

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Mailee DL
12/13/06
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31021
Name: Castelli Exploration, Inc.
Address: 6908 N.W. 112th St.
City/State/Zip: Oklahoma City, OK 73162
Purchaser: _____
Operator Contact Person: Thomas P. Castelli
Phone: (405) 722-5511
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Thomas P. Castelli

API No. 15 - 15-033214720000
County: Comanche
NE SE _____ Sec. 34 Twp. 33 S. R. 16 East West
1980' feet from S N (circle one) Line of Section
660' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Merrill Ranch Well #: 2-34
Field Name: Shimer

Producing Formation: Cherokee Chert
Elevation: Ground: 1642' Kelly Bushing: 1655'
Total Depth: 5000' Plug Back Total Depth: 4932'
Amount of Surface Pipe Set and Cemented at 317' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT I WHM*
(Data must be collected from the Reserve Pit) *3-28-07*
Chloride content 20,000 ppm Fluid volume 1600 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Oil Producers, Inc.
Lease Name: Rich #9 License No.: 8061
Quarter _____ Sec. 20 Twp. 32 S. R. 18 East West
County: Comanche Docket No.: D-28178

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW _____ Temp. Abd. _____
_____ Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
Deepening _____ Re-perf. _____ Conv. to Enhr./SWD _____
Plug Back _____ Plug Back Total Depth _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Enhr.?) _____ Docket No. _____
5/17/06 5/27/06 6/09/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Thomas P. Castelli*
Title: President Date: 12/12/06
Subscribed and sworn to before me this 12th day of December
2006
Notary Public: *Tisha L. Braun*
Date Commission Expires: 6/23/08

NOTARY PUBLIC
TISHA L. BRAUN
Canadian County
Notary Public in and for
State of Oklahoma
Commission # 04005632 Expires 6/23/08

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes No Date: _____
Wireline Log Received _____
Geologist Report Received _____
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WICHITA, KS

Operator Name: Castelli Exploration, Inc. Lease Name: Merrill Ranch Well #: 2-34
 Sec. 34 Twp. 33 S. R. 16 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
Heebner	3570	-1915
Lansing	4168	-2513
Miss	4862	-3207

Dual Induction/Compensated Density Neutron

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"		47'			
Surface/Intermediate	12-1/4"	13 3/8" 8 5/8"	48# 23#	317' 1200'	A-lite 60/40 & A-conn 60/40	25 / 200	3% cc / 3%cc 2% gel
Production	7-7/8"	4 1/2"	10.5#	4998'	AA2	150	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	381'-459' & 528'-640'	ThicksTropic	150	1% cc 10% calset 1/4# sx cellflake
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	381'-459' & 528'-640'	Comm	150	3% cc

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Perf 4830-35' Fracture 4830-35'	Acidize w/18 bbl 10% MCA w/methanol & foamer 26 bbl 2% KCL w/foamer Fracture w/6000 gal Delta 140 R 65Q N2 foam @ 1681# & 16.2 bpm	4830'
		Fracture w/4000 gal Delta 140R 65Q N2 foam @ 2684#, 12.2 bpm, 1 ppg prem white sand Fracture w/5000 gal Delta 14065Q N2 foam @ 2950#, 12.7 bpm w/2 ppg prem white 16/30 sand	
		Flush w/ foam @ 3385#, 12.5 bpm foam volume 3236	

TUBING RECORD

Size	Set At	Packer At	Liner Run
N/A			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbbs. Gas Mcf Water Bbbs. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) Fracture

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Customer <i>Castelli Exploration</i>	Lease No <i>Merrill Ranch</i>	Date <i>5-17-06</i>
Lease <i>Merrill Ranch</i>	Well # <i>2-34</i>	
Field Order # <i>13365</i>	Station <i>Pratt</i>	Casing <i>13 3/8</i>
		Depth <i>316</i>
Type Job <i>Surface New Well</i>	Formation	Legal Description <i>34-33s-16w</i>
		County <i>Comanche</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>13 3/8</i>	Tubing Size	Shots/Ft <i>1.8</i>	<i>13.0</i>	Acid <i>200ski A-Lite</i>		RATE	PRESS <i>500</i>	ISIP
Depth <i>316</i>	Depth	From	To	Pre Pad <i>370cc 1/4 C.F.</i>	Max			5 Min.
Volume <i>46.8</i>	Volume	From <i>1.25</i>	To <i>14.5</i>	Pad <i>60-40</i>	Min			10 Min.
Max Press	Max Press	From	To	Frac <i>370cc 1/4 C.F.</i>	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>308</i>	Packer Depth	From	To	Flush <i>H2O</i>	Gas Volume			Total Load

Customer Representative <i>Ken</i>	Station Manager <i>D Scott</i>	Treater <i>Scotty</i>
---------------------------------------	-----------------------------------	--------------------------

Service Units	<i>124</i>	<i>309</i>	<i>402</i>	<i>347</i>	<i>572</i>				
Driver Names	<i>Scott</i>	<i>John</i>	<i>Fischer</i>	<i>Bales</i>	<i>Brown</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1130</i>					<i>On loc 4-trks Safety mtg 304' 13 3/8 + 12' 8 5/8 L.J. = 316' pipe Csg on Bottom Circ w/Rig</i>
<i>1415</i>	<i>150</i>		<i>5</i>	<i>5</i>	<i>H2O Spacer</i>
<i>1416</i>	<i>150</i>		<i>64.1</i>	<i>5</i>	<i>mix lead Cmt @ 13.0 ppg 200ski</i>
<i>1428</i>	<i>100</i>		<i>22.1</i>	<i>5</i>	<i>mix Tail Cmt @ 14.5 ppg 100ski</i>
<i>1432</i>	<i>Ø</i>			<i>5</i>	<i>St Disp w/H2O</i>
<i>1445</i>	<i>125</i>		<i>46.8</i>	<i>Ø</i>	<i>Disp In Close In w.H.</i>
					<i>Circ 12 Bbls Cmt = 35 ski</i>

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*Job Complete
Thank you Scotty*



FIELD ORDER 13462 ✓

Subject to Correction

Date 5-19-06	Customer ID	Lease Merril Ranch	Well # 2-34	Legal 34-335-160
Castell Exploration Inc		County Comanche	State KS	Station Pratt
C H A R G E	Depth 1188	Formation		Shoe Joint 12
	Casing 8 5/8 2nd	Casing Depth 1200	TD	Job Type 8 5/8 SP New Well
	Customer Representative Kenny McGuire		Treater Steve O'Leary	
	Materials Received by X Kenny McGuire			

AFE Number	PO Number
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	200 sacks	60/40 Poz	—	
P	D201	150 sacks	A-Con Blend	—	
P	C310	1080 lb	Calcium Chloride	—	
P	194	99 lb	Cellulose	—	
P	F123	2 ea	Bucket 8 5/8	—	
P	F233	1 ea	Slapper type Insert Slot Valve 8 5/8	—	
P	S145	1 ea	Top Rubber Cement Plug 8 5/8	—	
P	E100	120 mi	Heavy Vehicle Mileage		
P	E101	60 mi	Pickup Mileage		
P	E104	1080 ton	Bulk Delivery		
P	E107	4000 hrs	Cement Service Charge		
P	R203	1 ea	Casing Cement Pump 100'-1500'		
P	R701	1 ea	Cement Head Rental		
			Discounted price plus taxes		9556.28

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Customer Castell Exploration Inc		Lease No.		Date 5-19-06	
Lease Merrill Ranch		Well # 2-34			
Field Order # 13462	Station Pratt	Casing 8 5/8 25#	Depth	County Comanche	State KS
Type Job 8 5/8 S.P. New Well			Formation	Legal Description 39-333-16W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft	Cement	200sks 60/40poz	RATE	PRESS	ISIP	
Depth 1200	Depth	From	#Cement	Pre Pad 150sks A-Con	Max		5 Min.	
Volume 76.8	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 1188	Packer Depth	From	To	Flush 75.8	Gas Volume		Total Load	

Customer Representative Kevin McBovine			Station Manager Dave Scott			Treater Steve Orlando		
Service Units 118	08	380/570						
Driver Names Steve Kevin Mike								

Time Arr	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0230					On location - Safety Meeting
					Run 28 Sts 8 5/8 23#
					Run 8 5/8 Baskets on 21, 22
6:15					Csg On Bottom
6:50					Hook up to Csg.
6:57	50		6	6	H2O Ahead
6:58	75		11	6	Mix 25sks Acon @ 12#
7:00	100		49.5	6	Mix 200sks 60/40poz at 14.5#
7:14					Release Plug
7:17	150			6	Start Displacement
7:30	250-400		75		Plug Down
8:00			16		Mix 50sks Acon 13# Down Annulus
9:00			24		Mix 75sks Acon 13# Down Annulus
9:10					Cement to surface Holding
					Job Complete
					Thanks Steve

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FIELD ORDER 13216 ✓

Subject to Correction

Date <i>5-26-05</i>		Customer ID		Lease <i>Merril Ranch</i>	Well # <i>2-34</i>	Legal <i>34-335-1605</i>
CHARGE <i>Castelli Exploration</i>		Depth	Formation	County <i>Comanche</i>	State <i>Ks.</i>	Station <i>Pratt</i>
AFE Number		PO Number	Materials Received by <input checked="" type="checkbox"/> <i>Ricky Popp</i>	Casing	Casing Depth	TD
				Customer Representative <i>Ricky Popp</i>	Treater <i>Bobby Drake</i>	Job Type <i>Lost Circulation N.W.</i>

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D202	150sk.	Thixotropic	-	
P	D200	150sk.	Comanche	-	
P	C194	39lb.	Cellulose	-	
P	C310	288lb.	Calcium Chloride	-	
P	E700	120mi.	Heavy Vehicle Mileage		
P	E701	60mi.	Pickup Mileage		
P	E104	987mi.	Bulk Delivery		
P	E107	300sk.	Concret Service Charge		
P	R202	1ea.	Concret Pump, 501'-1000'		
P	R402	4hr.	Concret Pump, Additional Hours		
			<i>Discounted Price</i>	<i>8/14.43</i>	

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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

TOTAL
Taylor Printing, Inc. 620-672-3656

Customer <i>Castelli Exploration</i>	Lease No.	Date <i>5-26-06</i>
Lease <i>Merril Ranch</i>	Well # <i>2-34</i>	
Field Order # <i>13216</i>	Station <i>Pratt</i>	Casing
Type Job <i>Last Circulation New Well</i>	Formation	Legal Description <i>34-335-16w</i>
	Depth	County <i>Comanche</i>
		State <i>Ks.</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<i>Cont.</i>	Acid	<i>750 sk. Thixatropic</i>	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad	<i>130 sk. Common</i>	Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Rick Egan</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123</i>	<i>226</i>	<i>317</i>
Driver Names <i>Drake Anthony</i>	<i>Boles</i>	

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>9:30 PM</i>					<i>On location / safety Meeting</i>
<i>10:03</i>	<i>0</i>		<i>3</i>	<i>5.0</i>	<i>H₂O</i>
<i>10:04</i>	<i>0</i>		<i>21</i>	<i>5.0</i>	<i>Mix 75 sks. Thixatropic @ 14.0#/gal</i>
<i>10:06</i>	<i>0</i>		<i>9.5</i>	<i>5.0</i>	<i>start displacement</i>
<i>10:10</i>					<i>Shut Down / Pull Pipe</i>
<i>10:20</i>					<i>wait 2 hours</i>
<i>11:20</i>					<i>Try to load Hole w/ Mud - Did not load</i>
<i>2:50</i>	<i>50</i>		<i>22</i>	<i>3.0</i>	<i>Mix 75 sks. Thixatropic @ 14.0#/gal</i>
<i>3:00</i>	<i>50</i>		<i>25</i>	<i>3.0</i>	<i>Mix 100 sks. Common w/ 3% C.C. @ 14.5#/gal</i>
<i>3:10</i>					<i>Shut Down - Pull Pipe</i>
<i>3:20</i>					<i>wait 3 hours</i>
<i>6:35</i>	<i>50</i>		<i>10.5</i>	<i>3.0</i>	<i>Mix 50 sks. Common w/ 3% C.C. @ 14.5#/gal</i>
<i>6:36</i>					<i>Shut Down - Pull 5 stands</i>
<i>6:54</i>	<i>100</i>				<i>Put 100# on Pipe and Shut In</i>
<i>7:00</i>					<i>start to Drill Out</i>
<i>10:30</i>					<i>Drilled Out - Good Circulation</i>
					<i>Crews were Released</i>

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Thanks, Bobby

Polymer Services, LLC

Water Control Gels
Injection Profile Modification
MIT/Casing Leak Repair/Lost Circulation

Box 1387
Hays, Kansas 67601
Randy Prater – Owner

785-434-2474
800-625-3791
(Fax) 785-434-2476

CASTELLI EXPLORATION, INC
6908 NW 112TH ST.
OKLAHOMA CITY, OK 73162

Date: 05-26-06
Invoice Number: 200651-01
Lease: Merril Ranch 2-34
County: Red Willow
State: Nebraska

Lost Circulation

EQUIPMENT & PERSONNEL:

Equipment mobilization
1-day polymer unit and 2 man crew
1-day supervision

Sub-total equipment & personnel	\$5,680.00
Comanche County Sales tax @ 5.3%	\$ 301.04
Total equipment and personnel	\$5,981.04

PRODUCT:

369# of Leak Block- HD
8 gallons of Waterblock 248 (5 gallon minimum)
325# of CF-1
240# of CACL-2
Fuel and Miscellaneous

Total Product	\$7,191.24
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GRAND TOTAL

\$13,172.28

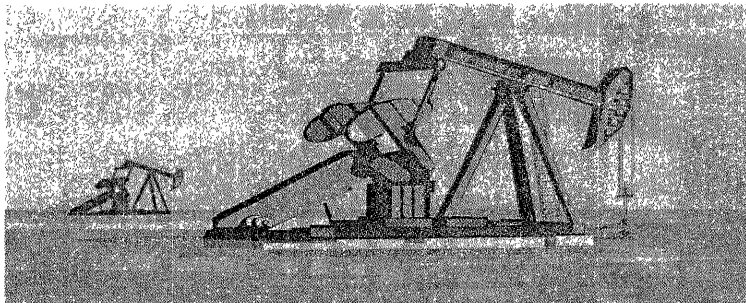
REMIT TO: Polymer Services, LLC
P.O. BOX 1387
HAYS, KANSAS 67601

ALL INVOICES ARE DUE UPON RECEIPT
THANK YOU! WE APPRECIATE YOUR BUSINESS

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Castelli Exploration, Inc
 Merrill Ranch 2-34
 Shimer Field
 Comanche County, Kansas

Date	Time	Treatment	Comments
5/25/2006	2:14PM		Start mixing LeakBlock HD @ 14,000 ppm, Heavy Flake
5/25/2006	2:23PM	7mixed	Start down hole w/LeakBlock HD, BOP Closed @ .85bpm
5/25/2006	2:34PM	10 out	
5/25/2006	2:45PM	20 out	
5/25/2006	2:57PM	30 out	
5/25/2006	3:07PM	40 out	
5/25/2006	3:11PM	43 out, 15psi	Caught pressure
5/25/2006	3:18PM	50 out	
5/25/2006	3:21PM	52 out, 55psi	Shut down, open BOP
5/25/2006	3:24PM	52 out,	Start back down hole BOP open
5/25/2006	3:29PM	58 out	Lost pressure 140psi to 0
5/25/2006	3:32PM	60 out	
5/25/2006	3:43PM	70 out	
5/25/2006	3:44PM	78 mixed, 70.5 out	End LeakBlock HD treatment, drain tanks
5/25/2006	3:52Pm	78 out	Tank Empty
5/25/2006	3:52PM		Start Pumping 3bbl H2O to clear drill pipe
5/25/2006	3:55PM	3 out	End Job

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Colbyville East to M.M. MS, South 4 miles, 2 miles East, 9.7 South + East, South into



FIELD ORDER 13470 ✓

Subject to Correction

Date	5-28-06	Customer ID	Lease	Merrill Ranch	Well #	2-34	Legal	34-335-16W
C H A R G E	Castell: Exploration		County	Comanche	State	KS	Station	Pratt
	Depth	5000	Formation		Shoe Joint		42-65	
	Casing	4 1/2 105	Casing Depth	5001	TD	500	Job Type	Cement LS. N.W.
	Customer Representative	Rich Pop	Treater		Steve Orlando			
AFE Number		PO Number	Materials Received by	X <i>Kenneth M. Laurie</i>				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	150 SKS	AA2	-	
P	D204	50 SKS	5050P02	-	
P	C195	43 LB	FLA-302	-	
P	C244	56 LB	Cement Friction Reducer	-	
P	C221	770 LB	Salt	-	
P	C312	106 LB	605B10K2	-	
P	C301	984 LB	Wilsonite	-	
P	C141	56 gal	CC-1	-	
P	C221	400 LB	Salt	-	
P	C304	250 gal	SuperFlush II	-	
P	F210	1 ea	AutoFill Slant Shoe 4 1/2	-	
P	F170	1 ea	I.R. Latch Down Plug + Baffle 4 1/2	-	
P	F100	8 ea	Turbolizers 4 1/2	-	
P	F120	1 ea	Baskets 4 1/2	-	
P	F260	1 ea	Cement Port Collar 4 1/2	-	
P	E100	120 mi	Heavy Vehicle Mileage		
P	E101	60 mi	Pickup mileage		
P	E104	552 TM	Bulk Delivery per ton		
P	E107	200 SKS	Cement Service Charge		
P	R210	1 ea	Casing Cement Pump 4501-5000		
P	R201	1 ea	Cement Head Rental		
P	R202	1 ea	Casing Swivel Rental		
			Accounted price plus taxes	\$	11716.72

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Taylor Printing, Inc. 620-672-3656

Customer Castelli Exploration	Lease No.	Date 5-28-06
Lease Merril Ranch	Well # 2-34	
Field Order # 13470	Station Pratt	Casing 4 1/2 10.5
Type Job Cement L.S. 4 1/2 N.W	Depth 5001	County Comanche
	Formation	State KS
		Legal Description 34-335-16W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft	Cement 1505 US	Acid AA2		RATE	PRESS	ISIP
Depth 5001	Depth	From	To 5054	Pre_Pack 30/50 P02	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 4958.35	Packer Depth	From	To 7885	Flush H2O	Gas Volume			Total Load

Customer Representative Rick Poff	Station Manager Dave Scott	Treater Steve Orlando
Service Units 118	305	305/572
Driver Names Steve John		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:20					On location Safety Meeting
					Run casing - Centralizers 1, 3, 4, 5, 6, 9, 1, 9, 2
					Baskets 3" 90" JT, Part collar 91 JT
7:45					Casing on bottom
7:52	150		20	6	20 bbl Salt flush
7:53	150		3	6	3 bbl H2O spacer
7:54	150		6	6	6 bbl Super flush
7:59	150		3	6	3 bbl H2O spacer
7:55	200		9	6	25 sts Scavenger @ 12" / bal
8:02	200		38	6	150 sts AA2 @ 15" / bal
8:08	100		0		Release plug / clear pump lines
8:17	100		0	6	Start Displacement
8:27	200		60	6	LIFT Pressure
8:33	1500		78	4.5	Plug Down
					plug Rat hole, mouse hole
					Circulation thru Job
					Job Complete

RECEIVED
 KANSAS CORPORATION COMMISSION
 Thanks
 Steve
MAR 21 2007
 CONSERVATION DIVISION
 WICHITA, KS