

# ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

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~~**COPY**~~

Operator: License # 5086  
Name: PINTAIL PETROLEUM, LTD  
Address: 225 N. MARKET, STE. 300  
City/State/Zip: WICHITA, KS 67202  
Purchaser: PLAINS  
Operator Contact Person: FLIP PHILLIPS  
Phone: (316) 263-2243  
Contractor: Name: MALLARD JV  
License: 4958  
Wellsite Geologist: FLIP PHILLIPS

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**MAY 17 2005**

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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

3/17/2005    3/25/2005    \_\_\_\_\_  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 135-24348 0000  
County: NESS  
appr. S/2 - SE/4 - SW/4 Sec. 29 Twp. 30S S. R. 23  East  West  
430 feet from S / N (circle one) Line of Section  
2030 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: VonLehe Trust Well #: 1-29  
Field Name: Wildcat  
Producing Formation: none  
Elevation: Ground: 2229' Kelly Bushing: 2234'  
Total Depth: 4385 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 207 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT II P&A WITH  
(Data must be collected from the Reserve Pit) 4-4-07  
Chloride content 10,000 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used evaporation and backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bert A. Kern  
Title: Geologist Date: \_\_\_\_\_  
Subscribed and sworn to before me this 18<sup>th</sup> day of May,  
20 05.  
Notary Public: Susan Utterback  
Date Commission Expires: 9/7/06

NOTARY PUBLIC - State of Kansas  
SUSAN UTTERBACK  
My Appt. Exp. \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: PINTAIL PETROLEUM, LTD Lease Name: VonLehe Trust Well #: 1-29  
 Sec. 29 Twp. 30S S. R. 23  East  West County: NESS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Radiation Guard  
Sonic

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<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
ANHYDRITE	1440	+ 794
HEEBNER	3656	-1422
LANSING	3704	-1470
BKC	4036	-1802
FORT SCOTT	4226	-1992
CHER SHALE	4247	-2013
CHER SAND	4296	-2062
MISS WARSAW	4342	-2108

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	24#	207'	COMMON	150SX	2%gel 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
 (If vented, Submit ACO-18.)    Other (Specify) \_\_\_\_\_

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Pintail Petroleum, Ltd.

VonLehe Trust DM #1-29  
Section 29-20S-23W  
Ness County, Kansas

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DRILL STEM TEST #1

30"-30"-60"-45"

REC: 270' GIP

60' SGO CM

120' GOCM

IFP 14-39      FFP 47-77

ISIP 972#      FSIP 1119#

DRILL STEM TEST #2

30"-30"-30"-30"

REC: 15' slightly oil stained mud

IFP 16-19#      FFP 18-19#

ISIP 30#      FSIP 37#

DRILL STEM TEST #3

30"-30"-90"-45"

REC: 33' CO

63' OCM

31' HOGCM

IFP 12-30#      FFP 35-62#

ISIP 1072#      FSIP 884#

DRILL STEM TEST #4

30"-45"-45"-60"

REC: 30' CGO

60' HOCM

IFP 12-29#      FFP 34-45#

ISIP 1038#      FSIP 958#

DRILL STEM TEST #5

30"-45"-45"-45"

REC: 5' SOCM

IFP 10-14#      FFP 14-19#

ISIP 1299#      FSIP 1254#

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# ALLIED CEMENTING CO., INC.

14401

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REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

MAY 17 2005

SERVICE POINT:

Ht Bend

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DATE <u>3-12-05</u>	SEC. <u>29</u>	TWP. <u>20</u>	RANGE <u>23</u>	CALLED OUT <u>3:30 PM</u>	ON LOCATION <u>6:00 PM</u>	JOB START <u>7:30 PM</u>	JOB FINISH <u>8:00 PM</u>
Von Lehe LEASE <u>Trust</u>		WELL # <u>1-29</u>	LOCATION <u>New City 12.5, E/wate</u>	COUNTY <u>New</u>	STATE <u>Ka</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Mallard

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 207'

CASING SIZE 8 5/8 DEPTH 207'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12 1/4 bbls

OWNER Same

CEMENT

AMOUNT ORDERED 150 lbs Common

37cc 290 ml

100 lbs Common 37cc 290 ml - used 80 lbs

COMMON	<u>230 yd</u>	@	<u>8.30</u>	<u>1909.00</u>
POZMIX		@		
GEL	<u>4 yd</u>	@	<u>13.00</u>	<u>52.00</u>
CHLORIDE	<u>7 yd</u>	@	<u>36.00</u>	<u>252.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>2SD yd</u>	@	<u>1.50</u>	<u>375.00</u>
MILEAGE	<u>2SD out S.S 12</u>			<u>168.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

# 181 HELPER Bob B

BULK TRUCK

# 260 DRIVER Rich H

BULK TRUCK

# DRIVER

TOTAL 2753.00

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REMARKS:

Ran 207' of 8 5/8 cas. Broke circulation.  
Mixed 150 lbs common 37cc 290 ml  
Released plug. Displaced with fresh  
430.  
Cement did not circulate  
Ran 40' of 1" down backside. Mixed  
80 lbs circulated cement to surface.  
finished 9:15 PM

SERVICE

DEPTH OF JOB	<u>207'</u>			
PUMP TRUCK CHARGE				<u>625.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>12</u>	@	<u>4.50</u>	<u>54.00</u>
PLUG		@		
		@		
		@		

TOTAL 679.00

CHARGE TO: Pintail Petroleum


STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

<u>1-8 5/8 Twp</u>	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		
	@		

TOTAL 55.00

To Allied Cementing Co., Inc. 

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE

X Laven R Ullrich

X LA VON R. URBAN

PRINTED NAME

# ALLIED CEMENTING CO., INC.

17472 ✓

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REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

MAY 17 2005

SERVICE POINT:

Ness City

CONFIDENTIAL

DATE <u>4-25-05</u>	SEC. <u>29</u>	TWP. <u>20</u>	RANGE <u>23</u>	CALLED OUT <u>10:00AM</u>	ON LOCATION <u>1:30PM</u>	JOB START <u>3:15pm</u>	JOB FINISH <u>5:15pm</u>
LEASE <u>Van Leke Trust</u>	WELL # <u>DM 1-29</u>	LOCATION <u>Ness City 1 1/4 S 1/4 E</u>	COUNTY <u>Ness</u>	STATE <u>KS</u>			

OLD OR  NEW (Circle one)

CONTRACTOR Mallard Drilling

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 4380

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 215 6 3/4 6 1/2 1/4 # flo seal per sq.

EQUIPMENT

PUMP TRUCK # 224 CEMENTER J. W. Wighour HELPER Burr

BULK TRUCK # 357 DRIVER Steve

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>129.04</u>	@	<u>8.30</u>	<u>1070.70</u>
POZMIX	<u>86.04</u>	@	<u>4.50</u>	<u>387.00</u>
GEL	<u>11.04</u>	@	<u>13.00</u>	<u>143.00</u>
CHLORIDE		@		
ASC		@		
<del>ROSEAL</del>	<u>54.00</u>	@	<u>1.60</u>	<u>86.40</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>228.00</u>	@	<u>1.50</u>	<u>342.00</u>
MILEAGE	<u>12 x 228</u>		<u>Min</u>	<u>165.00</u>
TOTAL				<u>2194.10</u>

REMARKS:

- 40sx e 1500'
  - 80sx e 750
  - 60sx e 300
  - 10sx e 40
  - 15sx RH
  - 10sx MH
- THANKS

SERVICE

DEPTH OF JOB	<u>1500.</u>		
PUMP TRUCK CHARGE			<u>620.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>12</u>	@	<u>4.50</u> <u>54.00</u>
		@	
		@	
TOTAL <u>674.00</u>			

CHARGE TO: Pentair Pet Ltd

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

MANIFOLD	<u>1-8 3/8 Tapered LH</u>	@	<u>35.00</u>	<u>35.00</u>
		@		
		@		
		@		
TOTAL <u>35.00</u>				

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TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Ryle Juergensen

Ryle Juergensen  
PRINTED NAME