

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

JAN 28 2003

KCC WICHITA

ORIGINAL

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: P.O. Box 780208
City/State/Zip: Wichita, KS 67278
Purchaser: STG- Oil, Pioneer Spivey-Gas
Operator Contact Person: Scott Hampel
Phone: (316) (316) 636-2737
Contractor: Name: Sterling
License: 5142
Wellsite Geologist: Corey Baker

API NO. 15 - 095-21,825 0000TA
County: Kingman
SE 11 NW 30 S. R. 9 East West
870' fnl feet from S (N) (circle one) Line of Section
1145' fwl feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Schwartz T Well #: 2-11
Field Name: Spivey-Grabs
Producing Formation: Mississippian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 1622 Kelly Bushing: 1631
Total Depth: 4300 Plug Back Total Depth: 4260
Amount of Surface Pipe Set and Cemented at 286 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Workover/Re-entry: Old Well Info as follows:

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

ALT I W/H 2-12-07

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/8/02 10/14/02 11/8/02
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 10,000 ppm Fluid volume 1,200 bbls
Dewatering method used Evaporation/Hauling
Location of fluid disposal if hauled offsite:
Operator Name: Messenger
Lease Name: Nicholas License No.: 4706
Quarter _____ Sec 20 Twp 30 S. R. 8 East West
County: Kingman Docket No.: D25,703

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Scott Hampel Date: 1/14/03

Subscribed and sworn to before me this 17 day of January,

2003- Karen E. Houseberg
Notary Public:

NOTARY PUBLIC - State of Kansas
KAREN E. HOUSEBERG
My Appt. Exp. 9/5 2006

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 UIC Distribution

X

Operator Name: McCoy Petroleum Corporation Lease Name: Schwartz T Well: 2-11

Sec. 11 Twp. 30 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No Yes No
 (Submit Copy)

List All E. Logs Run:
 Dual Induction, CNL/CDL

Log Formation (Top), Depth and Datum Sample Datum

Name	Top	Datum
Log tops		
Indian Cave	2357 (- 726)	
Wabaunsee	2414 (- 783)	Mississippian 4214 (-2583)
Emporia	2622 (- 991)	LTD 4303 (-2672)
Burlingame	2732 (-1101)	
Howard	2818 (-1187)	
Topeka	2926 (-1295)	
Heebner	3335 (-1704)	
Lansing	3552 (-1921)	
Stark	3925 (-2294)	
Hushpuckney	3959 (-2328)	
Cherokee	4158 (-2527)	

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	286'	60/40 poz	225sx	2%gel,3%CC
Production	7-7/8"	5-1/2"	14#	4301'	EA-2	125sx	10%salt,5#gil/sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	4216-26 Mississippian		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4248'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
11/8/02	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbls	Gas Mcf	Water Bbbls	Gas-Oil Ratio	Gravity
	3.5	120	0	34,300	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf Dually Comp. Commingled Other Specify _____

(If vented, Sumit ACO-18.)

KCC

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RECEIVED JAN 14 2003

JAN 28 2003

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TREATMENT REPORT



KCC WICHITA

Customer ID	Date
Customer McCoy Pet	10-15-02
Lease Schwartz T	Lease No.
	Well # 2-11
Field Order # 3327	Station Pratt KS
Casing 5 1/2	Depth 4300
County Kingman	State KS
Type Job Longstring New Well	Formation
	Legal Description 11-30s-9w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid Musk AA-2 'H'	RATE 10 gal/min	PRESS 2500	ISIP	
Depth 4266	Depth PBTD	From	To	Pre Pad 15% FLA-322.1%	Max Dilution		5 Min.	
Volume 104	Volume	From	To	Pad 57 gal .75 Gas Blk	Mix		10 Min.	
Max Press 2000	Max Press	From	To	Frac 1.44 15.0 ppg 320 lb SL	No		15 Min.	
Well Connection	Annulus Vol.	From	To	Flush 25 skt Poz	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush Salt + M.H.	Gas Volume		Total Load	

Customer Representative Daryl Hanson	Station Manager Dave Astry	Treater D. Scott
Service Units 106 35 57 36 72		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1800					Onloc w/ Trki Safety mtg Guide Shoe Bottom Float Collar Top SJ Cent 1-3-4-5-7 Csg on Bottom Break Circ w/ Rig
2146	400		20	6-	5t Salt flush
2149	400		5	6	H2O Spacer
2150	400		12	6	mud flush
2153	400		5	6	H2O Spacer
2156	450		32	6	Mix (mt) 15.0 ppg 125 skt
2202			10	6	Chose In + Wash Pump + line
2204	100			8	Release Top Swiper Plug St Disp
2215	400		85	8	Lifting Cmt
2218	1250		104	8	Plug Down + psi Test Csg
2220	0				Release psi Held Rotated Csg During Job Good Circ Plug R.H. + M.H. w/ 25 skt 60/40 poz
			6		
					Job Complete Thankyou Scotty

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ALLIED CEMENTING CO., INC. 10157

Federal Tax I.D. # ~~000000000~~

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: med. ledge

DATE: <u>10-8-62</u>	SEC. <u>11</u>	TWP. <u>30</u>	RANGE <u>7</u>	CALLED OUT <u>6:00 AM</u>	ON LOCATION <u>8:00 AM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>Schwartz</u>	WELL # <u>2-11</u>	LOCATION <u>Zenda North Acres</u>	COUNTY <u>McPherson</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one)				<u>TRAFFIC / DE NITRO</u>			

CONTRACTOR Sterling Drilling
 TYPE OF JOB Surface Log
 HOLE SIZE 12 1/4 T.D. 290'
 CASING SIZE 8 3/8 DEPTH 280'
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 x hole DEPTH 290'
 TOOL DEPTH
 PRES. MAX 200 MINIMUM 100
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15' By Request
 PERFS.
 DISPLACEMENT 1 1/4 Displace

OWNER McCoy Petroleum
 CEMENT
 AMOUNT ORDERED 3255 x Class A
10 40 3/4 CC + 7% Gel
 COMMON @
 POZMIX @
 GEL @ KCC
 CHLORIDE @ JAN 11 2008

EQUIPMENT
 PUMP TRUCK CEMENTER Harry Dreiling
 # 352 HELPER David Felio
 BULK TRUCK
 # 363 DRIVER Harry G.
 BULK TRUCK
 # DRIVER

HANDLING @
 MILEAGE @
 TOTAL

REMARKS:

Pipe on Bottom - Break Circ.
Pump 3255 x 6 1/2 3/4 CC + 7% Gel
Release Plug Displace 1 1/4 BBS
Stop Pumps + Shift In.
Cement Did Circ.

SERVICE

DEPTH OF JOB 290'
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE @
 PLUG wood @
 TOTAL

CHARGE TO: McCoy Petroleum
 STREET
 CITY STATE ZIP

FLOAT EQUIPMENT

@
 @
 @
 @
 @

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL
 TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE X Harry G. Selig

SIGNATURE X Harry G. Selig
 PRINTED NAME

RECEIVED
 JAN 28 2008
 WICHITA

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