

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33247
Name: Petrol Oil and Gas, Inc.
Address: 401 Pearson Ave #447
City/State/Zip: Waverly, KS 66871
Purchaser: Enbridge Pipeline
Operator Contact Person: Sandy Pyle
Phone: (785) 733-2158
Contractor: Name: Rig 6 Drilling Company
License: 30567
Wellsite Geologist: Dave Smith

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>1/6/2004</u>	<u>1/9/2004</u>	<u>1/10/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-21999-0006

County: Coffey

SE NW NW NW Sec. 18 Twp. 21 S. R. 14 East West

4950 feet from S / N (circle one) Line of Section

4950 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Truelove Well #: 18-1

Field Name: Hatch NE

Producing Formation: Cherokee Coals

Elevation: Ground: 1120 Kelly Bushing: N/A

Total Depth: 1800' Plug Back Total Depth: 1800'

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1800

feet depth to Surface w/ 210 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

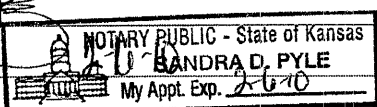
Signature: Bradley, Kwan

Title: Agent Date: 8/31/06

Subscribed and sworn to before me this 10th day of September

2006
Notary Public: [Signature]

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes No Date: 10-5-06

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
SEP 27 2006

KCC WICHITA

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Truelove Well #: 18-1
 Sec. 18 Twp. 21 S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	32#	40'	Portland	17	
Production	6 3/4	4 1/2	9.5#	1791'	Thick Set	210	Kol Seal 4# per sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. May 2, 2006		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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Company:	Petrol Oil and Gas Inc.	Commenced:	12/19/2003
Address:	2300 E. Patrick Suite 26	Completed:	December 27, 2003
	Las Vegas, NV	Well #:	18-1
Lease:	Truelove	API #:	15-031-21,999
County:	Coffey	Status:	Gas Well
Location:	4950 FSL/ 4950 FEL	Total Depth:	586'-7 7/8"
	Sec 18/ Twp 21/Rge 14e	Casing:	40'- 8 5/8 cmt w/ 15 sx portland 1766'-4 1/2 csg Bulestar Cmt

Driller's Log:

7	Soil && Clay	1218 Ls w/ sh strks
24	Limestone (Ls)	1241 Sh
30	Shale (Sh)	1258 Ls
35	Ls	1302 Sh
63	Sh	1308 Ls
73	Ls	1374 Sh w ls strks
301	Sh	1413 Sa (It show & odor)
326	Ls	1470 Sh w/ sa sh
341	Sh	1474 Ls
364	Ls	1477 Coal (Co)
590	Sh w/ Sand(Sa) sh	1519 Sh
714	Ls w/ sh brks	1521 Sh (blk)
854	Ls w/ sa ls	1561 Sh
866	Sa	1563 Sh (blk)
896	Ls w/ sa ls	1654 Sh
930	Sh	1657 Co
1015	Ls w/ sh strks	1680 Sh
1019	Sh (blk)	1684 Co
1064	Ls w/ sh strks	1708 Sh
1185	Sh	1710 Co
1195	Sa	1728 Sh w/ sa sh
		1771 Ls (Miss) T.D.

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KCC WICHITA

INVOICE #	10332	DATE:	1/12/2004
COMPANY:	Petrol Oil && Gas.Inc	LEASE:	Truelove
ADDRESS:	2300 E. Patrick.Su 26	COUNTY:	CF
	Las Vegas, NV	WELL# :	7-1
ORDERED BY:	Gary Bridwell	API# :	15-031-21,991

SERVICE	RATE	UNITS	EXTENTION
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Set Surface Csg.	\$180.00 Per Hour	6	N/C
Cement Surface/W.O.C.	\$180.00 Per Hour	8	N/C
Drilling Chg/FT	\$6.25 Per Foot	1804'	\$11,275.00
Circulating	\$180.00 Per Hour	9	\$1,620.00
Drill Stem Test	\$180.00 Per Hour		N/A
Logging	\$180.00 Per Hour	4	\$720.00
Core Samples	\$500.00 Per Run		N/A
Water Hauling	\$80.00 Per Hour		N/C
Bit Charge (Lime W/O)	Prorated Cost		
Drill Stem Lost	\$10.00 Per Foot		N/A
Trucking	\$40.00 Per Hr/\$1.Per Mi		N/A
Roustabout	\$18.00 Per Man Hour		N/A
Running Casing	\$180.00 Per Hour	2	N/C
Rigging Up	\$180.00 Per Hour	1	N/C
Rigging Down	\$180.00 Per Hour	1	N/C
Other:			

Materials Provided:

Sample Bags			
Class A Cement	\$6.50 Per Sx	15	\$97.50

TOTAL AMOUNT			\$13,712.50
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REMIT TO: RIG 6 DRILLING, INC.
 PO BOX 227
 IOLA, KS 66749

THANK YOU!!!
WE APPRECIATE YOUR BUISINESS!!!

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SEP 27 2006
KCC WICHITA

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No. 5265

Date: 12-27-03	Customer Order No.	Seal: 18	Top: 015	Range: 14E	Truck Called Out: 3:00 pm	On Location: 5:00 pm	Job Began: 8:05 pm	Job Completed: 8:40 pm
Owner: <u>Petrol Oil & Gas, Inc.</u>		Contractor: <u>Big 6 Drilling</u>			Charge To: <u>Petrol Oil & Gas, Inc.</u>			
Mailing Address: <u>2300 E. Patrick Lane Ste #26</u>		City: <u>Las Vegas</u>			State: <u>NV</u> 89119			
Well No. & Form: <u>Tevelave #18-1</u>		Place: <u>Coffey</u>			State: <u>Kansas</u>			
Depth of Well: <u>1771</u>	Depth of Job: <u>1771</u>	Casing: <input checked="" type="radio"/> New <input type="radio"/> Used	Size: <u>4 1/2</u>	Weight: <u>10.5 #</u>	Size of Hole Amt. and Kind of Cement: <u>6 3/4 225 sks</u>	Cement Left in casing by: <u>0</u>	Request: <u>Wocass</u>	Job: <u>tail</u>
Kind of Job: <u>Longstring</u>					Drillpipe: _____ (Rotary) _____ (Cable) _____			
					Tubing: _____ (Rotary) _____ (Cable) _____			

Price Reference No. <u>#1</u>
Price of Job <u>665.00</u>
Second Stage _____
Mileage <u>45</u> <u>101.25</u>
Other Charges _____
Total Charges <u>766.25</u>

Remarks: Safety Meeting: Rig up to 4 1/2 casing. Break circulation with 10 bbl fresh water. mixed 110 sks 60/40 Pozmix Cement with 4% Gel 4 1/2 flocc @ 12.3 # per gal. Tail in with 115 sks Thick Set Cement with 4" Kd-Seal per gal @ 13.4 # per gal. wash out Pump & Lines. Release Plug. Displace with 28' bbl fresh water. Final Pumping Pressure 750 psi. Bump Plug to 1050 psi. Check float. float held. Shut casing in @ 0 psi. Good Cement Returns to surface = 16 bbl slurry = 55 sks. Job Complete @ 8:40 pm. Rig down.

Cementer: Kevin McCoy - Russ
Helper: Mike Justin Troy

District: EUREKA State: KS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Thank You

Big 6 Drilling
Agent of contractor or owner

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
110 sks	60/40 Pozmix Cement	6.50	715.00
380 #	Gel 4% <u>Lead Cement</u>	7.50	285.00
28 #	Floccate 1/4 # per gal	1.00	28.00
115 sks	Thick Set Cement <u>TAIL IN Cement</u>	10.75	1236.25
460 #	Kd-Seal 4" per gal	.30	138.00
5 Hrs	80 Bbl Vac Truck #20	65.00	325.00
1	Load City water	20.00	20.00
1	4 1/2 Top Rubber Plug	25.00	25.00
Plugs	225 sks Handling & Dumping	.50	112.50
	11.05 Tons Mileage 45	.80	8.85
	Sub Total		3,809.90
	Discount		
	Sales Tax	5.3%	201.92
	Total		4,011.82

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Delivered by Truck No. #3, #22

Delivered from EUREKA

Signature of operator: Kevin McCoy