

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY, DESCRIPTION OF WELL & LEASE JAN 03 2005

CONFIDENTIAL

Operator: License # 31980
Name: Lotus Operating Company LLC
Address: 100 S Main, Ste 420
City/State/Zip: Wichita Kansas 67202
Purchaser: ONEOK
Operator Contact Person: Tim Hellman
Phone: (316) 262-1077
Contractor: Name: Petromark Drilling LLC
License: 33323
Wellsite Geologist: Chris Peters

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/24/04</u>	<u>8/31/04</u>	<u>12/30/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 159-22428 ~~0000~~ CONSERVATION DIVISION
WICHITA, KS
County: Rice
^{120S} SE SE Sec. 1 Twp. 19 S. R. 9 East West
540' feet from (S) / N (circle one) Line of Section
660' feet from (E) / W (circle one) Line of Section

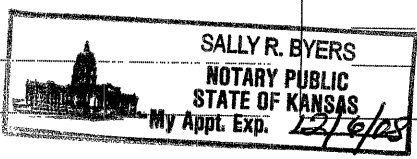
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Colberg (19-9) Well #: 1-1
Field Name: Wildcat
Producing Formation: Severy
Elevation: Ground: 1738' Kelly Bushing: 1744'
Total Depth: 3510' Plug Back Total Depth: 3463'
Amount of Surface Pipe Set and Cemented at 282' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT JIA/HM
(Data must be collected from the Reserve Pit) 3-5-07
Chloride content 73,000 ppm Fluid volume 160 bbls
Dewatering method used vacuum truck
Location of fluid disposal if hauled offsite:
Operator Name: Bob's Oil Service, Inc.
Lease Name: Sieker SWD License No.: 32408
Quarter NW Sec. 35 Twp. 19 S. R. 11 East West
County: Barton Docket No.: D-26,497

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: managing member Date: 12/20/04
Subscribed and sworn to before me this 20 day of December,
2004.
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Lotus Operating Company LLC Lease Name: Colberg (19-9)
 Sec. 1 Twp. 19 S. R. 9 East West County: Rice

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 KANSAS CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA, KS
 JAN 03 2005

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compesated Neutron/Density, Microlog & Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Severy Sand</td> <td>2445</td> <td>-701</td> </tr> <tr> <td>Heebner</td> <td>2748</td> <td>-1004</td> </tr> <tr> <td>Lansing</td> <td>2906</td> <td>-1162</td> </tr> <tr> <td>BKC</td> <td>3205</td> <td>-1461</td> </tr> <tr> <td>Arbuckle</td> <td>3437</td> <td>-1693</td> </tr> <tr> <td>RTD</td> <td>3510</td> <td>-1766</td> </tr> <tr> <td>LTD</td> <td>3514</td> <td>-1770</td> </tr> </table>	Name	Top	Datum	Severy Sand	2445	-701	Heebner	2748	-1004	Lansing	2906	-1162	BKC	3205	-1461	Arbuckle	3437	-1693	RTD	3510	-1766	LTD	3514	-1770
Name	Top	Datum																							
Severy Sand	2445	-701																							
Heebner	2748	-1004																							
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BKC	3205	-1461																							
Arbuckle	3437	-1693																							
RTD	3510	-1766																							
LTD	3514	-1770																							

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	282'	60/40 poz	185	3% cc, 2% gel
Production	7-7/8"	5-1/2"	15-1/2#	3496'	60/40 poz	180	4% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2527'	60/40 poz	280	4% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3377 - 3382'	No shows set BP @ 3372'	
4	3350 - 3354	No shows set BP @ 3180'	
4	3132 - 3138'	Acid 500 gal. - No shows	
4	3108-3114', 3088-3094', 3082-3084' 3068-3072'	Acid 2000 - No shows	
4	2998-3002', 2950-2954', 2994-3032'	Acid 4500 - No shows	

TUBING RECORD	Size Set At None	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. January 1, 2005		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 300	Water Bbls. 15
		Gas-Oil Ratio N/A	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

Operator Name: Lotus Operating Co LLC
Sec. 1-19S-9W

Lease Name: Colberg (19-9)
County: Rice

Well #: 1-1

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KANSAS CORPORATION COMMISSION

ADDITIONAL PERFORATION RECORD

JAN 03 2005

CONSERVATION DIVISION
WICHITA, KS

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	2792 - 2801'	No Shows - set BP @ 2511'	
4	2464 - 2472'; 2445 - 2454'	Acid 1000 gal & Frac w/ 21,500# sand & 220,000 SCF N2	

ALLIED CEMENTING CO., INC.

17871

Federal Tax I.D.# ~~000000000~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>8-30-04</u>	SEC. <u>1</u>	TWP. <u>19</u>	RANGE <u>9W</u>	CALLED OUT <u>4:00 pm</u>	ON LOCATION <u>5:00 pm</u>	JOB START <u>10:30 pm</u>	JOB FINISH <u>3:30 am</u>
LEASE <u>Colberg</u>	WELL # <u>1-1</u>	LOCATION <u>Big Cross East of Chase -</u>		COUNTY <u>Lyce</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)		<u>1 East 5 3/4 north - West into</u>					

CONTRACTOR <u>Petromark Drllg</u>	OWNER <u>Lotus Operating Co.</u>
TYPE OF JOB <u>5 1/2 long string</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	AMOUNT ORDERED <u>200 sy 60/40</u>
CASING SIZE <u>5 1/2</u>	<u>2nd Stage - 280 sy 60/40 - 4% gel</u>
TUBING SIZE	
DRILL PIPE	
TOOL	
PRES. MAX	
MEAS. LINE <u>3 1/8"</u>	
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

COMMON <u>280 sy</u>	@ <u>7.85</u>	<u>2200.80</u>
POZMIX <u>192 sy</u>	@ <u>4.10</u>	<u>787.20</u>
GEL <u>10 sy</u>	@ <u>11.00</u>	<u>110.00</u>
CHLORIDE	@	
ASC	@	
RECEIVED		
KANSAS CORPORATION COMMISSION		
JAN 03 2005		
CONSERVATION DIVISION		
WICHITA, KS		
HANDLING <u>490 sy</u>	@ <u>1.35</u>	<u>661.50</u>
MILEAGE <u>490 sy</u>	@ <u>31</u>	<u>759.00</u>
		TOTAL <u>4579.50</u>

EQUIPMENT

PUMP TRUCK # <u>181</u>	CEMENTER <u>Jack + Tim</u>
	HELPER <u>Don</u>
BULK TRUCK #	DRIVER <u>Don</u>
BULK TRUCK #	DRIVER <u>Lonnie</u>

REMARKS:

Run 81 jts. of 5 1/2 csq - Break circ with mud pump - circ 10 min - Plug bath with 10 sy cement - cement bottom stage with 185 sy 60/40 - Displace plug to total displacement - Did not see plug land - Ran wire line - plug just above insert - Drop bomb on stage collar - break circ with pump truck + cement top stage with 280 sy 60/40 4% gel - Top stage did not hold - left shut in @ head
Thanks

CHARGE TO: Lotus Operating Co.
STREET 100 South Main Suite 420
CITY Wichita STATE KS ZIP 67202

SERVICE

DEPTH OF JOB <u>3505</u>		
PUMP TRUCK CHARGE		<u>1180.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>31</u>	@ <u>4.00</u>	<u>124.00</u>
<u>Top Stage 2500</u>	@	<u>700.00</u>
		TOTAL <u>2004.00</u>

PLUG & FLOAT EQUIPMENT

<u>20-5 1/2 centralizers</u>	<u>50.00</u>	<u>1000.00</u>
MANIFOLD	@	
<u>1-5 1/2 Stage Collar</u>	@ <u>330.00</u>	<u>330.00</u>
<u>1-5 1/2 insert</u>	@ <u>235.00</u>	<u>235.00</u>
<u>1-5 1/2 Guide Shoe</u>	@ <u>150.00</u>	<u>150.00</u>
<u>1-5 1/2 Basket</u>	@ <u>128.00</u>	<u>128.00</u>
		TOTAL <u>4813.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Art Schenker

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

17686

Federal Tax I.D.# ~~_____~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Cement Blend

DATE <u>8-25-04</u>	SEC. <u>1</u>	TWP. <u>19</u>	RANGE <u>9</u>	CALLED OUT <u>2:00 AM</u>	ON LOCATION <u>3:00 AM</u>	JOB START <u>8:45 AM</u>	JOB FINISH <u>9:30 AM</u>
LEASE <u>Colberg</u>		WELL# <u>1-1</u>	LOCATION <u>2 mi west 5/4 N of Lyons</u>		COUNTY <u>Rice</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR: Petrohawk
 TYPE OF JOB: 8" SURFACE
 HOLE SIZE: 12 1/4 T.D. 282
 CASING SIZE: 8 5/8 used 23" DEPTH 272
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15 Ft
 PERFS. _____
 DISPLACEMENT 16 bbl

OWNER: Lotus Operating
 CEMENT AMOUNT ORDERED 1855 Ks 70/30 Poz 3% CC 2% Gel

EQUIPMENT
 PUMP TRUCK CEMENTER Mark
 # 120 HELPER J.D.
 BULK TRUCK _____
 # 341 DRIVER Steve
 BULK TRUCK _____
 # _____ DRIVER _____

COMMON	<u>130 net</u>	@	<u>7.85</u>	<u>1,020.50</u>
POZMIX	<u>55 net</u>	@	<u>4.10</u>	<u>228.50</u>
GEL	<u>3 net</u>	@	<u>11.00</u>	<u>33.00</u>
CHLORIDE	<u>6 net</u>	@	<u>33.00</u>	<u>198.00</u>
ASC		@		
RECEIVED		@		
KANSAS CORPORATION COMMISSION				
JAN 03 2005				
CONSERVATION DIVISION		@		
WICHITA, KS		@		
HANDLING	<u>19 net</u>	@	<u>1.35</u>	<u>26.90</u>
MILEAGE	<u>194 net 05</u>	@	<u>31</u>	<u>300.70</u>
TOTAL				<u>2039.60</u>

REMARKS:

Rig broke Rotary down @ 170' unit voided
 Hookup new Rig pump
 Hookup 2 pt mix 1855 Ks 70/30 Poz
 3% CC 2% Gel Cmt Cinc with
 5 bbl disp down
 Cmt did Cinc
 Job Complete

SERVICE

DEPTH OF JOB	<u>272'</u>			
PUMP TRUCK CHARGE				<u>570.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>31</u>	@	<u>4.00</u>	<u>124.00</u>
TOTAL				<u>694.00</u>

CHARGE TO: Lotus Operating Co LLC
 STREET 1005 main Ste. 420
 CITY Wichita STATE Ks ZIP 67202

PLUG & FLOAT EQUIPMENT

MANIFOLD	@			
<u>1 - 8 5/8 Tap Plug</u>	@	<u>55.00</u>		<u>55.00</u>
TOTAL				<u>55.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kenneth G. Roach

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
 SIGNATURE Kenneth G. Roach
 PRINTED NAME