

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32912  
Name: Carroll Energy, LLC  
Address: 1984 Hillside Dr.  
City/State/Zip: Independence, KS 67301  
Purchaser: Quest Energy  
Operator Contact Person: Tim Carroll  
Phone: (620) 331-1740  
Contractor: Name: L & S Well Service, LLC  
License: 33374

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

6/13/2006 6/14/2006 6/22/2006  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-205-26570-00-00  
County: Wilson  
NW NE NE NE Sec. 26 Twp. 29S S. R. 15E  East  West  
4970 feet from  N (circle one) Line of Section  
383 feet from  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:

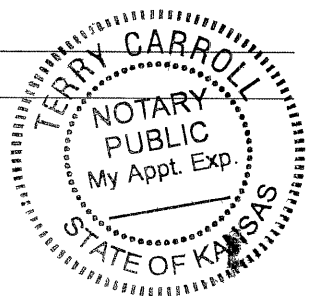
(circle one) NE  NW SW  
Lease Name: CODDINGTON Well #: C-1  
Field Name: Fredonia  
Producing Formation: Cherokee Coals  
Elevation: Ground: 990 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1367 Plug Back Total Depth: 1360  
Amount of Surface Pipe Set and Cemented at 22.6 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx crnt.

Drilling Fluid Management Plan *Art II with 3-7-07*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice Operating Manager Date: 9/12/2006  
Subscribed and sworn to before me this 12 day of September,  
2006.  
Notary Public: [Signature]  
Date Commission Expires: 10/26/08



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: 11-7-06  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
NOV 02 2006  
KCC WICHITA

Operator Name: Carroll Energy, LLC Lease Name: CODDINGTON Well #: C-1  
 Sec. 26 Twp. 29S s. R.15E  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Neutron, Differential Temperature, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	11"	8 5/8	32	22.6	Portland	6	
Casing	6 3/4	4 1/2	10.5	1360	OWC	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	912 - 914	400 Gal Acid , N2 , 122 BBLS H2O , 90 sx 20/40	
4	931 - 934	400 Gal Acid , N2 , 122 BBLS H2O , 90 sx 20/40	

TUBING RECORD		Size 2 3/8	Set At 0	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7/1/2006		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 30	Water Bbls. 55	Gas-Oil Ratio 0	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

L S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, Kansas 67335  
620-328-4433

Drill Log  
Carroll Energy, LLC

Coddington #C-1  
S26, T29, R15  
Wilson Co, KS  
API#205-26570-0000

0-5 DIRT  
5-35' LIME  
35-75 SHALE  
75-160 LIME  
160-300 SHALE  
300-387 SANDY SHALE  
387-480 LIME  
480-481 COAL  
481-525 SHALE  
525-528 SAND  
528-540 SHALE  
540-561 LIME  
561-584 SHALE  
584-614 LIME  
614-615 COAL  
615-636 SHALE  
636-646 LIME  
646-661 SHALE  
661-691 LIME  
691-726 SHALE  
726-738 SANDY SHALE  
738-825 SHALE  
825-827 LIME  
827-828 COAL  
828-854 LIME PINK  
854-856 BLACK SHALE  
856-890 SHALE  
890-912 LIME OSWEGO  
912-916 BLACK SHALE  
916-936 LIME  
936-938 BLACK SHALE  
938-939 COAL  
939-945 LIME  
945-948 SHALE  
948-991 SANDY SHALE  
991-992 COAL  
992-1056 SANDY SHALE  
1056-1057 COAL  
1057-1068 SHALE  
1068-1102 SAND  
1102-1137 SHALE  
1137-1157 SANDY SHALE  
1157-1177 SAND  
1177-1253 SHALE  
1253-1254 COAL  
1254-1289 SHALE  
1289-1290 COAL

6-12-06 Drilled 11" hole and set 22.6' of  
8 5/8" surface casing with 6 sacks  
Portland cement.

6-13-06 Started drilling 6 3/4" hole

6-14-06 Finished drilling to T.D. 1367'

WATER @ 490'

255' 0"  
375' 0"  
495' 0"  
616' 0"  
646' SLIGHT BLOW  
856' SLIGHT BLOW  
922' 18" ON 1/2" ORIFICE  
946' 10" ON 3/4" ORIFICE  
1006' 10" ON 3/4" ORIFICE  
1037' 6" ON 3/4" ORIFICE  
1097' 6" ON 3/4" ORIFICE  
1217' 15" ON 1/2" ORIFICE  
1277' 15" ON 1/2" ORIFICE  
1282' 5" ON 1/2" ORIFICE  
1307' 14" ON 1/2" ORIFICE  
1337' 17" ON 1/2" ORIFICE  
1367' 23" ON 1/2" ORIFICE

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L S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, Kansas 67335  
620-328-4433

Drill Log  
Carroll Energy, LLC

Coddington #C-1  
S26, T29, R15  
Wilson Co, KS  
API#205-26570-0000

1290-1304 SHALE  
1304-1367 LIME MISSISSIPPI

**T.D. 1367'**

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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10141  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-14-06	2042	Caddington C-1	26	29N	15E	Wilson
CUSTOMER Carrell Energy, LLC			Gus Jones			
MAILING ADDRESS 2198 Valley High Drive						
CITY Independence	STATE Ks	ZIP CODE 67301				
TRUCK #						
DRIVER			TRUCK #		DRIVER	
			463		Alan	
			442		Rick P.	

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1367' CASING SIZE & WEIGHT 4 1/2" 10.5#  
 CASING DEPTH 1360' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.2# SLURRY VOL 43.5Bbl WATER gal/sk 8" CEMENT LEFT in CASING 0'  
 DISPLACEMENT 21.6Bbl DISPLACEMENT PSI 1300 MIX PSI 1900Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" Casing. Break Circulation w/ 25Bbl.  
Wash down 3' to PBTD. 1360'. Pump 40Bbl water. Mixed 60sk Gal Flush w/ Hulls.  
Pump 10Bbl Water, 11 Bbl Dye Water, Mixed 170sk OWC Cement w/ 1/4" Flacle  
@ 14.2# PPS. Wash out Pump + lines. Release Plug. Displace w/ 21.6Bbl. Final  
Pump Pressure 1300 PSI. Pump Plug to 1900 PSI. Wait 2mins. Release Pressure.  
Float Held. Good Cement Returns to Surface - 6Bbl Slurry to Pit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126	170sk	O.W.C. Cement	14.65	2490.50
1107	43#	Flacle 1/4" PPS	1.80#	77.40
1118A	300#	Gel-Flush	.14#	42.00
1105	50#	Hulls	.34#	17.00
5407A	8.84 Ton	Ton-Mileage Bulk Truck	1.05	369.60
RECEIVED				
NOV 02 2006				
Thank You!				
KCC WICHITA				
			Sub Total	3922.50
			633 SALES TAX	165.50
			ESTIMATED TOTAL	4088.00

206198

AUTHORIZATION witnessed by Tim Carrell TITLE \_\_\_\_\_ DATE \_\_\_\_\_