

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30931
 Name: Daystar Petroleum, Inc.
 Address: 1321 W. 93rd St. North
 City/State/Zip: Valley Center, KS 67147
 Purchaser: NCRA
 Operator Contact Person: Charles Schmidt
 Phone: (316) 755-3523
 Contractor: Name: Sterling Drilling Company
 License: 5142
 Wellsite Geologist: Brad Rine
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

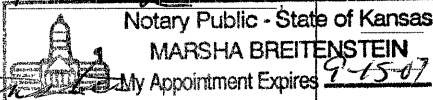
<u>12/3/05</u>	<u>12/22/05</u>	<u>1/19/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-2200-0000 15-175-22000-00-00
 County: Seward
 C SW NW Sec. 24 Twp. 31 S. R. 31 East West
1980 feet from S / (circle one) Line of Section
660 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (circle one) NW SW
 Lease Name: Unruh B Well #: 2-24
 Field Name: Thirty One SW
 Producing Formation: Marmaton/ Cherokee/ Morrow
 Elevation: Ground: 2790 Kelly Bushing: 2801
 Total Depth: 6020 Plug Back Total Depth: 5084
 Amount of Surface Pipe Set and Cemented at 1682 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
ALTI WITHIN
Drilling Fluid Management Plan 3-12-07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles Schmidt
 Title: President Date: March 9, 2006
 Subscribed and sworn to before me this 9th day of March
06
 Notary Public: Marsha Breitenstein
 Date Commission Expires: September 15, 2007



KCC Office Use
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 LIC Distribution
CONFIDENTIAL
CONFIDENTIAL
 MAR 09 2006
 KCC
 KCC
 RECEIVED
 MAR 10 2006

KCC WICHITA

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Side Two

ORIGINAL

Operator Name: Daystar Petroleum, Inc. Lease Name: Unruh B Well #: 2-24
Sec. 24 Twp. 31 S. R. 31 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No

[] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
See Attached

List All E. Logs Run:

Dual Induction
Neutron-Density
Microlog

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [X] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [] Commingled 4969-76
(If vented, Submit ACO-18.) [] Other (Specify)

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MAR 09 2006

KCC

FORMATION TOPS	SAMPLE TOPS	ELECTRIC LOG TOPS	SUB-SEA DATUM
CHASE	2657	2658	+ 143
HERINGTON	2675	2672	+ 129
KRIDER	2699	2693	+ 108
WINEFIELD	2753	2754	+ 47
COUNCIL GROVE	2996	2997	- 196
B/COUNCIL GROVE	3340	3332	- 531
HEERNER SH	4214	4248	- 1447
TORONTO	4262	4264	- 1463
LANSING	4348	4352	- 1551
TOLA	4611	4614	- 1813
STARK SH	4783	4788	- 1987
SNOPE	4792	4798	- 1997
HUSHDUCKNEY SH	4841	4846	- 2045
MARMATON	4945	4954	- 2153
PAWNEE	5068	5072	- 2271
FT. SCOTT	5109	5113	- 2312
CHEROKEE SH	5125	5129	- 2328
ATOKA SH	5367	5371	2570
MORROW SH	5415	5419	- 2618
MISS. (ST GEN.)	5648	5662	- 2861
(ST LOUIS)	5752	5755	2954
SPERGEN POROSITY	5965	5968	3167
TOTAL DEPTH	6020	6026	- 3225
from Heerner Sh to TD			
Log Tops 4' deeper			

RECEIVED

MAR 10 2006

KCC WICHITA

ALLIED CEMENTING CO., INC.

22865

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT: Medicine Hat

MAR 09 2006

DATE <u>12-23-05</u>	SEC. <u>24</u>	TWP. <u>31S</u>	RANGE <u>31W</u>	CALLED OUT <u>KCC</u>	ON LOCATION	JOB START <u>3:30PM</u>	JOB FINISH <u>4:30A</u>
LEASE <u>Unpvh</u>	WELL # <u>A1-24</u>	LOCATION <u>Plains W, on 160 TO Beward</u>			COUNTY <u>KS,</u>	STATE	
OLD OR <u>NEW</u> (Circle one)		<u>Co. line 1W 4 1/2 N E into</u>					

CONTRACTOR STERLING

TYPE OF JOB 2 Stage

HOLE SIZE 7 7/8 T.D. 2900

CASING SIZE 5 1/2 DEPTH 2900

TUBING SIZE DEPTH

DRILL PIPE 1 DEPTH

TOOL DEPTH

PRES. MAX. 500PSI MINIMUM 100PSI

MEAS. LINE SHOE JOINT —

CEMENT LEFT IN CSG. —

PERFS.

DISPLACEMENT Fresh Water 70 BBLs,

OWNER DayStar Petroleum

CEMENT

AMOUNT ORDERED 125sx ASC + 5#

Kol-seal .5% FI-160

500 gal Mud Clean

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC <u>125</u>	@	<u>11.65</u>	<u>1456.25</u>
<u>Kol Seal 625#</u>	@	<u>.60</u>	<u>375.00</u>
<u>FI-160 59#</u>	@	<u>8.70</u>	<u>513.30</u>
<u>Mud Clean 500 gal</u>	@	<u>1.00</u>	<u>500.00</u>
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING <u>139</u>	@	<u>1.60</u>	<u>222.40</u>
MILEAGE <u>20 x 139 x .06</u>			<u>180.00</u>
			<u>min chgs</u>
			TOTAL 3246.95

PUMP TRUCK CEMENTER David W.

360 HELPER Dwayne W.

BULK TRUCK

363 DRIVER Jason K.

BULK TRUCK

DRIVER

REMARKS:

RECEIVED
MAR 10 2006
KCC WICHITA

Pump 500 gals Mud Clean
plug Rat & Mouse Hole w/
25% Mix 100sx ASC + 5# Kol-
seal + .5% FI-160 shot down
Wash pump & lines - Displace
w/ 70 BBLs Fresh Water Float
Held Wash up Rig Down.

SERVICE

DEPTH OF JOB <u>2900'</u>		
PUMP TRUCK CHARGE		<u>1320.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>20</u>	@	<u>5.00</u> <u>N/C</u>
MANIFOLD	@	
	@	
	@	

TOTAL 1320.00

CHARGE TO: DayStar Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

TAX _____

TOTAL CHARGE ~~1320.00~~

DISCOUNT ~~1320.00~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY TAXES APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

SIGNATURE J Walker

J ALLAN WALKER
PRINTED NAME

ALLIED CEMENTING CO., INC.

22864

Federal Tax I.D.# [REDACTED]

CONFIDENTIAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

MAR 09 2006

Medicine LD

DATE	12-22-05	SEC.	24	TWP	31S	RANGE	31W	CALLED OUT	KCC 1:30 PM	ON LOCATION	4:30 PM	JOB START	10:30 AM	JOB FINISH	11:30 AM
LEASE	Unruh	WELL #	At-24		LOCATION			Plains W; DN 160		COUNTY	Seward		STATE		KS
OLD OR NEW	(Circle one)		NEW		Co. line 1W 4 1/2 N E into										

CONTRACTOR Sterling
 TYPE OF JOB 2 stage
 HOLE SIZE 7 7/8 T.D. 6020
 CASING SIZE 5 1/2 DEPTH 6022
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 6020
 TOOL _____ DEPTH _____
 PRES. MAX 1000 PSI MINIMUM 200 PSI
 MEAS. LINE _____ SHOE JOINT 20 FT
 CEMENT LEFT IN CSG. 20 FT
 PERFS. _____
 DISPLACEMENT Mud 73 BBLs, Water 74 BBLs

OWNER Daystar Petroleum

CEMENT
 AMOUNT ORDERED 175 SX ASC + 5#
1kol-seal + .3% FI-160
500 gal Mud Clean

COMMON	_____	@	_____	_____
POZMIX	_____	@	_____	_____
GEL	_____	@	_____	_____
CHLORIDE	_____	@	_____	_____
ASC	<u>175</u>	@	<u>11.65</u>	<u>2038.7</u>
	<u>Kol Seal 875#</u>	@	<u>.60</u>	<u>525.00</u>
	<u>FL-160 82#</u>	@	<u>8.70</u>	<u>713.40</u>
	<u>Mud Clean 500 gal</u>	@	<u>1.00</u>	<u>500.00</u>

EQUIPMENT

RECEIVED

HANDLING	<u>195</u>	@	<u>1.60</u>	<u>312.00</u>
MILEAGE	<u>20 x 195 x .06</u>	@	<u>2.34</u>	<u>234.00</u>
TOTAL				<u>4323.15</u>

REMARKS:

Pipe on Bottom Break line pump
 500gal Mud Clean Mix 175 SX
 ASC + 5# Kol-seal + .3% FI-160
 Shut down wash pump & lines
 Displace w/ 74 BBLs, Water + 73
 BBLs Mud Float did Hold open
 DV Tool line for 4 hr

SERVICE

DEPTH OF JOB	<u>6022</u>			
PUMP TRUCK CHARGE				<u>1800.00</u>
EXTRA FOOTAGE	_____	@	_____	_____
MILEAGE	<u>20</u>	@	<u>5.00</u>	<u>100.00</u>
MANIFOLD	<u>Head Rent</u>	@	<u>75.00</u>	<u>75.00</u>

TOTAL 1975.00

CHARGE TO: Daystar Petroleum

STREET _____
 CITY _____ STATE _____ ZIP _____

5 1/2" PLUG & FLOAT EQUIPMENT

1-AFU Float shoe	@	<u>263.00</u>	<u>263.00</u>
1-latch Down Plug	@	<u>350.00</u>	<u>350.00</u>
1-DV Tool	@	<u>3300.00</u>	<u>3300.00</u>
2-BASKETS	@	<u>140.00</u>	<u>280.00</u>
18-CENTRALIZERS	@	<u>50.00</u>	<u>900.00</u>

TOTAL 5093.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TAX _____
 TOTAL CHARGE ~~1975.00~~
 DISCOUNT ~~1975.00~~ IF PAID IN 30 DAYS

SIGNATURE x Allan Walker

x ALLAN WALKER
 PRINTED NAME