

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

CONFIDENTIAL

D-1
1999
ped

ORIGINAL

Operator: License # 33365
 Name: Layne Energy Operating, LLC
 Address: 1900 Shawnee Mission Parkway
 City/State/Zip: Mission Woods, KS 66205
 Purchaser: _____
 Operator Contact Person: Melissa Thieme
 Phone: (913) 748-3971
 Contractor: Name: Mokat Drilling
 License: 5831
 Wellsite Geologist: Rolland Yoakum
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/30/04</u>	<u>3/31/04</u>	<u>4/2/04</u> Wait on Completion
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30492 0000
 County: Montgomery
NE NE SE Sec. 8 Twp. 31 S. R. 17 East West
2337 feet from (S) N (circle one) Line of Section
359 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Plummer Well #: 9-8
 Field Name: Coffeyville - Cherryvale
 Producing Formation: Cherokee Coals
 Elevation: Ground: 905 Kelly Bushing: 905
 Total Depth: 735 Plug Back Total Depth: 720
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 728'
 feet depth to Surface w/ 90 sx cmf.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content n/a ppm Fluid volume _____ bbls
 Dewatering method used n/a air drilled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Agent Date: 5/18/04
 Subscribed and sworn to before me this 18 day of May
04
 Notary Public: Melissa Thieme
 Date Commission Expires: 6/20/05

MCT

KCC Office Use ONLY

YES Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: Layne Energy Operating, LLC Lease Name: Plummer Well #: 9-8
 Sec. 8 Twp. 31 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Pawnee Lime	502 GL 403
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Excello Shale	625 GL 280
List All E. Logs Run:		Mulky Coal	631 GL 274

Compensated Density Neutron
Dual Induction

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11"	8.65	23	20	Class A	8	Type 1 Cement
Casing	6 3/4"	4.5	10.5	728'	Thickset Cement	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		RECEIVED KANSAS CORPORATION COMMISSION MAY 21 2004	
		CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Shut-In: Waiting On Completion			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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ORIGINAL

GEOLOGIC REPORT

15125 30492 0000

LAYNE ENERGY

Plummer 9-8

NE ¼, SE ¼, 2,337' FSL, 359' FEL

Section 8-T31S-R17E

MONTGOMERY COUNTY, KANSAS

CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 21 2004

CONSERVATION DIVISION
WICHITA, KS

Drilled: March 30-31, 2004

Logged: April 1, 2004

A.P.I.# 15-125-30492

Ground Elevation: 905'

Depth Driller: 740'

Depth Logger: 736'

Surface Casing: 8 5/8" @ 20'

Production Casing: 4 1/2" @ 729'

Cemented Job: Blue Star

Open Hole Logs: Compensated density neutron log, dual induction sfl/gr log

FORMATION.....TOPS (in feet below ground surface)

Kansas City Group.....	Surface (Nellie Bly Formation)
Lenapah Lime.....	324
Altamont Lime.....	362
Weiser Sand.....	416
Pawnee Lime.....	502
Anna Shale.....	522
First Oswego Lime.....	575
Little Osage Shale.....	602
Excello Shale.....	625
Mulky Coal.....	631

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M.O.K.A.T. DRILLING RIG #2

P.O. BOX 590
CANEY, KS 67333

Phone (620) 879-5377 Cell (620) 252-8338

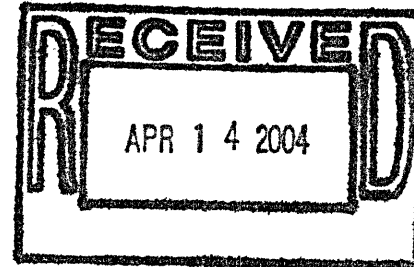
Invoice

"For All Your Drilling Needs"
Specializing In Coal Gas

DATE	INVOICE NO.
4/12/2004	256

ORIGINAL

15125304920000



BILL TO
LAYNE ENERGY P.O. BOX 160 SYCAMORE, KS 67363

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WELL NO.	LEASE
9-8	PLUMMER

DESCRIPTION	QTY	RATE	AMOUNT
735' DRILLED AT \$6.50 PER FT.	735	6.50	4,777.50
4 SACKS OF CEMENT.	4	10.00	40.00
Total			\$4,817.50

ORIGINAL PAYMENT APPROVAL	
DISC AMT: 1099 - Y or N	DUE CKD BY DATE
PRICE/QTY CHK'D	
EXTENS CHECKED	
APPRVD FOR PYMT	JCS 4/14/04
C01018500100.11661.340 - \$ 4777.50	
C01018500100.11661.330 - 40.00	
<hr/>	
4817.50	
ATA ENTRY USE ONLY	
VENDOR # 19817619	
SALES TAX CHGD	Y or N
VOUCHER #	
ENTERED BY:	

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 21 2004
CONSERVATION DIVISION
WICHITA, KS

ACC
WICHITA, KS

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Ce. Rating Ticket
and Invoice Number

Nº 5388

Date 4-2-04	Customer Order No	Sec.	Twp.	Range	Truck Called Out	On Location 8:45 am	Job Began 9:30 am	Job Completed 10:00 am
Owner Layne Energy		Contractor Gus Jones			Charge To Layne Energy			
Mailing Address P.O. Box 160		City Sycamore			State Ks. 67363			
Well No. & Form Plummer #9-8		Place Montgomery			State Kansas			
Depth of Well 735'	Depth of Job 728'	Casing (New) Size 4 1/2" (Used) Weight	Size of Hole Ann. and Kind of Cement 90 sks.		Cement Left in casing by		Request (Necessity) 8' feet	
Kind of Job LongString > PBTD 720'					Drillpipe	(Rotary)	Truck No. #25	
					Tubing	Cable		

Remarks: **Safety Meeting: Rig up to 4 1/2" casing, break circulation -
Mix 50 lbs 5-25 PreFlush, followed with 10 Bbl. water spacer.
Mixed 90 sks. Thick set cement w/ 10" P/SK KOL-SEAL or 13" 5/8" P/SK.
Shutdown, wash out pump & lines - Release Plug - Displace Plug with
1 1/2 Bbl. water. Final Pumping at 700 PSI - Bumped Plug to 1400 PSI
wait 2 min. Release Pressure - Float Held - close casing in 0 PSI.
Good cement returns to surface with 10 Bbl. slurry**

Price Reference No	
Price of Job	665.00
Second Stage	
Mileage	607 135.00
Other Charges	
Total Charges	800.00

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Job complete - Tear down

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Cement: **Brad Butter**

Helper: **Rick - Justin - Alan** District: **Eureka** State: **Kansas**

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

x **J.E. Smalley**
Agent of contractor or operator

"Thank you"

Sales Ticket for Materials Only **15125304920000**

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
90	SKS. Thick Set cement	10.75	967.50
900	lbs. KOL-SEAL 10" P/SK	.30	270.00
RECEIVED KANSAS CORPORATION COMMISSION MAY 21 2004			
50	lbs. Metasilicate 5-25 PreFlush	1.00	50.00
3	Hrs. 80 Bbl. VAC. Truck #13	65.00	195.00
1	Loads City water	20.00	20.00
2	Hrs. Webbing Truck	45.00	90.00
1	4 1/2" Top Rubber Plug	35.00	35.00
		90 sks. Handling & Dumping	45.00
		5 Ton Mileage 60	240.00
		Sub Total	2712.50
		Discount	
Delivered by Truck No #22		Sales Tax	5.32
Delivered from Eureka		Total	2856.26
Signature of operator Brad Butter			