

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33247
Name: Petrol Oil and Gas, Inc.
Address: 401 Pearson Ave #447
City/State/Zip: Waverly, KS 66871
Purchaser: Enbridge Pipeline
Operator Contact Person: Sandy Pyle
Phone: (785) 733-2158
Contractor: Name: Rig 6 Drilling Company
License: 30567
Wellsite Geologist: Dave Smith

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/11/2004</u>	<u>12/16/2004</u>	<u>2/27/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22034-000
County: Coffey
~~SE~~ NW NW NW Sec. 25 Twp. 21 S. R. 13 East West
330 feet from S / (N) (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Truelove Well #: 39
Field Name: Hatch NE

Producing Formation: Cherokee Coals
Elevation: Ground: 1145 Kelly Bushing: N/A
Total Depth: 1830' Plug Back Total Depth: 1830'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1830'
feet depth to Surface w/ 210 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT II NHM
3-7-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brad Kramer
Title: Agent Date: 8/31/06
Subscribed and sworn to before me this 31st day of August
20
Notary Public: Sandra D. Pyle
Date Commission Expires: 2-6-10

NOTARY PUBLIC - State of Kansas
SANDRA D. PYLE
My Appt. Exp. 2-6-10

KCC Office Use ONLY

Y Letter of Confidentiality Received
If Denied, Yes No Date: 10-5-06
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
SEP 27 2006
KCC WICHITA

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Truelove Well #: 39
 Sec. 25 Twp. 21 S. R. 13 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached Log
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	32#	40'	Portland	15	
Production	6 3/4	4 1/2	9.5#	1815'	Thick Set	210	Kol Seal 4# per sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	1531-35, 1560-63, 1585-88, 1619-22, 1676-78	500 gal 15% HCL, 235 bbls water max flo, 11 sks 20/40	1531-1678
3	1389-92, 1394-98, 1404-06, 1490-93, 1501-05	500 gal 15% HCL, 704 bbls water max flo, 260 sks 20/40	1389-1505
3	1051-54, 1084-88, 1243-48	500 gal 15% HCL, 576 bbls water max flo, 127 sks 20/40	1051-1248

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>1700'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. May 2, 2006		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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INVOICE #	20374	DATE:	11/21/04
COMPANY:	Petrol Oil & Gas	LEASE:	Robert Truelove
ADDRESS:	P O Box 447	COUNTY:	CF
	Waverly, KS 66871	WELL #:	39
ORDERED BY:	Gary	API #:	15-031-22,034

SERVICE	RATE	UNITS	EXTENSION
Location Pit Charge		1	N/C
Set Surface Csg.	\$180.00 Per Foot	4	N/C
Cement Surface/W.O.C.	\$180.00 Per Foot	8	
Drilling Chg/FT	\$8.00 Per Foot	1,830	14,640.00
Circulating	\$180.00 Per Hour	4	360.00
Drill Stem Test	\$180.00 Per Hour		N/A
Logging	\$180.00 Per Hour	12	540.00
Core Samples	\$500.00 Per Run		N/A
Water Hauling	\$40.00 Per Hour		N/C
Bit Charge (Lime W/O)	Cost + 10%		N/A
Drill Stem Lost	\$10.00 Per Foot		N/A
Trucking	\$40.00 Per Hour/\$1 Per Mile		N/A
Roustabout	\$18.00 Per Man Hour		N/A
Running Casing	\$180.00 Per Hour	4	360.00
Rigging Up	\$180.00 Per Hour	1	N/C
Rigging Down	\$180.00 Per Hour	1	N/C
Other			

Material Provided:

Sample Bags	\$28.00 Per Box	1	
Portland Cement	\$7.00 Per Sx	15	70.00

TOTAL AMOUNT **\$15,970.00**

REMIT TO: **RIG 6 DRILLING, INC.**
PO BOX 227
IOLA, KS 66749

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!

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Company: Petrol Oil & Gas
Address: P O Box 447
Waverly, KS 66871
Lease: Robert Truelove
County: CF
Location: 330 FNL/330 FWL
25/21/13

Commenced: 11/12/04
Completed: 11/16/04
Well #: 39
API #: 15-031-22,034
Status: Gas Well
Total Depth: 1830'-6 3/4"
Casing: 40'- 8 5/8" csg cmt 15 sx portland
1825'-4 1/2" consol. Cmt

Driller's Log:

18	Soil & Clay	1372	LS w/SH Brks
39	Limestone (Ls)W/Shale (SH) brks	1373	CO
44	Shale (SH)	1400	LS
65	LS	1416	SA (GO-GS)
101	SH	1505	SH
197	LS w/SH Brks	1507	CO
317	SH	1534	SH
325	LS	1537	CO
340	SH	1550	SH
403	LS	1551	CO
612	SH and Sand (SA)	1564	SH
627	SA	1566	CO
690	SH	1588	SH
953	LS w/SH Brks	1590	CO
977	SH	1604	SH
1057	LS w/SH Brks	1605	CO
1085	Coal (Co)	1616	SA SH
1065	SA	1617	BLK SH
1086	LS	1624	SH
1088	CO	1625	CO
1106	LS	1655	SH
1108	CO	1657	CO
1109	LS	1680	SH
1160	SH	1682	CO
1207	SA & SH	1761	SH
1230	SH	1762	CO
1232	CO	1770	SA SH
1236	SH	1775	LS (Mississippi)
1247	SH	1784	SA
1293	LS w/SH Brks	1801	LS
1294	CO	1812	SA
1302	LS w/SH Brks	1830	LS & SA
1303	CO		
1324	LS w/SH Brks		
1325	CO	1830	T.D.
1351	LS w/SH Brks		
1353	CO		
1357	SH		
1359	LS w/SH Brks		

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2335
 LOCATION Euieka
 FOREMAN Brad Butts

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-16-04	6267	Robert Truelove #39	25	21	13E	Coffey
CUSTOMER Petrol Oil & Gas, Inc.			Rig & Drly.			
MAILING ADDRESS P.O. Box 447			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Waverly			446	Rick		
STATE Ks.			441	Justin		
ZIP CODE 66871			437	Ready		

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1830' CASING SIZE & WEIGHT 4 1/2" - 9.5#
 CASING DEPTH 1832' DRILL PIPE 6.0" C.L. 1825' casing OTHER _____
 SLURRY WEIGHT 12.7-13.2 SLURRY VOL 60 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 29 1/2 Bbls DISPLACEMENT PSI 1000 ~~PSI~~ 1400 Landed Plug RATE 3 BPM - 2 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation w/ 5 Bbl. fresh water. Pumped 10 Bbl. Metasilicate - Preflush. Followed with 15 Bbl. water spacer (Dye water).
 Mixed 50 sks. Thick Set cement w/ 4" KOL-SEAL at 12.7 lbs P/Gal. Tailin with 150 sks. Thick Set cement with 4" P/Gal of KOL-SEAL at 13.2 lbs P/Gal. Shutdown - washout pump & lines
 Release Plug - Displace Plug with 29 1/2 Bbls. water
 Final pumping at 1000 PSI - Bumped Plug to 1400 PSI, wait 2 min - Release Pressure.
 Float Hold - close casing w/ 0 PSI
 Good cement returns to Surface with 10 Bbl. slurry
 Job complete - Tracked down
 "Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	40	MILEAGE	2.35	94.00
1126 A	200 SKS.	Thick Set cement	11.85	2370.00
1110 A	16 SKS.	KOL-SEAL 4" P/Gal	15.75	252.00
1111 A	100 lbs	20 sks Metasilicate. Preflush	1.40/lb.	140.00
5407 A	11 Ton	40 miles - Bulk Truck	.85	374.00
5502C	4 Hrs.	80 Bbl. VAC Truck	78.00	312.00
1123	3150 GAL.	City water	11.50 P/Gal	36.22
4129	6	4 1/2" x 6 3/4" Centralizers	26.00	156.00
4156	1	4 1/2" Float shoe - Flapper Type	115.00	115.00
4404	1	4 1/2" Top Rubber Plug	35.00	35.00
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SEP 27 2005			5.3%	SALES TAX
				ESTIMATED TOTAL
				164.52
				4758.75

AUTHORIZATION

[Signature]

TITLE

KCC WICHITA

194157

DATE