

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32457
Name: ABERCROMBIE ENERGY, LLC
Address: 150 N. MAIN, SUITE 801
City/State/Zip: WICHITA, KS 67202
Purchaser: PLAINS MARKETING, LP
Operator Contact Person: DON BEAUCHAMP
Phone: (316) 262-1841
Contractor: Name: ABERCROMBIE RTD, INC.
License: 30684

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APR 13 2005

KCC WICHITA

Wellsite Geologist: JON CHRISTENSEN

KCC

Designate Type of Completion:

APR 11 2005

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

02-25-05 03-11-2005 03-18-2005

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 081-21572-0000

County: HASKELL

_____ App. E/2 NW Sec. 12 Twp. 28 S. R. 33 East West

1190 feet from S / N (circle one) Line of Section

1965 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: COX Well #: 1-12

Field Name: WILDCAT

Producing Formation: CHESTER SAND (MISS)

Elevation: Ground: 2961' Kelly Bushing: 2973'

Total Depth: 5640' Plug Back Total Depth: 5630'

Amount of Surface Pipe Set and Cemented at 1866 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit) ALT I with
4-6-05

Chloride content 52,000 ppm Fluid volume 1800 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Beauchamp

Title: Don Beauchamp, VP of Exploration Date: 04/11/2005

Subscribed and sworn to before me this 11th day of Apr 11

20 05

Notary Public: Deborah K. Ammerman

Date Commission Expires: March 1, 2008

KCC Office Use ONLY

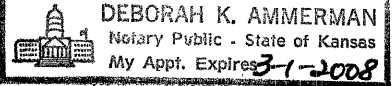
yes Letter of Confidentiality Received

If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution



X

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Side Two

ORIGINAL

Operator Name: ABERCROMBIE ENERGY, LLC Lease Name: COX Well #: 1-12
Sec. 12 Twp. 28 S. R. 33 [] East [x] West County: HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [] No
Samples Sent to Geological Survey [x] Yes [] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
List All E. Logs Run:

[x] Log Formation (Top), Depth and Datum [x] Sample
Name Top Datum
See Drillers Log Attached

DIL/CNL/CDL
BHCS/MEL

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface Casing and Production.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record. Includes a 'RECEIVED' stamp dated APR 13 2005 from KCC WICHITA.

Table with 4 columns: TUBING RECORD, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours. Includes checkboxes for Flowing, Pumping, Gas Lift, Other.

Disposition of Gas METHOD OF COMPLETION Production Interval 5330-45'
[] Vented [] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

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ABERCROMBIE RTD, INC.

150 N. MAIN, SUITE 801
WICHITA, KANSAS 67202
(316)262-1841

ORIGINAL

COX #1-12

1190' FNL & 1965' FWL
Section 12-28S-33W
Haskell County, KS

OPERATOR: Abercrombie Energy, LLC
CONTRACTOR: Abercrombie RTD, Inc.

KCC

APR 11 2005

RIG #:8
JOB #: 2005805
PTD: 5650'

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APR 13 2005

KCC WICHITA

Abercrombie Energy, LLC
150 N. Main, Suite 801
Wichita, KS 67202-1383
(316) 262-1841

CONFIDENTIAL

ELEVATION: 2961' GL
2973' KB

API #15-081-21572-0000

TIGHT HOLE

- 02-24-05 MIRU
- 02-25-05 Finish MIRU & prepare to spud.
- 02-26-05 811' - Drilling. Drilled 811' - 24 hrs., drilling 7 1/4 hrs., trip 1/2 hr., repairs 1 hr., RU, drill rathole & mousehole 14 hrs., re-drill mousehole 1 1/4 hrs. Bit #1, 12 1/4" Varel CH5IGMS, SN: 199800, in @ 0'. Cut 811' - 7 1/4 hrs. Mud weight 9.7, Viscosity 40, LCM 5#. KCC contact - Richard Lacey 1:00 p.m. 02-25-05. Spud @ 9:00 p.m. 02-25-05. Daily Mud \$2,886.00, Accum. Mud \$2,886.00. Mud mix: gel 155 sks., lime 1 sk., hulls 150 sks. Bit weight 15-20,000, 700# pump, rot 140, SPM 60.
- 02-27-05 1867' - TIH. Drilled 1056' - 24 hrs., drilling 16 hrs., trip 5 3/4 hrs., rig check 3/4 hr., jet pits 1/2 hr., circulate 1 hr. Bit #1, 12 1/4" Varel CH5IGMS, SN: 199800, in @ 0', out @ 1867'. Cut 1867' - 23 1/4 hrs. Mud weight 9.5, Viscosity 40, LCM 5#. Accum. Mud \$2,886.00. Bit weight 20-25,000, 800# pump, rot 140, SPM 60.
- 02-28-05 1867' - Test BOP. Trip 5 3/4 hrs., circulate 1 1/2 hrs., run casing 2 1/4 hrs., cementing 1 3/4 hrs., cellar work 3 1/2 hrs., WOC 9 1/4 hrs. Bit #2, 7 7/8" STC F27I, SN: PB0675, in @ 1867'. Mud weight 9.5, Viscosity 39, LCM 5#. Daily Mud \$386.47, Accum. Mud \$3,272.47. Mud mix: hulls 35 sks. Deviation - 1/4° @ 1867'. Ran 44 jts. new J-55 24# 8 5/8" casing, tally 1849.60', set @ 1866' w/19' landing joint. 8 5/8" collar is 5' below ground. Cemented w/460 sks. A-Con, 3% cc, 1/4# flocele and 150 sks. Class A, 2% cc, 1/4# flocele. Cement did circulate. Plug down @ 5:15 p.m. 02-27-05. Job by Acid Services.
- 03-01-05 2780' - Drilling. Drilled 913' - 24 hrs., drilling 20 3/4 hrs., trip 1/2 hr., rig check 3/4 hr., repairs 1/2 hr., test BOP 1/2 hrs., drill cement & plug 1 hr. Bit #2, 7 7/8" STC F27I, SN: PB0675, in @ 1867'. Cut 913' - 20 3/4 hrs. Mud weight 9.3, Viscosity 27. Daily Mud \$252.68, Accum. Mud \$3,525.15. Mud mix: gel 50 sks., lime 2 sks., hulls 22 sks. Bit weight 40-42,000 1250# pump, rot 80, SPM 60.
- 03-02-05 3570' - Drilling. Drilled 790' - 24 hrs., drilling 22 1/4 hrs., rig check 3/4 hr., jet pits 1/4 hr., repairs 1/4 hr., lost circulate @ 3244' 1/2 hr. Bit #2, 7 7/8" STC F27I, SN: PB0675, in @ 1867'. Cut 1703' - 43 hrs. Mud weight 9.2, Viscosity 30, pH 7.0, Chlorides 34,000, Solids 5.8%, LCM 3#. Daily Mud \$926.15, Accum. Mud \$4,451.30. Mud mix: gel 130 sks., soda ash 2 sks., lime 2 sks., hulls 70 sks. Bit weight 42-45,000, 1250# pump, rot 80-85, SPM 60.
- 03-03-05 4200' - Drilling. Drilled 630' - 24 hrs., drilling 21 1/4 hrs., jet pits 1/2 hrs., repairs 3/4 hr., displace 1 1/2 hrs. Bit #2, 7 7/8" STC F78I, SN: PB0675, in @ 1867'. Cut 2333' - 64 1/4 hrs. Mud weight 9.0, Viscosity 53, PV/YP 13/16, Gels 13/35, Water loss 9.6, pH 10.5, Chlorides 1,300, Solids 2.8%, tr/sand, LCM 2#. Daily Mud \$3,680.40, Accum. Mud \$8,131.70. Mud mix: gel 247 sks., caustic 12 sks., soda ash 9 sks., lignite 11 sks., drispac 3 sks., hulls 42 sks. Bit weight 42,000, 1000# pump, rot 80, SPM 50.

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ABERCROMBIE RTD, INC.
150 N. MAIN, SUITE 801
WICHITA, KANSAS 67202
(316)262-1841

ORIGINAL

COX #1-12

1190' FNL & 1965' FWL
Section 12-28S-33W
Haskell County, KS

OPERATOR: Abercrombie Energy, LLC

CONTRACTOR: Abercrombie RTD, Inc.

KCC

APR 11 2005

RIG #:8

JOB #: 2005805

PTD: 5650'

CONFIDENTIAL

Abercrombie Energy, LLC
150 N. Main, Suite 801
Wichita, KS 67202-1383
(316) 262-1841

ELEVATION: 2961' GL
2973' KB

API #15-081-21572-0000

TIGHT HOLE

03-04-05 4640' - Drilling. Drilled 645' - 24 hrs., drilling 21 hrs., rig check 1/4 hr., jet pits 1/2 hr., circulate 2 1/4 hrs. Bit #2, 7 7/8" STC F271, SN: PB0675, in @ 1867'. Cut 2773' - 85 1/4 hrs. Mud weight 9.3, Viscosity 48, PV/YP 13/16, Gels 13/37, Water loss 8.8, pH 10.5, Chlorides 1,200, Solids 4.1%, tr/sand, LCM 2#. Daily Mud \$2,897.26, Accum. Mud \$11,028.26. Mud mix: gel 95 sks., caustic 5 sks., soda ash 4 sks., lignite 3 sks., drispac 1 sk., hulls 53 sks. Bit weight 42,000, 1000# pump, rot 75-80, SPM 55. CFS @ 4232', 4242', 4462'.

03-05-05 4868' - On bottom with DST #1; pipe strap @4868': strap 3.23' short to board, did not correct; 3 foot drilling break in Marmaton "B" zone with no show; drilling break in Pawnee with 24 unit gas kick. Drilled 228' - 24 hrs., drilling 14 hrs., trip 5 1/2 hrs., rig check 1/2 hr., jet pits 1/4 hr., circulate 3 1/2 hrs., make up test tool 1/2 hr. Bit #2, 7 7/8" STC F271, SN: PB0675, in @ 1867'. Cut 3001' - 99 1/4 hrs. Mud weight 9.1, Viscosity 50, PV/YP 15/20, Gels 15/49, Water loss 7.2, pH 10.0, Chlorides 1,200, Solids 5.4%, tr/sand, LCM 3#. Daily Mud \$2,283.41, Accum. Mud \$13,321.37. Mud mix: gel 135 sks., caustic 4 sks., soda ash 4 sks., lignite 4 sks., drispac 1 sk., hulls 49 sks. Deviation - 3/4° @ 4868'. Bit weight 42-44,000, 1000# pump, rot 80, SPM 55.

DST #1 4835-4868 (Pawnee)

30-60-60-90

1st open: Gas to surface in 9" GA max 15.5 MCFPD

2nd open: Gas surface immediately - GA max 15.5 MCFPD

Recovered: 70' Drilling Mud, no show of oil or water

IFP: 79-90#

ISIP: 1471#

FFP: 54-78#

FSIP: 1469#

BHT: 119°

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03-06-05 4995' - Drilling. Drilled 127' - 24 hrs., drilling 9 1/4 hrs., trip 7 hrs., rig check 1/4 hr., circulate 1/2 hr., testing 3 1/2 hrs., repairs 3 hrs., break & lay down tool 1/2 hr. Bit #2, 7 7/8" STC F271, SN: PB0675, in @ 1867'. Cut 3128' - 108 1/2 hrs. Mud weight 9.1, Viscosity 50, PV/YP 14/19, Gels 14/41, Water loss 7.2, pH 10.0, Chlorides 1,100, Solids 4.9%, tr/sand, LCM 2#. Daily Mud \$1,674.59, Accum. Mud \$14,995.96. Mud mix: gel 105 sks., caustic 5 sks., soda ash 3 sks., lignite 2 sks., drispac 1 sk., hulls 16 sks. Bit weight 42-44,000, 1000# pump, rot 80, SPM 55.

DST #1 4997' - 5052' (Atoka 'A' & 'B' zones)

30-60-60-90

Strong blow off bottom of bucket in 3 minutes.

Gas to surface in 40 minutes -TSTM

Recovered: 10' mud, no show of oil or water

IFP: 23-42#

ISIP: 1503#

FFP: 17-15#

FSIP: 1502#

BHT: 122°

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**150 N. MAIN, SUITE 801
WICHITA, KANSAS 67202
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ORIGINAL

COX #1-12

1190' FNL & 1965' FWL
Section 12-28S-33W
Haskell County, KS

OPERATOR: Abercrombie Energy, LLC
CONTRACTOR: Abercrombie RTD, Inc.

RIG #:8
JOB #: 2005805
PTD: 5650'

KCC
APR 11 2005

Abercrombie Energy, LLC
150 N. Main, Suite 801
Wichita, KS 67202-1383
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CONFIDENTIAL

ELEVATION: 2961' GL
2973' KB

API #15-081-21572-0000

TIGHT HOLE

03-07-05 5070' - Drilling. Drilled 75' - 24 hrs., drilling 4 hrs., trip 11 3/4 hrs., rig check 1/4 hr., circulate 3 hrs., testing 4 hrs., lay down tool 1/2 hr., PU tool 1/2 hr. Bit #2, 7 7/8" STC F271, SN: PB0675, in @ 1867'. Cut 3203' - 114 1/2 hrs. Mud weight 9.2, Viscosity 51, PV/YP 19/27, Gels 17/42, Water loss 8.8, pH 10.5, Chlorides 1,100, Solids 4.2%, tr/sand, LCM 3#. Daily Mud \$847.28, Accum. Mud \$15,843.24. Mud mix: gel 25 sks., caustic 3 sks., soda ash 2 sks., lignite 4 sks., hulls 23 sks. Bit weight 42-44,000, 1000# pump, rot 80, SPM 55. Page 3

03-08-05 5203' - Lay down test tool. Drilled 133' - 24 hrs., drilling 8 3/4 hrs., trip 7 3/4 hrs., rig check 1/4 hr., jet pits 1/4 hr., circulate 2 1/2 hrs., PU & Make up tool 1 hrs., lay down tool 1/2 hr. Bit #2, 7 7/8" STC F271, SN: PB0675, in @ 1867'. Cut 3336' - 123 1/4 hrs. Mud weight 9.0, Viscosity 55, PV/YP 12/23, Gels 13/38, Water loss 8.0, pH 9.5, Chlorides 2,000, Solids 4.9%, tr/sand, LCM 2#. Daily Mud \$376.59, Accum. Mud \$16,219.83. Mud mix: gel 30 sks., caustic 3 sks., soda ash 2 sks., lignite 1 1/2 sks., hulls 6 sks. Deviation - 2° @ 5203'. Bit weight 33,000, 900# pump, rot 75, SPM 50.

DST#3 5141' - 5203' (Morrow Shale)

30-60-30-60

Weak surface blow died in 2 minutes.

Recovered: 10' Drilling Mud - no show of oil or water.

IFP: 21-26#

ISIP: 56

FFP: 27-34#

FSIP: 50

BHT: 120°

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KCC WICHITA

03-09-05 5355' - Testing. Drilled 152' - 24 hrs., drilling 12 1/2 hrs., trip 8 hrs., rig check 1/4 hr., circulate 2 hrs., repairs 1/4 hr., lay down test tool 1/2 hr., make up test tool 1/2 hr. Bit #2, 7 7/8" STC F271, SN: PB0675, in @ 1867'. Cut 3488' - 135 3/4 hrs. Mud weight 9.0, Viscosity 58, PV/YP 14/19, Gels 14/44, Water loss 6.8, pH 10.0, Chlorides 1,700, Solids 5.0%, tr/sand, LCM 2#. Daily Mud \$1,452.32, Accum. Mud \$18,095.16. Mud mix: gel 100 sks., caustic 4 sks., soda ash 4 sks., lignite 4 sks., drispac 1 sk., hulls 15 sks. Deviation - 1 3/4° @ 5355'. Bit weight 35,000, 900# pump, rot 75, SPM 50.

DST#4 5311' - 5355' (Chester Sand)

30-60-60-90

1st open - GTS in 6 minutes - gauged max 9.1 MCF

2nd open - Gas TSTM

Recovered: 4060' Clean Gassy Oil (70% oil,30% gas) 27° API

60' Oil & Water Cut Mud (10% oil, 80% mud, 10% SW)

IFP: 600-1016#

ISIP: 1502#

FFP: 1033-1394#

FSIP: 1504#

HP: 2597-2480#

BHT: 137°

ABERCROMBIE RTD, INC.

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ORIGINAL**CONFIDENTIAL****COX #1-12**

1190' FNL & 1965' FWL
 Section 12-28S-33W
 Haskell County, KS

OPERATOR: Abercrombie Energy, LLC
 CONTRACTOR: Abercrombie RTD, Inc.

KCC
 APR 11 2005

RIG #: 8
 JOB #: 2005805
 PTD: 5650'

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 2973' KB

API #15-081-21572-0000**TIGHT HOLE**

Page 4

- 03-10-05 5450' - Drilling. Drilled 95' - 24 hrs., drilling 7 hrs., trip 10 3/4 hrs., circulate 1 hr., testing 4 1/4 hrs., p/u tool 1/2 hr., lay down tool 1/2 hr. Bit #3, 7 7/8" STC Re-run, F27I, SN: PB2080, in @ 5355'. Cut 95' - 7 hrs. Mud weight 9.0, Viscosity 56, PV/YP 14/19, Gels 14/44, Water loss 6.8, pH 10.0, Chlorides 1,700, Solids 5.0%, tr/sand, LCM 1#. Daily Mud \$1,452.32, Accum. Mud \$18,095.16. Mud mix: gel 85 sks., caustic 2 sks., soda ash 2 sks., lignite 2 sks., drispac 1 sk., hulls 7 sks. Bit weight 42,000, 1000# pump, rot 80, SPM 55.
- 03-11-05 5635' - Logging. Drilled 185' - 24 hrs., drilling 17 1/4 hrs., trip 2 3/4 hrs., rig check 1/2 hr., circulate 1 1/2 hrs., logging 1 1/2 hrs., repairs 1/2 hr. Bit #3, 7 7/8" STC Re-run F27I, SN: PB2080, in @ 5355', out @ 5635'. Cut 280' - 24 1/4 hrs. Mud weight 9.2, Viscosity 62, PV/YP 15/21, Gels 15/47, Water loss 6.4, pH 10.0, Chlorides 2,000, Solids 5.4%, tr/sand, LCM 2#. Daily Mud \$1,094.63, Accum. Mud \$19,189.79. Reached TD @ 1:15 a.m. 03-11-05. Mud mix: gel 45 sks., caustic 1 sk., soda ash 2 sks., lignite 2 sks., drispac 1 sk., hulls 30 sks. Deviation - 1 3/4° @ 5635'. Bit weight 42-44,000, 1000# pump, rot 70, SPM 55.
- 03-12-05 5635' - Running casing. Trip 3 hrs., circulate 2 hrs., logging 5 hrs., run casing 4 1/4 hrs., cellar work 3 hrs., laydown pipe 6 hrs., RU casing crew & safety mtg. 3/4 hr. Mud weight 9.2, Viscosity 61, PV/YP 15/24, Gels 15/49, Water loss 6.4, pH 9.0, Chlorides 2,000, Solids 6.3%, tr/sand, LCM 2#. Daily Mud \$996.84, Accum. Mud \$20,186.63. Mud mix: gel 50 sks., caustic 1 sk., soda ash 1 sk., lignite 3 sks., hulls 45 sks.
- 03-13-05 Rig shut down. Circulate 1 1/2 hrs., run casing 1 1/2 hrs., cementing 1 hr., cellar work 1 hr., tear down 4 hrs. Ran 148 jts. new J-55 15.5# 5 1/2" casing 5615.59', set @ 5630' w/l dg. joint. Cemented w/250 sks. 50/50 Poz, 2% gel, 5% calset, 6# per sk. gilsonite, 5% KCL, .5% Flo-322. Plug down @ 11:00 a.m. 03-12-05. Job by Acid Services.

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ORIGINAL

COX #1-12

**1190' FNL & 1965' FWL
Section 12-28S-33W
Haskell County, KS**

**OPERATOR: Abercrombie Energy, LLC
CONTRACTOR: Abercrombie RTD, Inc.**

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**RIG #:
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2973' KB**

KCC WICHITA

API #15-081-21572-0000

TIGHT HOLE

STRUCTURAL COMPARISON

Abercrombie's Cox #1-12
1190' FNL & 1965' FWL 12-28S-33W

Abercrombie's #1-14
Barbee-Granger 14-28S-33W

Bird Creek's #1-5 Cox
Sec. 5-28S-33W

	SAMPLE TOPS		LOG TOPS		LOG DATUMS		LOG DATUMS	
Heebner	4123'	-1150	4123	-1150	-1119	-31'	-1216	+66'
Lansing	4209'	-1236	4206	-1233	-1205	-28'	-1313	+80'
Lansing G	4450'	-1477	4451	-1478	-1445	-33'	-1547	+69'
Kansas City A	4614'	-1641	4614	-1641	-1636	-5'	-1707	+66'
Kansas City B	4660'	-1687	4668	-1695	-1675	-20'	-1759	+64'
Marmaton	4749'	-1776	4751	-1778	-1766	-12'	-1849	+71'
Marmaton "B"	4778'	-1805	4788	-1815	-1803	-12'	-1885	+70'
Pawnee	4847'	-1874	4847	-1874	-1856	-18'	-1943	+69'
Ft. Scott	4880'	-1907	4878	-1905	-1890	-15'	-1973	+68'
Cher. Shale	4887'	-1914	4887	-1914	-1895	-19'	-1981	+67'
Atoka	4989'	-2016	4989	-2016	-2002	-14'	-2081	+65'
Morrow Sh.	5152'	-2179	5150	-2177	-2176	-1'	-2234	+57'
Upper Morr. SS	5183'	-2210	5183	-2210	Absent		Absent	
Morrow SS SSdstn.	Absent				-2237		-2284	
Chester	5282'	-2309	5283	-2310	-2316	+6'	-2348	+38'
Chester SS	5306'	-2333	5307	-2334	Absent		Absent	
St. Gen (Re-worked)	5352'	-2379			-2382	+3'	-2435	+56'
St. Gen (Clean)	5422'	-2449	5423	-2450				
St. Louis	5489'	-2516			-2515	-1'	-2502	-14'
St. Louis B	5509'	-2536	5512	-2539	-2543	+4'	-2517	-22'
St. Louis C	5586'	-2613	5588	-2615	Absent			
St. Louis D	5625'	-2652	5627	-2654	Absent			
Total Depth	5635'		5640	-2667	-2673		-2609	

CONFIDENTIAL

ORIGINAL



FIELD ORDER

9424 ✓

INVOICE NO.	Subject to Correction		
Date	Lease	Well #	Legal
2-27-05	Cox	1-12	12-285-33W
Customer ID	County	State	Station
	Haskell	KS	LIBERAL
	Depth	Formation	Shoe Joint
			44
	Casing	Casing Depth	TD
	8 5/8	1867	1868
	Customer Representative	Treater	
	GARY FISHER	Shaun FREDERICK	

CHARGE

ABERCROMBIE

KCC

APR 11 2005

Customer Representative GARY FISHER

Treater Shaun FREDERICK

CONFIDENTIAL (ABERCROMBIE, 620 593 5815)

AFE Number	PO Number	Materials Received by
		X Gary Fisher

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	150 SX	Common				
D201	460 SX	A-Low BLEND				
C310	1581 lb	CALCIUM CHLORIDE				
C194	144 lb	CELLFLAKE				
F145	1 ea	TOP RUBBER PLUG				
F203	1 ea	GUIDE SHOE TEXAS PATREN				
F233	1 ea	FLAPER TYPE INSERT				
F103	3 ea	CENTRALIZER				
F123	1 ea	BASKET				
E100	50 mi	Units 1 miles 1 way				
E107	660 SX	GMT SERVICE Charge				
E104	1435 Tm	Tons 29 miles 50				
E101	50 mi	P.U. Mileage				
R204	1 ea	GMT PUMPER 4 hrs				
R701	1 ea	GMT HEAD RENTAL				
		Discounted TOTAL				12,720.19
		PLUS TAX				

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TREATMENT REPORT



Customer ID		Date	
Customer ABERCROMBIE		2-27-05	
Lease cox		Lease No.	Well # 1-12
Field Order # 9424	Station LIBERAL	Casing 8 5/8	Depth 1867
Type Job 898 SURFACE (NW)		County Haskell	State KS
Formation		Legal Description 12-285-33W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Act 460 SX A-COJ		RATE	PRESS	ISIP
Depth 1868	Depth	From	To	Pre Pad 150 SX COMMON	Max			5 Min.
Volume 116	Volume	From	To	Pad	Min			10 Min.
Max Press 1500	Max Press	From	To	Frac	Avg			15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush WATER	Gas Volume			Total Load

Customer Representative GARY KISHUR	Station Manager JERRY BENNETT	Treater SHAWN FREDERICH
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Service Units	118	227	338	344	570	575			
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1120					ON LOCATION / RIG PULLING D.P.
1125					PRE-JOB SAFETY MEETING
1130					RECEIVED
1220					APR 13 2005
1330					KCC WICHITA
1510					D.P. OUT OF HOLE / RIG UP CASERS
1515					START IN W/ CASING / F.E.
1525					CASING ON BOTTOM / HOOK UP P.C.
1530	300		237	6	BREAK CIR
1620	100		39	6	HOOK LINES TO P.T.
1630					Pump 460 SX A-COJ @ 11.5#
1635	100		116	6	Pump 150 SX COMMON @ 14.8#
1645	300			6	SHUT DOWN / DROP PLUG
1655	400			2	Pump Disp
1700	700			2	CMT TO PIT (40 BBLs)
1701					SLOW RATE
1730					LAND PLUG
					RELEASE FLOAT -- HOLD
					JOB COMPLETE

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FIELD ORDER

9444 ✓



INVOICE NO.
Date 3-11-05
Customer ID

Subject to Correction	Lease Cox	Well # 1-12	Legal 12-285-33W
County Haskell	State KS	Station LIBERAL	
Depth	Formation	Shoe Joint 37	
Casing 5 1/2	Casing Depth 5615	TD	Job Type 5 1/2 L.S. (NW)
Customer Representative	Treater Shawn FREDERICK		

CHARGE

ABERCROMBIE ENERGY

(ABERCROMBIE #8)

AFE Number	PO Number
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Materials Received by X Duane Osheterberg

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D104	250 sx	50/50 Poz (Premium)				
D104	25 sx	50/50 Poz (Prem) RAT/mouse				
C195	116 lb	FLA-322				
C140	816 lb	KCL				
C311	1155 lb	CAL SET				
C321	1650 lb	Gilsonite				
C302	500 gal	MUD FLUSH				
C141	12 gal	CC-1 (Disp)				
F101	15 ea	TURBOLIZER				
F178	1 ea	IR LATCH DOWN PLUG + BAFFLE				
F211	1 ea	AUTO FILL shoe				
F121	1 ea	BASKET				
F800	1 ea	THREADLOCK				
E100	50 mi	Units 1 miles 1-WAY				
E107	275 sx	CMT SERVICE CHARGE				
E104	578 TM	TONS 11.6 miles 50				
R212	1 ea	CMT Pump 4 hrs				
R201	1 ea	CMT HEAD RENTAL				
E101	50 mi	P.U. mileage				
		Discounted total				
		PLUS TAX				
						\$8,755.40

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TREATMENT REPORT

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Customer ID	Date
Customer ABERCROMBIE ENERGY	3-11-05
Lease COX	Lease No.
	Well # 1-12

Field Order # 9444	Station LIBERAL	Casing 5 1/2	Depth 5615	County Haskell	State KS
Type Job 5 1/2 L.S. (NW)	Formation	Legal Description 12-285-33 W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 250 SX 50/50 PIZ PRO	RATE	PRESS	ISIP	
Depth 5615	Depth	From	To	Pre-Pad 25 SX SAME	Max		5 Min.	
Volume 133	Volume	From	To	Pad 500 gal MUD FLUSH	Min		10 Min.	
Max Press 2000	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush KCL WATER	Gas Volume		Total Load	

Customer Representative	Station Manager JERRY BENNETT	Treater Shawn FREDERICK
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Service Units	114	227	344	575				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2000					ENTER ON LOCATION / Pulling D.P.
0230					D.P. OUT OF HOLE / RIG UP CASERS
0300					START IN 4 CASING / F.E.
0500					BREAK CIR
0530					CONT W/ CASING / CALL FOR TRUCKS
0630					TRUCKS ON LOCATION
0815					CASING ON BOTTOM / Hook UP P.C.
0830					BREAK CIR
1000					Hook lines TO PT.
1001	350		5	4	Pump 5 BBLs WATER SPACER
1002	350		12	4	Pump 500 gal mud FLUSH
1005	350		5	4	Pump 5 BBLs WATER SPACER
1006	350		70	6	Pump 250 SX 50/50 PIZ PRO P.C. 13.2"
1023					SHUT DOWN / DROP PLUG
1026	100		133	6	Pump DISP
1055	950			2	SLOW RATE
1100	1500			2	LAND Plug - RELEASE FLOAT - HELD
1105			8		Plug RAT / mouse 25 SX
1112					WASH lines TO PT
1200					JOB Complete