

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32802
Name: Bert Carlson
Address: 1432 Nighthawk Rd
City/State/Zip: Yates Center, Ks 66783
Purchaser: Not yet Est.
Operator Contact Person: Bert Carlson
Phone: (620) 625-2999
Contractor: Name: B-C Steel LLC
License: 33711

Wellsite Geologist: Bob Bayer II
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4-10-06 6-18-06 6-18-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 035-24235-00-00
County: Cowley
NWSESW Sec. 30 Twp. 33 S. R. 4 East West
990' 1096' feet from (S) N (circle one) Line of Section
990' 3569' feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Walton Well #: 30-1
Field Name: Walton
Producing Formation: Cleveland
Elevation: Ground: 1166 Kelly Bushing: 1171
Total Depth: 3350 Plug Back Total Depth: 3332
Amount of Surface Pipe Set and Cemented at 300' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3350'
feet depth to 2600' w/ _____ sx cmt.

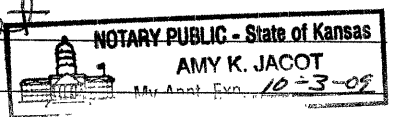
Drilling Fluid Management Plan ALTI WITH
(Data must be collected from the Reserve Pit) 4-2-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Pump Jack
Location of fluid disposal if hauled offsite:
Operator Name: Deep Hole Disposal
Lease Name: Manion License No.: 04859
Quarter SE 1/4 Sec. 25 Twp. 34 S. R. 2 East West
County: Cowley Docket No.: _____

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 06 2006
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bert Carlson
Title: Owner B-C Steel Date: 8-26-06
Subscribed and sworn to before me this 26 day of August,
20 06.
Notary Public: Amy Jacot
Date Commission Expires: 10-3-09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: B-C Steel LLC Lease Name: Walton Well #: 30-1
 Sec. 30 Twp. 33 S. R. 4 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<u>Gamma Ray</u>	<u>2930'</u>
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 06 2006
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>PROD</u>	<u>7 3/4</u>	<u>4 1/2"</u>	<u>9.5#</u>	<u>3322</u>	<u>Portland</u>		
<u>SURF</u>		<u>8.625</u>		<u>205</u>			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount and Kind of Material Used	Depth
<u>3</u>	<u>2932-2942</u>	<u>Spot Acid 15% Hyd. Fractured 20,000# Sand</u>	<u>2932</u>

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>2930'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>7-18-06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>10 Bbls.</u>	Gas Mcf <u>20 mcf.</u>	Water Bbls. <u>100 Bbls.</u>	Gas-Oil Ratio <u>10%</u> Gravity <u>unknown</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 206234

Invoice Date: 06/19/2006 Terms:

Page 1

B.C. STEEL GAS LLC
 1432 NIGHTHAWK ROAD
 YATES CENTER KS 66783
 () -

WALTON 30-1
 10149
 06-18-06

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	165.00	14.6500	2417.25
1110A	KOL SEAL (50# BAG)	800.00	.3600	288.00
1123	CITY WATER	3000.00	.0128	38.40
4156	FLOAT SHOE 4 1/2"	1.00	129.0000	129.00
4129	CENTRALIZER 4 1/2"	4.00	29.0000	116.00
4103	CEMENT BASKET 4 1/2"	1.00	135.0000	135.00
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	6.00	90.00	540.00
446 CEMENT PUMP	1.00	800.00	800.00
446 EQUIPMENT MILEAGE (ONE WAY)	70.00	3.15	220.50
479 TON MILEAGE DELIVERY	635.60	1.05	667.38

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 06 2006
CONSERVATION DIVISION
WICHITA, KS

Parts:	3163.65	Freight:	.00	Tax:	183.49	AR	5575.02
Labor:	.00	Misc:	.00	Total:	5575.02		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, Ks
 820 E. 7th 67045
 620/583-7664

OTTAWA, Ks
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, Ks
 8655 Dorn Road 66776
 620/839-5269

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10149
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-18-06	1152	Walton 30-1	30	33	4E	Cowley
CUSTOMER B.C. Steel Gas LLC			TRUCK #			
MAILING ADDRESS 1432 Nighthawk Rd.			DRIVER			
CITY Yates Center		STATE Ks.	ZIP CODE 66783		TRUCK #	
			DRIVER			
			446			
			Scott			
			479			
			Calin			
			436			
			J.P.			

JOB TYPE Longstring HOLE SIZE 7 7/8" HOLE DEPTH 3350' CASING SIZE & WEIGHT 4 1/2" - 9.5 lb NEW
 CASING DEPTH 3349' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 lb SLURRY VOL 50 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 54 1/4 Bbls DISPLACEMENT PSI 700 ~~PSI~~ 1100 Bump Plug RATE _____

REMARKS: Safety Meeting! Rig up to 4 1/2" casing. Break circulation with 10 Bbls fresh water.
Mixed 165 sks Thick Set cement w/ 5 # PYSK of KOL-SEAL or 13.4 lb PYSK
Shut down - Wash out pump & lines - Release Plug - Displace Plug with 54 1/4 Bbls water.
Final pumping at 700 PSI - Bumped Plug to 1100 PSI - wait 2 minutes - Release
Float Held - close casing in with 0 PSI
Job complete - Tear down

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 06 2006
 CONSERVATION DIVISION
 WICHITA, KS

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	70	MILEAGE	3.15	220.50
1126 A	165 sks.	Thick Set cement	14.65	2417.25
1110 A	800 lbs.	KOL-SEAL 5 # PYSK	.36 #	288.00
5407A	9.08 Ton	70 miles - Bulk Truck	1.05	667.38
5502C	6 Hrs	80 Bbl VAC Truck	90.00	540.00
1123	3000 Gals.	City water	12.80	38.40
4156	1	4 1/2" Float shoe - Flaptype	129.00	129.00
4129	4	4 1/2 x 7 1/4" Centralizers	29.00	116.00
4103	1	4 1/2" Cement Basket	135.00	135.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			Sub Total	5391.53
			SALES TAX 5.8%	183.49
			ESTIMATED TOTAL	5575.02

AUTHORIZATION Witnessed by Albert Cooper

TITLE _____

DATE _____

206234



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 204121

Invoice Date: 03/31/2006 Terms: *Due on Receipt* Page 1

C.E.P. Holdings.

~~B.C. STEEL GAS LLC~~
1432 NIGHTHAWK ROAD
YATES CENTER KS 66783
() -

WALTON 30-1
8549
03-31-06

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 06 2006
CONSERVATION DIVISION
WICHITA, KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	170.00	11.2500	1912.50
1102	CALCIUM CHLORIDE (50#)	479.40	.6400	306.82
1118A	S-5 GEL/ BENTONITE (50#)	319.60	.1400	44.74
1107	FLO-SEAL (25#)	42.50	1.8000	76.50

Description	Hours	Unit Price	Total
441 TON MILEAGE DELIVERY	560.00	1.05	588.00
445 CEMENT PUMP (SURFACE)	1.00	620.00	620.00
445 EQUIPMENT MILEAGE (ONE WAY)	70.00	3.15	220.50

Apply To Surface pipe. Setting

Parts:	2340.56	Freight:	.00	Tax:	135.76	AR	3904.82
Labor:	.00	Misc:	.00	Total:	3904.82		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 204346

Invoice Date: 04/12/2006 Terms:

Page 1

B.C. STEEL GAS LLC
1432 NIGHTHAWK ROAD
YATES CENTER KS 66783
() -

WALTON 30-1
8588
04-05-06

RECEIVED APR 17 2006

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	200.00	11.2500	2250.00
1118A	S-5 GEL/ BENTONITE (50#)	376.00	.1400	52.64
1102	CALCIUM CHLORIDE (50#)	564.00	.6400	360.96
1107	FLO-SEAL (25#)	50.00	1.8000	90.00

Description	Hours	Unit Price	Total
442 MIN. BULK DELIVERY	1.00	275.00	275.00
463 CEMENT PUMP (SURFACE)	1.00	620.00	620.00
463 EQUIPMENT MILEAGE (ONE WAY)	.00	3.15	.00

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 06 2006
CONSERVATION DIVISION
WICHITA, KS

Parts:	2753.60	Freight:	.00	Tax:	159.71	AR	3808.31
Labor:	.00	Misc:	.00	Total:	3808.31		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8655 Dorn Road 66776
620/839-5269

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

RECEIVED APR 17 2006

TICKET NUMBER 08588
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-5-06	1152	Walton 30-1				Cowley
CUSTOMER BC Steel Gas LLC			TRUCK #			
MAILING ADDRESS 1432 Nighthawk Rd.			DRIVER			
CITY Yates Center			TRUCK #			
STATE Ks			DRIVER			
ZIP CODE 66783			TRUCK #			
			DRIVER			

JOB TYPE Top outside HOLE SIZE 12 1/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 205' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15# SLURRY VOL 48 Bbl WATER gal/sk 6.5" CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting: Rig up to 1" set @ 31'. Break Circulation.
Mixed 175sks Regular Cement w/ 2% Gel, 3% Cacl₂ + 1/4" Floccle @ 15# Bbl
Cement to surface. Cement stayed for 15mins. Then slowly Fell Back
to 20'. Mixed 25sks w/ Halls to Top hole off.

Job Complete RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 06 2006

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	70 miles	MILEAGE <u>2nd of 2 wells</u>	0	0
11045	200sk	Class A Cement	11.25	2250.00
1118A	376 #	Gel 2%	.14 #	52.64
1102	564 #	Cacl ₂ 3%	.64 #	360.96
1107	50 #	Floccle 1/4" Per/sk	1.80 #	90.00
5407*	9.4 Ton	Ton - Mileage Bulk Truck	m/c	275.00
Thank you!				
			Sub Total	3648.60
			5.8% SALES TAX	159.71
			ESTIMATED TOTAL	3808.31

AUTHORIZATION Called by Roger Altis

TITLE Rig/Co. Rep

DATE _____