Development Corporation
Address: 550 W. Wall ste 660
City/State/Zip: Midland, Texas 79702
Purchaser: STG
Operator Contact Person: Bill Robinson
Phone: (432) 682-1178
Contractor: Name: Murfin Drilling
License: 30606

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Wellsite Geologist: Bill Robinson
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
5-2-04 5-8-04 5-26-04
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 065-22966
County: graham
SW NW SE SW Sec. 14 Twp. 7 S. R. 21 East West
875 feet from S N (circle one) Line of Section
1500 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: KENYON Well #: 1
Field Name:
Producing Formation: Lansing
Elevation: Ground: 2100 Kelly Bushing: 2105
Total Depth: 3662 Plug Back Total Depth: 3662
Amount of Surface Pipe Set and Cemented at 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1748 Feet
If Alternate II completion, cement circulated from 1748
feet depth to surface w/ 345 sx cmt.

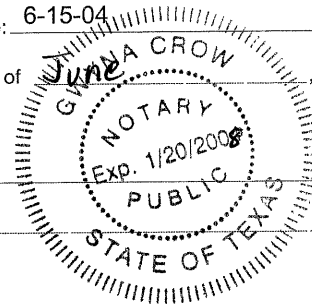
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bill Robinson
Title: geologist Date: 6-15-04
Subscribed and sworn to before me this 15 day of June 2004
Notary Public: Gayma B. Crow
Date Commission Expires: 1-20-08



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes No Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name: Great Eastern Energy & Development Corporation Lease Name: KENYON Well #: 1
 Sec. 14 Twp. 7 S. R. 21 East West County: graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">radiation guard, sonic, neutron/density</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>anhydrite</td> <td>1715</td> <td>390</td> </tr> <tr> <td>arbuckle</td> <td>3581</td> <td>-1476</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	anhydrite	1715	390	arbuckle	3581	-1476
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample											
Name	Top	Datum											
anhydrite	1715	390											
arbuckle	3581	-1476											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	19	223	common	160	6% cacl + 2% gel
production	7 7/8	5 1/2	14	3662	asc	175	2% gel+ 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1748	common	345	60/40 + 6 % gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
2 spf	3332-36	a/500 gals. 15% NE	3300

TUBING RECORD		Size <u>2 7/8</u>	Set At <u>3360</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>5-25-04</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls. <u>50</u>	Gas Mcf <u>-</u>	Water Bbls.	Gas-Oil Ratio	Gravity <u>37</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other *(Specify)* _____

Production Interval _____

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST

BARREL TEST

OPERATOR Great Eastern Energy + Dev. # 9449 LOCATION OF WELL Ap SW-NW-SE-SW/4
LEASE Kennyon OF SEC. 14 T 7 R 21W
WELL NO. #1 COUNTY Graham
FIELD _____ PRODUCING FORMATION Toronto

Date Taken 5-28-2004 Date Effective _____

Well Depth 3660' Top Prod. Form. Toronto Perfs 3332-60'
Casing: Size 5 1/2" Wt. 14# Depth 3660' Acid 500 gal.
Tubing: Size 2 7/8" Depth of Perfs 3336 Gravity 36'
Pump: Type BHL Bore 2 1/2" x 2" x 12' Purchaser STG
Well Status Pumping
Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED 12 HOURS

SHUT IN 12 HOURS

DURATION OF TEST _____ HOURS _____ MINUTES 45 SECONDS 5 gal.

GAUGES: WATER _____ INCHES 5% PERCENTAGE

OIL _____ INCHES 95% PERCENTAGE 29 hrs.

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 257.00 12 hrs.
128.50

WATER PRODUCTION RATE (BARREL PER DAY) 12.85 6.43

OIL PRODUCTION RATE (BARRELS PER DAY) 244.15 122.07 PRODUCTIVITY

STROKES PER MINUTE 8

LENTH OF STROKE 64" INCHES

REGULAR PRODUCING SCHEDULE 12 HOURS PER DAY.

COMMENTS Time clock 12/12

WITNESSES:

Richard Willness

Dan Zahn

FOR STATE

FOR OPERATOR

FOR OFFSET

ALLIED CEMENTING CO., INC.

15619

Federal Tax I.D.# ~~000000000~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>5-18-04</u>	SEC.	TWP.	RANGE	CALLED OUT <u>5:30am</u>	ON LOCATION <u>8:15am</u>	JOB START <u>8:30am</u>	JOB FINISH <u>4:15 PM</u>
LEASE <u>Kenyon</u>	WELL # <u>1</u>	LOCATION <u>Nico Demus 3N 3/4W 4N</u>			COUNTY <u>GRAHAM</u>	STATE <u>KANSAS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR POE Well Service
 TYPE OF JOB PORT COLLAR (Circ Cement)
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 DEPTH _____
 TUBING SIZE 2 7/8 DEPTH _____
 DRILL PIPE Boomer DEPTH PA CR PR
 TOOL X-Per Packer DEPTH 1561
 PRES. MAX 1500# MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. Hole @ 1724 Log Tech
 DISPLACEMENT T-9 BBL C-4 BBL

OWNER _____
 CEMENT (USED 290 SK)
 AMOUNT ORDERED 350 SK 69/40 6% gel
KCL - 50 SK Com 3% cc

COMMON	224	@	7.65	1713.60
POZMIX	116	@	4.00	464.00
GEL	15	@	11.00	165.00
CHLORIDE	2	@	30.00	60.00

EQUIPMENT
 PUMP TRUCK CEMENTER Glenn
 # 366 HELPER Shane
 BULK TRUCK
 # 362 DRIVER Craig
 BULK TRUCK
 # _____ DRIVER _____

HANDLING 417 @ 1.25 = 521.25
 MILEAGE 54/SK/MILE = 1251.00
 TOTAL 4174.00

REMARKS:

Port Collar @ 1750' Opened Tool
& Could Not Get To Citer Press To
1500#, Perf @ 1724 Mixed
APPROX 290 SK 69/40 & 50 SK Com
3% cc. Displaced & Squeered To
1500 #, Washed Around Packer
Pulled & JTS & Pressured To 1500#
& Shot IN Cement Did Circulate.
THANK'S

SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____
 MILEAGE 60 @ 4.00 = 240.00
 PLUG _____
 TOTAL 890.00

CHARGE TO: Great Eastern
 STREET _____
 CITY _____ STATE _____ ZIP _____

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 KCC WICHITA FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnisher and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Joel Lawrence
Blue Port Collar
Next well

PRINTED NAME _____

