

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

KCC  
NOV 17 2005

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32457  
Name: Abercrombie Energy, LLC  
Address: 150 N. Main, Suite 801  
City/State/Zip: Wichita, KS. 67202  
Purchaser: N/A

API No. 15 081-21623-00-00  
County: Haskell  
10N 70W NW SE Sec. 12 Twp. 28 S. R. 33  East  West  
1990' feet from (S) N (circle one) Line of Section  
2050' feet from (E) W (circle one) Line of Section

Operator Contact Person: Don Beauchamp  
Phone: (316) 262-1841  
Contractor: Name: Abercrombie RTD, Inc.  
License: 30684

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Cox Well #: 4-12  
Field Name: Santa Fe North

Wellsite Geologist: Jon D. Christensen

Producing Formation: D&A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 2957' Kelly Bushing: 2965'  
Total Depth: 5610' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1865' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10-16-2005 10-29-2005 10-30-2005  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date

Drilling Fluid Management Plan ACT I WITH  
(Data must be collected from the Reserve Pit) 43-07  
Chloride content 52 ppm Fluid volume 500 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Beauchamp

Title: VP of Exploration Date: 11-17-2005

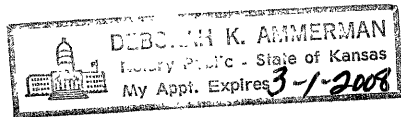
Subscribed and sworn to before me this 17<sup>th</sup> day of November

2005

Notary Public: Deborah K Ammerman

Date Commission Expires: 3-1-2008

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



X

CONFIDENTIAL

Side Two

KCC  
NOV 17 2005

ORIGINAL

Operator Name: Abercrombie Energy, LLC Lease Name: CONFIDENTIAL Well #: 4-12  
Sec. 12 Twp. 28 S. R. 33  East  West County: Haskell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Dual Induction Log, Dual Compensated Porosity Log, Borehole Compensated Sonic Log, & Microresistivity Log.

Log Formation (Top), Depth and Datum  Sample

Name Top Datum  
See Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1865'	A con	400 sks	3% cc, 1/4# flocele
					Class A	150 sks	2% cc, 1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>NOV 18 2005</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
(If vented, Submit ACO-18.)  Other (Specify)



# TREATMENT REPORT

Customer ID	Date
Customer Abercrombie Energy LLC	10-18-05
Lease Cox	Lease No. 4-12

Field Order # 11647	Station Pratt	Casing 8 5/8	Depth 1867 TO	County Haskell	State KS
Type Job 8 5/8 SURFACE	Formation New well	Legal Description 12-285-330			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size 24" PIPE	Shots/Ft 400 SKS A-CON	Acid 3% OIL 1/4 # cell FLAKE	RATE 11.5 #/GAL	PRESS -	ISIP	
Depth 1865 set @	Depth	From 150 SKS	To CLASS A	Pre Pad A 2% OIL 1/4 # cell FLAKE	Max 15.6 #/GAL	5 Min.	
Volume 116 Bbls	Volume	From	To	Pad	Min	10 Min.	
Max Press 1000 #	Max Press	From	To	Frac	Avg	15 Min.	
Well Connection PC	Annulus Vol.	From	To		HHP Used	Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush Fresh water	Gas Volume	Total Load	

Customer Representative GARY FISHER	Station Manager DAVE SCOTT - JERRY BENNETT	Treater ALLEN F. WORTH
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Service Units	125	228	347	501	338	576
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0930					Abercrombie # 8
1215					on Loc, setup, Plan Job Rig circ @ 1867'
1315					out of Hole w/ Bit Rig up to Runway
					St. 8 5/8" csg. 24" pipe
					1st Joint shoe It. w/ guide shoe
					Insert fill up Assy. collar' + cent'
					cent-1-5-10- BASKET @ 45ths
1455					csg on Bottom. 1865'
1505					stair w/ Rig Pump "good cir"
1535			211	6	st 400 SKS A-CON
			32.5	6	st 150 SKS CLASS-A
					FIN mix cent.
					Release Top Plug.
1625				5	start Disp. "good cir"
1645	1000 #		116		FIN Disp. Plug down - Release OK
					cent cir to pit.
					Washup Equip
					Rack up Equip.
1730					Job complete
					THANKS
					Allen + crew

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WICHITA, KS



INVOICE NO.
Date 10-18-05
Customer ID

Subject to Correction

**FIELD ORDER**

11647 ✓

CHARGE

*Abercrombie Energy LLC*

Lease COX	Well # 4-12	Legal 12-285-3300
County Haskell	State KS	Station Pratt-Liberal P.F.
Depth	Formation new well	Shoe Joint 40.08
Casing 8 5/8	Casing Depth 1865' set	TD 1867'
Customer Representative Gary Fisher	Treater Allen F. Worth	Job Type 8 5/8 surface

AFE Number	PO Number
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Materials Received by *X Gary Fisher*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	150SKs	common	-			
D201	400SKs	A-con Blend 3lb PRATT	-			
C310	1410lb	calcium chloride	-			
C194	130lb	cell Flake	-			
F145	1ea	Top Rubber Plug 8 5/8" L	-			
F193	1ea	Guide shoe Reg 8 5/8"	-			
F223	1ea	Flapper type I FV 8 5/8"	-			
F103	3ea	cent. 8 5/8"	-			
F123	1ea	Basket 8 5/8"	-			
F-800	1ea	Thread Lock compound Kit	-			
E100	150mi	Heavy Vehicle mi 1-way				
E107	550sk	cmt service chg.				
E104	1293 tm	BIK Del. chg per tons mi				
E101	50mi	Pickup mi 1-way.				
R204	1ea	csy Pumper 1501-2000'				
R701	1ea	cmt Head Rental.				
		Discounted Price	\$			
		Plus Taxes		13,114.32		

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TOTAL