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JUN 10 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 3293
Name: Russell Oil, Inc.
Address: PO Box 1469
City/State/Zip: Plainfield, IL 60544
Purchaser: na
Operator Contact Person: LeRoy Holt II
Phone: (815) 609-7000
Contractor: Name: Shields Oil Producers, Inc.
License: 5184
Wellsite Geologist: Todd Morgenstern

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

February 5, 2005 March 6, 2005 March 6, 2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23027-00-00
County: Graham
SE NW SWSW Sec. 8 Twp. 8 S. R. 22 East West
940 feet from S N (circle one) Line of Section
390 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Rice Trust D Well #: 1-8
Field Name: Uni-Sol (extension attempt)

Producing Formation: none
Elevation: Ground: 2101' Kelly Bushing: 2106'
Total Depth: _____ Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 217' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

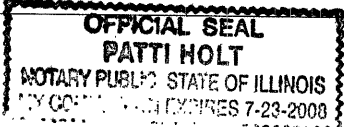
Drilling Fluid Management Plan ACT II P&A with
(Data must be collected from the Reserve Pit) 4-17-07
Chloride content 4000 ppm Fluid volume 700 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 6-5-2005
Subscribed and sworn to before me this 5 day of June,
2005.
Notary Public: [Signature]
Date Commission Expires: 7/23/08



KCC Office Use ONLY
No Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Side Two

Operator Name: Russell Oil, Inc. Lease Name: Rice Trust D Well #: 1-8
 Sec. 8 Twp. 8 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See geologist report for complete zone depth and datums (attached).

List All E. Logs Run:

CNL/CDL, Induction, Sonic, Microlog

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	217'	175 sx	60/40 poz	2% cc, 3% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method
 Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____



TREATMENT REPORT

Customer ID			Date		
Customer Russell Oil			2-5-05		
Lease Rice Trust "D"			Lease No.	Well # 1-8	
Field Order # 9523	Station Pratt	Casing 8 5/8"	Depth	County Graham	State KS
Type Job Cement - Surface - New Well			Formation	Legal Description 8-85-22W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8" 23#/ft.	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 220.87'	Depth	From	To	175 sts. 60/40 Poz (common)		with		5 Min.
Volume 14.14 bbl.	Volume	From	To	2% Gel, 3% C.C., 1/4 #/str cell fltrate		Max		10 Min.
Max Press 200	Max Press	From	To	14.72 #/Gal., 5.71 Gal/str., 1.25 cu ft./str.		Min		15 Min.
Well Connection Plug Cont.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 205'	Packer Depth	From	To	Flush 13 bbl Fresh H2O		Gas Volume		Total Load

Customer Representative Bert Beery	Station Manager Dave Autry	Treater Clarence R. Messick
---------------------------------------	-------------------------------	--------------------------------

Service Units	109	228	381	572				
---------------	-----	-----	-----	-----	--	--	--	--

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:30					Trucks on location and hold safety meeting
12:30					Shields Drilling start to run 5 1/2" new 23#/ft. 8 5/8" casing
1:04					Casing in well. Break circulation with rig mud pump
1:14	100			4	Start Fresh H2O Pre-Flush
1:16	200		10	5	Start to mix 175 sts. 60/40 Poz (common) cement
1:27				4	Start Displacement
1:30	200		13		Plug down, Circulate cement to cellar
2:00					Job Complete
					Thanks
					Clarence R. Messick

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TREATMENT REPORT

Customer ID				Date			
Customer RUSSELL OIL				3-6-05			
Lease RICE TRUST 'D'				Lease No.		Well # 1-8	
Field Order # 9642	Station PRATT, KS	Casing	Depth	County GRAHAM	State KS		
Type Job DTA - NUW	Formation TD-3620'			Legal Description 8-8-22			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid 200SK 60/40	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre-Pad to 0% GEL	Max		5 Min.	
Volume	Volume	From	To	Pad 4 1/2# CELLFIBRE	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	Flush	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To		Gas Volume		Total Load	

Customer Representative	Station Manager ANDREW	Treater GRADLEY
-------------------------	-------------------------------	------------------------

Time	Casing Pressure	Tubing Pressure	Bble. Pumped	Rate	Service Log
0600					ENV LOCATION
0700			10	5	1 st PLUG AT 1775' w/25SK CMT.
			7	5	Pump 10 bbl H ₂ O
			3	5	Pump 25 SK. CEMENT
			20	5	Pump 3 bbl H ₂ O
					Pump 20 bbl NUW
0800			5	5	2 nd PLUG AT 925' w/100SK CMT
			28	5	Pump 5 bbl H ₂ O
			1	5	Pump 100 SK. CEMENT
			5	5	Pump 1 bbl H ₂ O
					Pump 5 bbl NUW
0845			3	5	3 rd PLUG AT 275' w/40SK CMT
			11	5	Pump 3 bbl H ₂ O
			1	5	Pump 40 SK. CEMENT
					Pump 1 bbl H ₂ O
					4 th PLUG AT 40' w/10SK CMT
					SPOT 8 5/8 WOOD PLUG 40'
0945			3	2	PLUG 40' 8 5/8 w/10SK CMT
					PLUG RT & MH. - 25SK CMT
1000					JOB COMPLETE - THANKS - KEVIN

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REPORT COPY

GEOLOGICAL REPORT



RUSSELL OIL, INC.

NO. 1 RICE TRUST 'D'
940' FSL & 390' FWL
Section 8-8S-22W
Graham County, Kansas

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Todd E. Morgenstern
Petroleum Geologist
Sunflower Bank Building
P.O. Box 251
Ellinwood, Kansas 67526

OPERATOR: Russell Oil, Inc.

WELL: No. 1 Rice Trust 'D'
API # 15-065-23,027-00-00

LOCATION: 940' from the South Line
390' from the West Line
Section 8-8S-22W
Graham County, Kansas

FIELD: Uni-Sol (Ext.)

CONTRACTOR: Shields Drilling Inc.

DRILLING COMMENCED: 2-05-2005

DRILLING COMPLETED: 3-06-2005

DRILLING TIME: One (1) foot drilling time was recorded
from 3000' to 3620' RTD.

SAMPLES: Samples were saved and examined from 3000'
to 3620' RTD.

ELEVATIONS: 2101' Ground Level 2106' Kelly Bushing

MEASUREMENTS: All depths are measured from 2106' K.B.

CASING RECORD: 8 5/8" Surface Casing set @ 217' with 175 sxs. 60/40 poz

FORMATION TESTING: Two (2) tests were run by Trilobite Testing, Inc.
Jason McLemore, Tester

MUD: Mud-Co. (Chemical Mud)

OPEN HOLE LOGS: Log-Tech (CNL-CDL, DIL, MEL & Sonic)

PRODUCTION: D & A

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FORMATION TOPS:

FORMATION	SAMPLE	LOG	DATUM
ANHYDRITE	1752'	1752'	+ 354'
BASE ANHYDRITE	1774'	1774'	+ 332'
TOPEKA	3114'	3114'	-1008'
HEEBNER SHALE	3326'	3325'	-1219'
TORONTO	3350'	3348'	-1242'
LANSING	3365'	3366'	-1260'
MUNCIE CREEK	3486'	3485'	-1379'
STARK SHALE	3544'	3544'	-1438'
BASE KANSAS CITY	3574'	3572'	-1466'
ROTARY TOTAL DEPTH	3620'	3620'	-1514'
LOG TOTAL DEPTH	3620'	3620'	-1514'

SAMPLE DESCRIPTIONS AND TEST DATA:

TORONTO:

3348-3357 Limestone, white and tan, dense, finely crystalline, with white opaque chert, slightly fossiliferous and oolitic in part, no shows of oil were noted.

LANSING:

3366-3374 Limestone, white, oolitic and slightly fossiliferous, with poor visible interoolitic and pinhole porosity, trace of dark, dead staining, very slight show of oil on break, no odor.

3398-3406 Limestone, tan and gray, finely crystalline, dense, slightly oolitic in part, abundant tan chert, slight trace of staining, very slight show of oil on break, no odor.

3415-3421 Limestone, as above, abundant chert, mostly dense, finely crystalline, with poor visible porosity, trace of staining, no show of free oil, no odor.

3434-3438 Limestone, white and gray, oolitic and slightly fossiliferous, with poor to fair visible interparticle porosity, slightly chalky, with fair spotted staining and saturation, very slight show of oil, light odor. (Covered by D.S.T. No. 1)

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FORMATION TEST NO. 1			
Lansing-K.C ('F' Zone) Tested from 3418'-3438'			
<i>Weak building to 1 1/8" blow</i>	30 min.	I.H.P.	1653#
<i>No Blow</i>	30 min.	I.F.P.	25# 29#
<i>Weak surface blow</i>	30 min.	<u>I.S.I.P.</u>	<u>1040#</u>
<i>No blow-back</i>	30 min.	F.F.P.	32# -37#
		F.S.I.P.	<u>1020#</u>
		F.H.P.	1618#
(SEE PRESSURE CHARTS AT END OF REPORT)			
RECOVERY:	10' Mud		
TEMPERATURE:	99*		
CHLORIDES:	N/A ppm (Recovery)	N/A ppm (System)	

- 3444-3454 Limestone, white and gray, finely crystalline, slightly oolitic, chalky, with rare spotted staining, poor visible porosity, no show of free oil, no odor.
- 3500-3508 Limestone, gray and white, dense, finely crystalline, with no visible porosity, no shows of oil were noted.
- 3522-3530 Limestone, white and gray, oolitic and slightly fossiliferous, with poor visible interoolitic porosity, slightly chalky, with fair spotted staining, light brown saturation, very slight show of oil on break, no odor. (Covered by D.S.T. No. 2)
- 3535-3540 Limestone, gray and white, finely crystalline, fossiliferous and oolitic, with poor visible intercrystalline and interparticle porosity, fair staining, chalky in part, no odor, no show of free oil. (Covered by D.S.T. No. 2)

FORMATION TEST NO. 2			
Lansing-K.C ('I' & 'J' Zone) Tested from 3508'-3544'			
<i>Weak surface blow</i>	30 min.	I.H.P.	1704#
<i>No blow-back</i>	30 min.	I.F.P.	12# -12#
<i>No blow</i>	30 min.	<u>I.S.I.P.</u>	<u>15#</u>
<i>No blow-back</i>	30 min.	F.F.P.	12# -12#
		F.S.I.P.	<u>14#</u>
		F.H.P.	1679#
(SEE PRESSURE CHARTS AT END OF REPORT)			
RECOVERY:	1' Mud		
TEMPERATURE:	99*		
CHLORIDES:	N/A ppm (Recovery)	1,400 ppm (System)	

- 3552-3560 Limestone, gray and white, dense, finely crystalline, fossiliferous, with poor visible porosity, trace of dead staining, abundant red, silty shale, no show of free oil, no odor.

3566-3572 Limestone, gray and white, dense, finely crystalline, chalky, poor visible porosity, no shows of oil were noted.

STRUCTURAL COMPARISON:

	Russell Oil Rice Trust 'D' #1-8 940' FSL & 390' FWL Sec. 8-8S-22W D&A	Russell Oil Rice Trust 'C' #1-17 500' FNL & 1150' FWL Sec. 17-8S-22W Oil	Russell Oil Rice Trust 'B' #1-18 970' FNL & 1430' FEL Sec. 18-8S-22W Oil
ANHYDRITE	+ 354'	+ 370'	+ 365'
BASE ANHYDRITE	+ 332'	+ 339'	+ 335'
TOPEKA	-1008'	-1001'	- 998'
HEEBNER SHALE	-1219'	-1215'	-1212'
TORONTO	-1242'	-1239'	-1234'
LANSING	-1260'	-1253'	-1250'
STARK	-1438'	-1431'	-1432'
BASE KANSAS CITY	-1466'	-1460'	-1460'

SUMMARY:

The No. 1 Rice Trust 'D' was under geological supervision from 3100' to 3620' RTD. With the poor structural position, lack of reservoir development, and negative results of two drill stem tests, it was recommended that this well be plugged and abandoned.

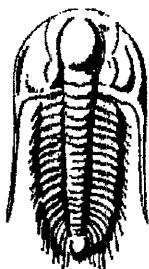
Respectfully submitted,

Todd E. Morgenstern

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Russell Oil Inc.**

PO Box 1469
Plainfield, IL. 60544

ATTN: Todd Morgenstern

17-8s-22w-Graham

Rice Trust "D" #1

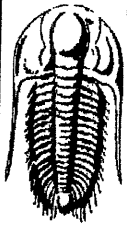
Start Date: 2005.03.04 @ 08:22:16

End Date: 2005.03.04 @ 13:30:46

Job Ticket #: 20274 DST #: 1

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Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Russell Oil Inc.
 PO Box 1469
 Plainfield, IL. 60544
 ATTN: Todd Morgenstern

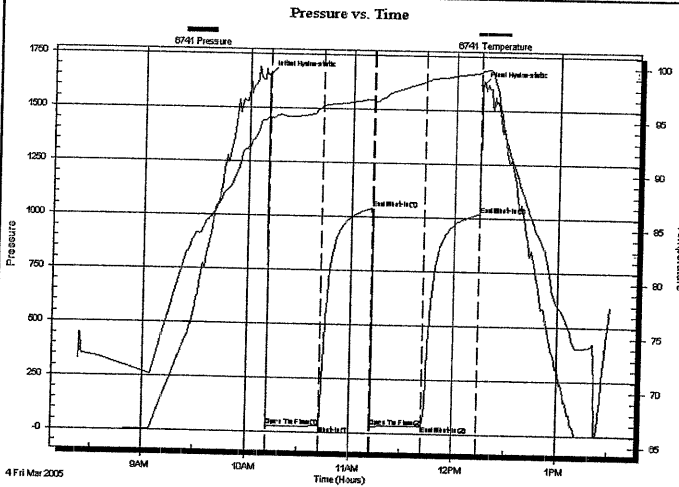
Rice Trust "D" #1
 17-8s-22w-Graham
 Job Ticket: 20274 DST#: 1
 Test Start: 2005.03.04 @ 08:22:16

GENERAL INFORMATION:

Formation: LKC-"F"
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 10:12:01
 Time Test Ended: 13:30:46
 Interval: 3418.00 ft (KB) To 3438.00 ft (KB) (TVD)
 Total Depth: 3438.00 ft (KB) (TVD)
 Hole Diameter: 7.80 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Jason McLemore
 Unit No: 32
 Reference Elevations: 2106.00 ft (KB)
 2101.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 6741 Inside
 Press@RunDepth: 29.55 psig @ 3420.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2005.03.04 End Date: 2005.03.04 Last Calib.: 1899.12.30
 Start Time: 08:22:18 End Time: 13:30:46 Time On Btm: 2005.03.04 @ 10:11:46
 Time Off Btm: 2005.03.04 @ 12:14:31

TEST COMMENT: IFP-Weak Blow, Built to 1-1/8
 ISI-Dead
 FFP-Weak Surface Blow
 FSI-Dead



PRESSURE SUMMARY

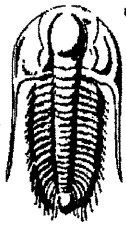
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1653.80	95.12	Initial Hydro-static
1	25.09	94.90	Open To Flow (1)
31	29.55	96.21	Shut-In(1)
61	1040.98	96.98	End Shut-In(1)
61	32.80	96.79	Open To Flow (2)
91	37.86	98.67	End Shut-In(2)
123	1020.41	99.53	End Shut-In(3)
123	1618.75	99.69	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud	0.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Russell Oil Inc.

Rice Trust "D" #1

PO Box 1469
Plainfield, IL. 60544

17-8s-22w-Graham

Job Ticket: 20274

DST#: 1

ATTN: Todd Morgenstern

Test Start: 2005.03.04 @ 08:22:16

Tool Information

Drill Pipe:	Length: 3013.00 ft	Diameter: 3.80 inches	Volume: 42.26 bbl	Tool Weight: 2600.00 lb
Heavy Wt. Pipe:	Length: 409.00 ft	Diameter: 2.25 inches	Volume: 2.01 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 44.27 bbl</u>	Tool Chased 3.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	3418.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	41.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3398.00	
Shut In Tool	5.00			3403.00	
Hydraulic tool	5.00			3408.00	
Packer	5.00			3413.00	21.00 Bottom Of Top Packer
Packer	5.00			3418.00	
Stubb	1.00			3419.00	
Perforations	1.00			3420.00	
Recorder	0.00	6741	Inside	3420.00	
Perforations	15.00			3435.00	
Recorder	0.00	13252	Outside	3435.00	
Bullnose	3.00			3438.00	20.00 Bottom Packers & Anchor

Total Tool Length: 41.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Russell Oil Inc.

Rice Trust "D" #1

PO Box 1469
Plainfield, IL. 60544

17-8s-22w-Graham

Job Ticket: 20274

DST#: 1

ATTN: Todd Morgenstern

Test Start: 2005.03.04 @ 08:22:16

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

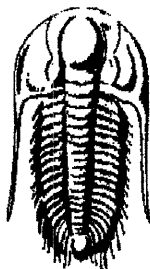
Length ft	Description	Volume bbl
10.00	Mud	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Russell Oil Inc.**

PO Box 1469
Plainfield, IL. 60544

ATTN: Todd Morgenstern

17-8s-22w-Graham

Rice Trust "D" #1

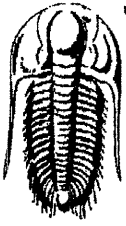
Start Date: 2005.03.05 @ 07:05:15

End Date: 2005.03.05 @ 12:21:45

Job Ticket #: 20275 DST #: 2

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Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Russell Oil Inc.
PO Box 1469
Plainfield, IL. 60544

ATTN: Todd Morgenstern

Rice Trust "D" #1

17-8s-22w-Graham

Job Ticket: 20275 DST#: 2

Test Start: 2005.03.05 @ 07:05:15

GENERAL INFORMATION:

Formation: **LKC-"I-J"**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 09:01:45
Time Test Ended: 12:21:45

Test Type: **Conventional Bottom Hole**
Tester: **Jason McLemore**
Unit No: **32**

Interval: **3508.00 ft (KB) To 3544.00 ft (KB) (TVD)**
Total Depth: **3544.00 ft (KB) (TVD)**
Hole Diameter: **7.80 inches** Hole Condition: **Good**

Reference Elevations: **2106.00 ft (KB)**
2101.00 ft (CF)
KB to GR/CF: **5.00 ft**

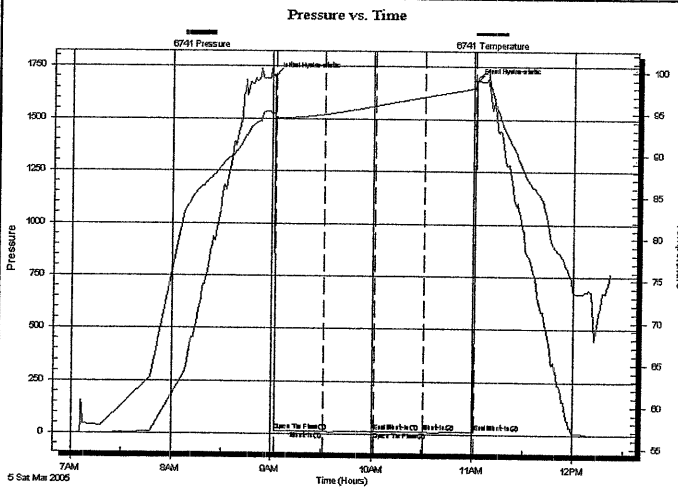
Serial #: 6741

Inside

Press@RunDepth: **12.38 psig @ 3511.00 ft (KB)**
Start Date: **2005.03.05** End Date: **2005.03.05**
Start Time: **07:05:17** End Time: **12:21:45**

Capacity: **7000.00 psig**
Last Calib.: **1899.12.30**
Time On Btm: **2005.03.05 @ 09:01:30**
Time Off Btm: **2005.03.05 @ 11:01:30**

TEST COMMENT: **IFP-Weak Blow ,1/4"**
ISI-Dead
FFP-Dead
FSI-Dead



PRESSURE SUMMARY

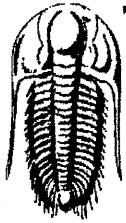
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1704.51	94.94	Initial Hydro-static
1	12.22	94.18	Open To Flow (1)
30	12.34	94.84	Shut-In(1)
60	15.72	95.87	End Shut-In(1)
60	12.09	95.88	Open To Flow (2)
90	12.38	96.98	Shut-In(2)
120	14.05	98.05	End Shut-In(2)
120	1679.70	98.47	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	Mud	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Russell Oil Inc.
PO Box 1469
Plainfield, IL. 60544
ATTN: Todd Morgenstern

Rice Trust "D" #1
17-8s-22w-Graham
Job Ticket: 20275 DST#: 2
Test Start: 2005.03.05 @ 07:05:15

Tool Information

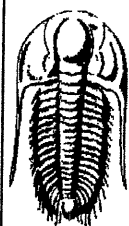
Drill Pipe:	Length: 3107.00 ft	Diameter: 3.80 inches	Volume: 43.58 bbl	Tool Weight: 2800.00 lb
Heavy Wt. Pipe:	Length: 409.00 ft	Diameter: 2.25 inches	Volume: 2.01 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 45.59 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	29.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	3508.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	36.00 ft			
Tool Length:	57.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3488.00	
Shut In Tool	5.00			3493.00	
Hydraulic tool	5.00			3498.00	
Packer	5.00			3503.00	21.00 Bottom Of Top Packer
Packer	5.00			3508.00	
Stubb	1.00			3509.00	
Perforations	2.00			3511.00	
Recorder	0.00	6741	Inside	3511.00	
Perforations	30.00			3541.00	
Recorder	0.00	13252	Outside	3541.00	
Bullnose	3.00			3544.00	36.00 Bottom Packers & Anchor

Total Tool Length: 57.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Russell Oil Inc.

Rice Trust "D" #1

PO Box 1469
Plainfield, IL. 60544

17-8s-22w-Graham

Job Ticket: 20275

DST#: 2

ATTN: Todd Morgenstern

Test Start: 2005.03.05 @ 07:05:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	Mud	0.005

Total Length:

1.00 ft

Total Volume:

0.005 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

