

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5429
Name: Bryce F. Hayes Oil & Gas
Address: PO Box 108
City/State/Zip: Attica, KS 67009
Purchaser: _____
Operator Contact Person: Bryce F. Hayes
Phone: (620) 254-7204
Contractor: Name: Duke Drilling
License: 5929
Wellsite Geologist: Robert O'Dell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
02-17-05 02-23-05 4-9-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-22880-00-00
County: Barber
NE NE NE Sec. 24 Twp. 32 S. R. 10 East West
330 feet from S (N) (circle one) Line of Section
380 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: R. McDaniel 1-B Well #: 1-B
Field Name: Sharon
Producing Formation: Mississippi
Elevation: Ground: 1436 Kelly Bushing: 1447
Total Depth: 4460 Plug Back Total Depth: 4397
Amount of Surface Pipe Set and Cemented at 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 4460
feet depth to 3598 w/ 125 sx cm.

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ALT I WITHM 4-4-07

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 8000 ppm Fluid volume 480 bbls
Dewatering method used Haul off
Location of fluid disposal if hauled offsite:
Operator Name: Wildcat Oil & Gas
Lease Name: Dickson #2 SWD License No.: LLC 31337
Quarter SW Sec. 8 Twp. 31 S. R. 8 East West
County: Harper Docket No.: E-05673

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bryce F. Hayes
Title: Owner Date: 05-20-05
Subscribed and sworn to before me this 20 day of May,
2005
Notary Public: Carol F. Hayes
Date Commission Expires: 1-15-06

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CAROL F. HAYES
Notary Public - State of Kansas
My Appt. Expires 1-15-06

X

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Side Two

ORIGINAL

Operator Name: Bryce F. Hayes Oil & Gas Lease Name: R. McDaniel 1-B Well #: 1-B
Sec. 24 Twp. 32 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:

Table with 3 columns: Name, Top, Datum. Rows include Heebner, Lansing, Starkshale, Pawnee, and Mississippian with their respective depths and datum values.

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CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes Surface and Production rows.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes rows for 4339-44' and 4348-62'.

TUBING RECORD and Production Method section. Includes tubing size (2 3/8"), set at (4339'), and production method (Flowing).

Estimated Production Per 24 Hours: NATURAL OIL 2 Bbls., Gas 400 Mcf, Water NONE 2% Bbls.
METHOD OF COMPLETION: [X] Perf. [] Open Hole, [] Dually Comp., [] Commingled.

ALLIED CEMENTING CO., INC.

P.O. BOX 81
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

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FEB 28 2005

ORIGINAL

 * I N V O I C E *

Invoice Number: 095969

Invoice Date: 02/22/05

KCC

MAY 20 2005

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Sold Duke Drilling, Inc.
 To: P. O. Box 823
 Great Bend, KS
 67530

Cust. I. D. Duke
 Cust. I. D. Duke
 P.O. Number... MCBan1e1 B-1
 P.O. Date.... 02/22/05
 Due Date.: 03/24/05
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	111.00	SKS	7.8500	871.35	T
Pozmix	74.00	SKS	4.1000	303.40	T
Gel	3.00	SKS	11.0000	33.00	T
Chloride	6.00	SKS	33.0000	198.00	T
Handling	194.00	SKS	1.3500	261.90	E
Mileage min.chq.	1.00	MILE	150.0000	150.00	E
Surface	1.00	JOB	570.0000	570.00	E
Mileage pmp trk	15.00	MILE	4.0000	60.00	E
Wooden Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 250.26
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2502.65
 Tax..... 92.03
 Payments: 0.00
 Total.... 2594.68

(250.26)

 2344.42

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ORIGINAL

ALLIED CEMENTING CO., INC. 20339

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MAY 20 2005

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REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

M.L.

DATE	SEC	TWP	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
2-17-05	24	32s	10w	7:00 pm	7:35 pm	9:55 pm	10:45 pm
LEASE Mc Donnell # B-1				LOCATION BA/Hp Co. line East West		COUNTY Barber	STATE KS
OLD OR NEW (Circle one)				of South into			

CONTRACTOR Duke #5 OWNER ~~Duke Drilling Co.~~ Bryce Hayes

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 215'

CASING SIZE 8 5/8" 24.00' DEPTH 211'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH _____

TOOL NONE DEPTH 196' - Shot in

PRES. MAX 300' MINIMUM 50'

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12 bbl Fresh

CEMENT AMOUNT ORDERED 185 sy 60:40:2 % Del

3% cc

EQUIPMENT

~~360~~ CEMENTER Mike Rucker

#302 HELPER Bill Meadoo

BJLK TRUCK

#3104 DRIVER Larry Freeman

BULK TRUCK

_____ DRIVER _____

REMARKS:

8 1/2" Pipe on bottom, break Circ. Due to
complications to bulk truck. Took Bulk truck
to town to Reload. 9:55 pm Start Cement.
185 sy 60:40:2 + 3% cc @ 14.8 weight.
200 psi. 10" 2" Slop Pump Release Wooden
plug start Displacement. 4 bbl. min. 200 psi
@ 12 bbl Fresh h2o Displacement. Stop Pumps leave
15' Cement in Pipe as Shoe. 300 psi.
Cement 310 circulation Circ. 50 sy to pit.

CHARGE TO: Duke Drilling Co.

STREET _____

CITY _____ STATE _____ ZIP _____

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To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

SIGNATURE [Signature]