

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5089
 Name: J. W. LeBosquet
 Address: 125 N. Market, Suite 1130
 City/State/Zip: Wichita / Kansas / 67202
 Purchaser: Oneck
 Operator Contact Person: Ron Johnson
 Phone: (316) 264-6722
 Contractor: Name: Val Energy
 License: 5822
 Wellsite Geologist: NA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

April 3, 2005	April 6, 2005	June 7, 2005
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 081-21576-00-00
 County: Haskell
 AP SW NE NW Sec. 26 Twp. 30 S. R. 34 East West
1250 feet from S / N (circle one) Line of Section
1388 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Lizzie Smith Well #: 3A
 Field Name: Hugoton
 Producing Formation: Chase Group
 Elevation: Ground: 2943 Kelly Bushing: 2952
 Total Depth: 2900 Plug Back Total Depth: 2899
 Amount of Surface Pipe Set and Cemented at 643 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 2899
 feet depth to surface _____ w/ 345 sx cmt.

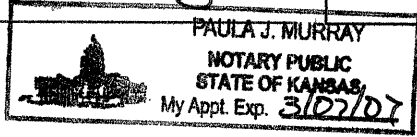
Drilling Fluid Management Plan ALTERNATE
 (Data must be collected from the Reserve Pit) 4-17-07
 Chloride content 2100 ppm Fluid volume 100 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas G. Arnold
 Title: Agent Date: 14 June 2005
 Subscribed and sworn to before me this 23 day of June
 2005.
 Notary Public: Paula J Murray
 Date Commission Expires: 3/07/07

KCC Office Use ONLY
NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



✓

X

Operator Name: J. W. LeBosquet Lease Name: Lizzie Smith Well #: _____
 Sec. 26 Twp. 30 S. R. 34 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Receiver Cement Bond Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Herrington	2575	+377
Krider	2612	+340
Winfield	2650	+302
Towanda	2702	+250
Ft. Riley	2755	+197

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	643	Class A Light	285	2% CC, celloflake
Production	7 7/8"	5 1/2"	15.5#	2899	A Com. & 50/50 POZ	345	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				RECEIVED KANSAS CORPORATION COMMISSION JUN 23 2005 CONSERVATION DIVISION WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2578'-2596'; 2610'-2626'; 2652'-2674'; 2702'-2728'	4000 g 15% Fe, Frac 151,500 # sd, 525 MSCF Ni	

TUBING RECORD Size None set Set At _____ Packer At _____ LIner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____
 Estimated Production Per 24 Hours Oil Bbls. 0 Gas Mcf 50 Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-1B.) Other (Specify) _____



APP 18 2005 ORIGINAL

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: 1730000
 John Lebosquest
 c/o Crown Consulting
 P.O. Box 1816
 Liberal, KS 67905

Invoice	Invoice Date	Order	Order Date
504024	4/8/05	9747	4/3/05
Service Description			
Cement			
Lease		Well	

**JOHN W. LEBOSQUET
 GAS OPERATIONS**

006156

ACID SERVICES, LLC

Date: 04/21/05
 Check Number: 6156
 Amount: **15,731.92**

Memo:

Year to Date Paid:
 15,731.92

INV # 504041 504024 CEMENT SUR & PROD CASING

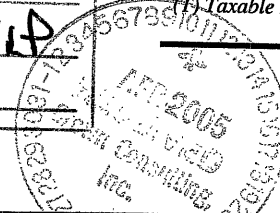
REORDER FORM #800-LB1 (1 PART)

USE WITH COMPANION ENVELOPE #44-005

DESCRIPTIONS	EA	MI			
4 HRS ON LOC.					
R701 CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00	
E101 CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	35	\$2.15	\$75.25	
			Sub Total:	\$8,260.69	
			Discount:	\$2,065.47	
			Discount Sub Total:	\$6,195.22	
			Taxes:	\$220.65	
			Total:	\$6,415.87	

DRLG.
 COMP. JW LeBosquet
 LEASE Lizzic Smith ZA
 DESCRIPTIONS Cement 8 1/2 TLP

Haskell County & State Tax Rate: 5.80%
 (T) Taxable Item



+ Prod Case 9316.05
15,731.92

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



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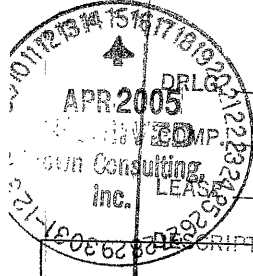
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 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:		1730000	Invoice	Invoice Date	Order	Order Date
John Lebosquest c/o Crown Consulting P.O. Box 1816 Liberal, KS 67905			504041	4/14/05	9751	4/7/05
Service Description						
Cement						
Lease				Well		
Liz Smith				2A		
AFE	CustomerRep		Treater	Well Type	Purchase Order	Terms
	W. Prather		S. Frederick	New Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D104	50/50 POZ (PREMIUM)	SK	135	\$8.32	\$1,123.20 (T)
C201	ULTRAVIS LG	GAL	210	\$27.50	\$5,775.00 (T)
C310	CALCIUM CHLORIDE	LBS	396	\$1.00	\$396.00 (T)
C194	CELLFLAKE	LB	50	\$3.41	\$170.50 (T)
C140	KCL, POTASSIUM CHLORIDE	LB	254	\$0.50	\$127.00 (T)
C195	FLA-322	LB	102	\$7.50	\$765.00 (T)
C311	CAL SET	LBS	635	\$0.54	\$342.90 (T)
C321	GILSONITE	LB	635	\$0.60	\$381.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$186.65	\$186.65 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F131	STOP COLLAR, 5 1/2"	EA	1	\$25.00	\$25.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	6	\$74.20	\$445.20 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	35	\$3.65	\$127.75
E107	CEMENT SERVICE CHARGE	SK	345	\$1.50	\$517.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	569	\$1.60	\$910.40
R206	CASING CEMENT PUMPER, 2501-3000' 1ST 4 HRS ON LOC	EA	1	\$1,533.00	\$1,533.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	35	\$2.15	\$75.25



CROWN CONSULTING, INC.
 PROD. _____
 Haskell County & State Tax Rate: 5.80%
 (T) Taxable Item
 Lizzie Smith 2A
 Cementprod. Coq
 PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Sub Total: \$13,831.35
Discount: \$4,905.23
Discount Sub Total: \$8,926.12
Taxes: \$389.93
Total: \$9,316.05

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