

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33508  
Name: RESOURCE CONSERVATION GROUP  
Address: 6801 FARLEY AVE  
City/State/Zip: MERRIAM, KANSAS 66203  
Purchaser:  
Operator Contact Person: DIERK VAN KEPPEL  
Phone: ( 913 ) 262-1763  
Contractor: Name: EVANS ENERGY DEVELOPMENT  
License: 8509  
Wellsite Geologist: N/A

API No. 15 - 091-23102-00-00  
County: JOHNSON  
SW NW NE SW Sec. 13 Twp. 12 S. R. 24  East  West  
3244 feet from S **N** (circle one) Line of Section  
1513 feet from E **W** (circle one) Line of Section

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
Oil SWD SLOW Temp. Abd.  
Gas ENHR SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: HILBURN - RGC Well #: 1  
Field Name: FOX RUN  
Producing Formation: N/A  
Elevation: Ground: 982 Kelly Bushing:  
Total Depth: 742 Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 23 Feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from  
feet depth to w/ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
Deepening Re-perf. Conv. to Enhr./SWD  
Plug Back Plug Back Total Depth  
Commingled Docket No.  
Dual Completion Docket No.  
Other (SWD or Enhr.?) Docket No.  
25 JANUARY 2007 26 JANUARY 2007 26 JANUARY 2007  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan *Act II P&A with 4-16-07*  
(Data must be collected from the Reserve Pit)  
Chloride content ppm Fluid volume bbls  
Dewatering method used  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R.  East  West  
County: Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Diervan Kappel*  
Title: PRESIDENT Date: 3 APRIL 2007  
Subscribed and sworn to before me this *19th* day of *April*  
20 *07*  
Notary Public: *RAB*  
Date Commission Expires: *7/9/07*

RITA BRINKERHOFF  
Notary Public - Notary Seal  
STATE OF MISSOURI  
JACKSON COUNTY  
MY COMMISSION EXPIRES JULY 9, 2010  
Commission # 06910565

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  No  Date:  
Wireline Log Received  
Geologist Report Received  
UIC Distribution

**RECEIVED**

APR 13 2007  
**KCC WICHITA**

Operator Name: RESOURCE CONSERVATION GROUP Lease Name: HILBURN - RGC Well #: 1  
 Sec. 13 Twp. 12 S. R. 24  East  West County: JOHNSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No Log Formation (Top), Depth and Datum Sample  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No Name Top Datum

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.75	8.625		23			
PRODUCTION	6.75	2.875		742			

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

**PERFORATION RECORD - Bridge Plugs Set/Type** **Acid, Fracture, Shot, Cement Squeeze Record**  
 Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth

Shots Per Foot	Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth

**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

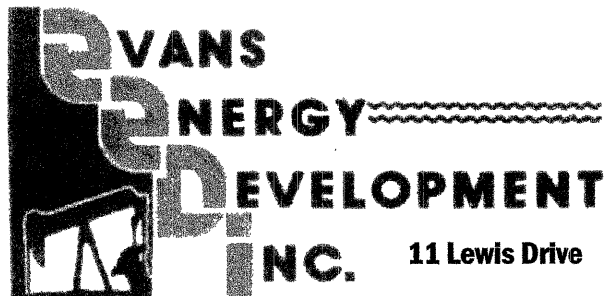
Date of First, Resumed Production SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)

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**APR 13 2007**  
**KCC WICHITA**



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Resource Conservation Group  
Hilburn-RCG #1  
API 15-091-23,102  
January 25 - January 26, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil and clay	12
45	lime	57
30	shale	87
6	lime	93
25	shale	118
9	lime	127
11	shale	138
4	lime	142
21	shale	163
30	lime	193
7	shale	200 dark
20	lime	220
5	shale	225 dark
13	lime	238 base of the Kansas City
112	shale	350
8	broken sand	358 2.3 MCF gas burns
17	shale	375
6	limey shale	381
16	shale	397
2	lime	399
4	shale	403
2	sand	405 white
3	sand	408 brown, bleeding oil
7	shale	415
6	lime	421
3	shale	424
4	lime	428
8	shale	436
7	lime	443
2	broken sand	445 black odor
12	shale	457
7	lime	464
25	shale	489
1	lime	490
6	shale	496
5	lime	501
51	shale	552

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CONSERVATION DIVISION  
WICHITA, KS

3	sand	555 grey, shaley
30	shale	585
10	sand	595 brown, gas test no increase
18	shale	613
2	lime	615
95	shale	710 grey
10	sandy shale	720
6	sand	726 white, water
16	shale	742 grey, gas test no increase
		742 TD

Drilled a 12 1/4" to 23'.

Drilled a 6 3/4" to 742'.

Set 23' of new 8 5/8" threaded and coupled surface casing, cemented from 23' to 0' with cement.

This well was plugged with 15 sacks cement at 742', 15 sacks cement at 500', and filled with 65 sacks cement from 350' to the surface. Dated plugged was 01-26-2007

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CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08982  
 LOCATION Ottawa KS  
 FOREMAN Fred Madr

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-26-07	7002	Hillburn RCG #1	13	12	24	JD
CUSTOMER Resource Conservation Group			TRUCK #			
MAILING ADDRESS 6801 Farley			DRIVER			
CITY Merriam			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66203			TRUCK #			
JOB TYPE Plug			DRIVER			
HOLE SIZE 6 3/4			TRUCK #			
HOLE DEPTH 740'			DRIVER			
CASING DEPTH 2-			TRUCK #			
DRILL PIPE 740'-2 7/8"			DRIVER			
SLURRY WEIGHT			TRUCK #			
SLURRY VOL			DRIVER			
WATER gal/sk			TRUCK #			
CEMENT LEFT in CASING			DRIVER			
DISPLACEMENT			TRUCK #			
DISPLACEMENT PSI			DRIVER			
MIX PSI			TRUCK #			
RATE			DRIVER			

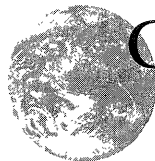
REMARKS: Mix + Pump 9 BBL Gelled Fluid ahead of 15 sks  
 50/50 Por Mix Cement w/ 6% Carb. + Displace to 740' +  
 Fill hole to 450' w/ Gelled Fluid. Pull drill pipe  
 to 500' Mix + Pump 5 BBL Gelled Fluid + Follow w/ 15 sks  
 Cement + clear drill pipe. Pull drill pipe to 350'. Mix  
 + Pump to 5 sks. 50/50 Por Mix Cement + Fill to Surface.  
 Pull drill pipe + Top off well w/ Cement

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE Plug one Well	495	495.00
5406	55mi	MILEAGE Pump Truck	495	181.50
5407	Minimum	Ton Mileage	510	285.00
5502C	9hrs	80 BBL Vac Truck	369	360.00
1124	89 sks	50/50 Por Mix Cement		787.65
118B	979 #	Premium Ccl.		146.85
		* 6791 Sub Total		2601.00
		Tax @ 6.4		59.81
		Total RECEIVED		2660.81
		KANSAS CORPORATION COMMISSION		
		MAR 19 2007		
		CONSERVATION DIVISION		
		WICHITA, KS		
		SALES TAX		
		ESTIMATED TOTAL		

AUTHORIZATION \_\_\_\_\_

TITLE WOT# 211720

DATE \_\_\_\_\_



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services,  
Dept. 1228  
Denver, CO 80256

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 211720

Invoice Date: 01/31/2007 Terms:

Page 1

RESOURCE CONSERVATION GROUP  
ATTN: DIERK VanKEPPEL  
6801 FARLEY  
MERRIAM KS 66203  
(913)262-1763

HILLBURN RCG #1  
13-12-24  
8982  
01/26/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	89.00	8.8500	787.65
1118B	PREMIUM GEL / BENTONITE	979.00	.1500	146.85
	Description	Hours	Unit Price	Total
369	80 BBL VACUUM TRUCK (CEMENT)	4.00	90.00	360.00
495	P & A NEW WELL	1.00	840.00	840.00
495	EQUIPMENT MILEAGE (ONE WAY)	55.00	3.30	181.50
510	MIN. BULK DELIVERY	1.00	285.00	285.00

*Lic. #*

*pd ck # 6791  
Thank you  
Surgina AR*

Parts:	934.50	Freight:	.00	Tax:	59.81	AR	2660.81
Labor:	.00	Misc:	.00	Total:	2660.81		
Sublt:	.00	Supplies:	.00	Change:	.00		

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KANSAS CORPORATION COMMISSION  
MAR 19 2007

Signed \_\_\_\_\_

Date \_\_\_\_\_ CONSERVATION DIVISION  
WICHITA, KS