Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

L HISTORY - DESCRIPTION OF WELL & LEASE

API No. 15 - 015-23673-00-00 Operator: License # 5822 Name: VAL Energy Inc. County: Butler Address: 200 W. Douglas #520 City/State/Zip: Wichita, Ks. 67202 feet from S (N) (circle one) Line of Section 660 Purchaser: none _ feet from E /(W) (circle one) Line of Section Operator Contact Person: K. Todd Allam Footages Calculated from Nearest Outside Section Corner: Phone: (316) 263-6688 (circle one) NE SE Lease Name: Wedman Contractor: Name: C & G Drilling License: 32701 Field Name: Wellsite Geologist: Chris Peters/Mark Crawford Producing Formation: Elevation: Ground: 1409 ____ Kelly Bushing: 1416 Designate Type of Completion: Total Depth: 2865 Re-Entry ✓.. New Well Plug Back Total Depth:_ Amount of Surface Pipe Set and Cemented at 210 w/120sx ___ SWD _____ SIOW _____Temp. Abd. Feet SIGW ENHR ___ Multiple Stage Cementing Collar Used? Gas Yes ✓ No _ Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from___ Operator:_ feet depth to_ Well Name: **Drilling Fluid Management Plan** Original Comp. Date: ____ Original Total Depth: ____ (Data must be collected from the Reserve Pit) Chloride content 1000 ____Re-perf. _ Deepening Conv. to Enhr./SWD Plug Back Total Depth _ Plug Back_ Dewatering method used evaporate ___ Commingled Docket No Location of fluid disposal if hauled offsite: . __ Dual Completion Docket No. RECEIVED _ Other (SWD or Enhr.?) Docket No. KANSAS CORPORATION COMMISSION 11-7-05 11-13-05 Spud Date or Date Reached TD TIA Docket NSONSERVATION DIVISION Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received Subscribed and sworn to before me this 17 day of Work If Denied, Yes Date: Wireline Log Received 20 05 Geologist Report Received **UIC Distribution** Date Commission Expires: _ GARY D. STEARNS

CONFIDENTIAL

Side Two

Operator Name: VAL	Energy Inc.			Leas	e Name:_\	Vedman		Well #: 1-2	21	
	S. R. 6		West	Coun	ty: Butler					manufacture and in the second of the second
INSTRUCTIONS: Shot tested, time tool open temperature, fluid recording Electric Wireline Logs	and closed, flowin	g and shut- es if gas to	in pressures, surface test, a	whether s along with	shut-in pre	ssure reached	static level, hyd	drostatic pressu	ıres, bottom	hole
Drill Stem Tests Taken (Attach Additional S		✓ Y€	es No			og Formati	on (Top), Depti	and Datum	√ Sa	
Samples Sent to Geol	ogical Survey	[] Ye	s 🗸 No		Nam	е		Тор	Da	atum
Cores Taken Yes Electric Log Run (Submit Copy)				Lansing Stark Shale				2114 2232		98 16
List All E. Logs Run: Gamma Ray (Rag Log)				B/KC Miss. TD				2301 2815 2865		85 399
		Repo		RECORD		ew Used	tion, etc.			
Purpose of String	Size Hole Drilled	Siz	e Casing : (In O.D.)	We	eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives
Surface	12 1/4	8 5/8	(111 0.5.)	23		210	Class A	120		13%CC
					Administration and the second					TO MANUE IN A MANUAL MANUAL NEWSFILM
Purpose:	Depth Top Bottom	Туре	ADDITIONAl of Cement		TING / SQL	JEEZE RECORI		d Percent Additiv	es	
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom							T 17 2000 FIDENT	_	
Shots Per Foot	PERFORAT Specify	TION RECOR	ID - Bridge Plu Each Interval Pe	igs Set/Typ erforated	0		cture, Shot, Cem	ent Squeeze Red Material Used)	eord	Depth
					- 14 May 1 14 V WARREST OF		RE (ANSAS CORP	CEIVED DRATION COMA	NISSION	
		m manus a manus a manus a manus	10 · · · · · · · · · · · · · · · · · · ·	p met in formation related 4 work . If 4 e	W. W. W. W.		CONSER	3 0 2005 ATION DIVISIO	N	HI 107 1 SHIPPER ON HOUSER D. 1
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes	CHITA, KS No		M W MARKET SATISACIONISTINA
Date of First, Resumerd	Production, SWD or	Enhr.	Producing Me	ethod	Flowing			The state of the s	ther (Explain)	T WE SEEDERGOOD OF CORP AND THE TAKE OF SE COR
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er E	Bbls.	Gas-Oil Ratio	WI 200 W W 2011116 1111	Gravity
Disposition of Gas	METHOD OF	COMPLETIC				Production Inte	rval		- Mindestran Laborator o d' referenciaçõe do se de	a a se se s Section de se
Vented Sold (If vented, Sub	Used on Lease omit ACO-18.)		Open Hole	toward	rf. [Dually Comp.	Commingled			

United Cementing and Acid Co., Inc.

7094

SERVICE TICKET

V6646

OWNER'S REP.

	and Acid Co., in			0040
(316) 32	Oil Well Cementing & Acidizing 1-4680 • 800-794-0187 • FAX (316) 321- 10 West 6th Street • El Dorado, KS 67042			
		COUNTY BULL	ercity_	
CHARGE TO $_lack$	lal Energy Inc			
VDDDECC ·		CITY	ST	ZIP
LEASE & WELL	NO. Wedman # 1-21	CONTRACT	OR CtGDri	lling The.
KIND OF JOB	Dullace	SEC(TWP. <u>YY</u>	RNG. <u>_ </u>
DIR. TO LOC.	Leon Southto 160th, West Imi	le, Morth Into	>	OLD NEW
Quantity	MATERIAL USE	D	Serv. Charge	50009
1155x	Class A 2% sel 3% CC (26.ID		701,50
25x	901	5)10,09		20.10
35V	Class A 29-sel 3%CC (Sel Calcium Chloride (D210,8D/		80HD.
11054	DILLY CHARGE	RECE		1-11
1205x	BULK CHARGE	KANSAS CORPORAT		0/150
	PUMP TRK. MILES	NUV 3	1_2005	11510
20	1 OWN TITE.	CONSERVATIO WICHITA		77.57
	PLUGS			
		,0531	SALES TAX	93.75
			TOTAL	11011285
r.d. 2115+	s ,	CSG. SET AT 🔔	10f4. VOLUN	. ,
SIZE HOLE 1	<u> </u>		VOLUN	
MAX. PRESS		SIZE PIPE 8		
PLUG DEPTH _	19014.	PKER DEPTH		
PLUG USED	·	TIME ON LOCATIO	N <u>7:00</u> TIME	FINISHED 7:45
REMARKS: R	2n 8/4 +0210f. Brakec	irculation l	MirtDumoll	55 10 10 51 A
250013	%cotdisp comentto 190	C+ Coment	Circulated	in 11 5 1/1
				111 712 7 353
	EQUIPME	NT USED		
NAME	UNIT NO.	NAME	_	UNIT NO.
Dhawn	Dahee 1-15	> John H	lamme B-	. 7

United Cementing & Acid Company, Inc.

2510 W. 6th St.

El Dorado, Kansas 67042

316-321-4680

800-794-0187 (Fax) 316-321-4720

RECOEVEL

ise . - 6.50J

Customer:

Invoice No.

7094

Field Ticket

6646

Date

11/10/2005

Val Energy, Inc.

200 W. Douglas, Suite 520 Wichita, Kansas 67202

PO#

Dully Expanal

			•			
Date o	of Job	County	State		Leasé	Well No.
11/08/05 Butler KS				<	Wedman	#1-21
Size of Casing Depth Of Well Depth Of Job					Plug Depth	Pressure
8-5		211'	210'		190'	
Quantity	<u> </u>	Description			Unit Price	Total
Quartity		SURFACE CASIN	G	UON	1	
	Cement Unit					500.00
20	Mileage Cha			mi	2.25	45.00
115					6.10	701.50
2	Gel		sax	10.05	20.10	
3	Calcium Chlo	oride	sax	26.80	80.40	
120	Bulk Charge			sax	0.98	117.60
		INIMUM CHARGE				94.50
		it Sufre	0			EIVED
					vansas corpora	ATION COMMISSION
					NOV 3	0 2005
					CONSERVATION WICHIT	
	Thank you	ı for your continued bı				
	Taxable	*Non-Taxable	Tax Rate		Sales Tax	TOTAL DUE
	1014.10	545.00	0.053		53.75	\$1,612.85

TERMS: Net 30 days from invoice date. Please pay from this invoice.

ORIGINAL INVOICE

Cementing 7109

CEMENTER OR TREATER

SERVICE TICKET

OWNER'S REP.

M		Acid Co., Inc.		5650			
	1-4680 10 West	Vell Cementing & Acidizing 800-794-0187 • FAX (316) 321-4720 3th Street • El Dorado, KS 67042	DATE 11- 15-0				
CHARGE TO	LIF	city contract	7011				
ADDRESS		CITY	ST	ZIP			
EASE & WELL	NO.	Leadman = 1-21 CONTRACT	OR (TO Drill)	ins			
(IND OF JOB _	PL	sec. <u></u>	TWP. 285	RNG. GE			
		,		OLD NEW			
Quantity		MATERIAL USED	Serv. Charge	57,009			
905x	601	45002 49see 60504		49609			
454	Rel	45 por 4% se 60 5 US		40 20			
		RECEIVED KANSAS CORPORATION COMMISSION					
		NOV	3 0 2005				
			ATION DIVISION				
9454	BULK	THARGE 5) 95¢	CHITA, KS	92,12			
23	BULK	TRK. MILES 4. Tinano mu	nikin	5450			
<u> </u>	PUMP	TRK. MILES		51.76			
	PLUGS						
	PLUG	(F31)	SALES TAX	109.11			
			TOTAL	1247/18			
.D.	-	CSG. SET AT	VOLUM				
IZE HOLE		TBG SET AT	VOLUM				
MAX. PRESS		SIZE PIPE		***************************************			
PLUG DEPTH _		PKER DEPTH					
LUG USED		TIME ON LOCATIO	N_ <u>7:00_</u> TIME F	FINISHED -			
	111		,	101			
Ā	U A ' ' /89						
Ā	lisp, F		dation Mixtu	7,7			
(A	115p, F 2490	Wel4"pipe up to 60ft. Brake Circu	dation Mixt	Dump 255			
REMARKS Ra. 4 Juget & c 60/40002 Mixt pu	2490 2490		dation Mixt	0 mp 255			
Ā	615p, # 2490 2490	Wel4"pipe up to 60ft. Brake Circu	dation Mixt	0 mp 255			
Ā	1.40 1.50, 1 2.490 12.490	Lile 14" pipe up to 60ft. Brake circulated to surface comentairculated 5x60/40poz4/logel down the ra	dation Mixt	ounp 255			

United Cementing & Acid Company, Inc.

2510 W. 6th St.

El Dorado, Kansas 67042

316-321-4680

800-794-0187

(Fax) 316-321-4720

Customer:

Invoice No.

7109

Field Ticket RECEIVED

6650

Date

11/15/2005

Val Energy, Inc.

200 W. Douglas, Suite 520 Wichita, Kansas 67202

NOV 1 6 2005

			4		J = 0		
Date	of Job	County	State		Lease	Well No.	
11/14/05		Butler	KS		Wedman	#1-21	
	f Casing	Depth Of Well	Depth Of Job	1	Plug Depth	Pressure	
0,200	r cacing						
		Description			Unit Price	Total	
Quantity		Description		UOM	Official	Total	
	Camen	to PLUG WELL		OCIVI			
					F 00	450.00	
90	60/40 Pozmi	x		sax	5.00	40.20	
4	Gel			sax	10.05	1	
94	Bulk Charge			sax	0.98	92.12	
	Drayage - M	INIMUM CHARGE				94.50	
23	Mileage Cha	ırge		mi	2.25	51.75	
	Cement Unit	t				500.00	
					KANSAS CORP NO\	CEIVED ORATION COMMISSION 7 3 0 2005 MATION DIVISION	
	Thank you for your continued business				W	ICHITA, KS	
	Taxable	*Non-Taxable	Tax Rate		Sales Tax	TOTAL DUE	
		0.00	0.050	-	CE 44	\$1,293.68	
	1228.57	0.00	0.053		65.11	\$1,233.00	

TERMS: Net 30 days from invoice date. Please pay from this invoice.

ORIGINAL INVOICE