

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: Plains Marketing
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Duke Drilling Company, Inc.
License: 5929
Wellsite Geologist: Roger Martin

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abs.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/16/04	4/22/04	5/7/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24271 0000
County: Ness
SE NE SE Sec. 29 Twp. 17 S. R. 22 East West
1475 feet from S N (circle one) Line of Section
480 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Filbert Well #: 1-29
Field Name: Happy Hallow

Producing Formation: Cherokee Sand
Elevation: Ground: 2242' Kelly Bushing: 2251'
Total Depth: 4275' Plug Back Total Depth: 4259'
Amount of Surface Pipe Set and Cemented at 225 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1506 Feet
If Alternate II completion, cement circulated from 1506'
feet depth to surface w/ 155 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 36,000 ppm Fluid volume 1,000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

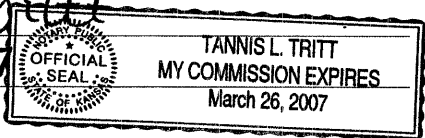
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 7/9/04
Subscribed and sworn to before me this 9th day of July, 2004
Notary Public: Tannis L. Tritt
Date Commission Expires: 3-26-07



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Mull Drilling Company, Inc. Lease Name: Filbert Well #: 1-29
 Sec. 29 Twp. 17 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Log-Tech: CNL/CDL; DIL; MEL; BHCS

See Attachment

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	225'	Common	195	3% cc, 2% gel
Production	7 7/8"	5 1/2"	14#	4274'	EA-2	160	10% salt + 5% calseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surf - 1506'	SMDC	155	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4238' - 4241'		
4	4238' - 4242'		
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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4239'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
5/7/04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	72	0	2	-	43.5

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

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**ATTACHMENT TO ACO-1
Well Completion Form**

**Mull Drilling Company, Inc.
Filbert #1-29
SE NE SE 29-17S-22W
Ness County, Kansas
API #: 15-135-24271**

LOG TOPS

<u>FORMATION</u>	<u>DEPTH</u>	<u>SUBSEA</u>
Stone Corral	1500	+ 752
B/Stone Corral	1543	+ 709
Heebner	3636	-1384
Lansing	3678	-1426
Pawnee	4063	-1811
Fort Scott	4156	-1904
Cherokee Shale	4172	-1920
Cherokee/Congl Sd	4236	-1984
RTD	4275	- 2023
LTD	4277	- 2025

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SWIFT SERVICES, INC.

PO BOX 466
NESS CITY, 67560-0466

SWI 110

Invoice

DATE	INVOICE #
4/22/04	6721

BILL TO
Mull Drilling Co. Inc. PO Box 393 Cheyenne Wells, CO 80810

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	1-29	Filbert	Ness	Duke Drilling # 4	Oil	Development	Wayne	5 1/2" Longst...

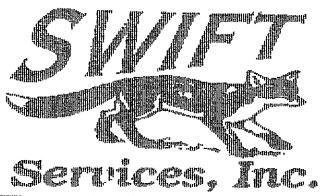
PRICE REFERE...	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575D	Milage	10	2.50	25.00
578D	Pump Service	1	1,200.00	1,200.00
280	Flocheck 21	1,000	1.50	1,500.00T
193	Rotating Head	1	150.00	150.00T
400-5	5 1/2" Guide Shoe	1	100.00	100.00T
402-5	5 1/2" Centralizers	7	44.00	308.00T
403-5	5 1/2" Cement Basket	1	125.00	125.00T
404-5	5 1/2" Port Collar	1	1,500.00	1,500.00T
410-5	Top Plug	1	50.00	50.00T
413-5	Roto Wall Scratchers	7	30.00	210.00T
415-5	Insert Float Collar w/ Fill Up	1	225.00	225.00T
416-5	Bottom Plug	1	75.00	75.00T
325	Cement	160	7.25	1,160.00T
276	Flocele	20	0.90	18.00T
283	Salt	800	0.15	120.00T
284	Calseal	8	25.00	200.00T
286	Halad-1	75	5.25	393.75T
581D	Service Charge Cement	160	1.00	160.00
582D	Minimum Drayage Charge	1	100.00	100.00
	Subtotal			7,619.75
	Sales Tax		PAID 5.30%	325.14

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BY:

203
Jay Roae 5/19/04

PAID
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Thank you for your business.	Total	\$7,944.89
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CHARGE TO:
 MOU OIL Co. LLC
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET

No 6803

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>NESS CREEK</u>	WELL/PROJECT NO. 1-79	LEASE PHILBERT	COUNTY/PARISH NESS	STATE KS	CITY	DATE 5-3-04	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR Co Tools	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUISIANA	ORDER NO.	
3.	WELL TYPE OC	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CRACK PORT COWAR	WELL PERMIT NO.	WELL LOCATION NESS CREEK - 7E, 6 1/2 W, WS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT		LIMIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE * 104	10	MC			2.50	25.00
577					PUMP SERVICE	1	JOB			750.00	750.00
105					PORT COWAR OPENING TOOL	1	JOB			400.00	400.00
310					SWIFT MULTI-DENSITY STANDARD	155	SKS			10.00	1550.00
276					FLOECE	44	URS			.90	39.60
581					SERVICE CHARGE COWAR	175	SKS			1.00	175.00
582					MEDIUM DRAYAGE	17384	URS	86.92	MT	100.00	100.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Tavis MacDowell*
 DATE SIGNED: 5-3-04
 TIME SIGNED: 0800
 A.M. / P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3039.60
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	105.45
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	3145.05
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Wayne Watson*

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

CUSTOMER Merrill D&L Co. INC	WELL NO. 1-29	LEASE PHOENIX	DATE 5-3-04	PAGE NO. 7
JOB TYPE CONCRETE PORT COLLAR			TICKET NO. 6803	

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR #
	0900							START TOOL DR WELL
	1035				✓		1000	PSI TEST CASING
	1040	3	4	✓		300		LOCATE PORT COLLAR - OPSW DIT RATE
	1045	4	0	✓				START MAX COMMENT
	1107		86					FINISH MAX COMMENT - 155 SEC OUT
	1107	3	5	✓				DISPLACE COMMENT - 1000 375 AC
	1112			✓			1100	CLOSE PORT COLLAR - PSI TEST - HGA
								CIRCULATED 15 SEC COMMENT TO PIT
	1130	3	18	✓		300		RUN 5 JTS - CIRCULATE CLEAN
	1145							PULL TOOL OUT WELL
								WASH UP
	1200							JOB COMPLETE

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THANK YOU

WANDA DUSTY SHAW