

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Kevin Wiles, Sr.
Phone: (620) 275-2963
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: James Dilts

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-2-06</u>	<u>6-9-06</u>	<u>7-17-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24,939-00-00
County: Barton
SW SW SE Sec. 27 Twp. 20 S. R. 13 East West
460 FSL feet from S / N (circle one) Line of Section
2300 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Engleman Well #: 1-27
Field Name: WILDCAT
Producing Formation: KC
Elevation: Ground: 1879' Kelly Bushing: 1888'
Total Depth: 3664' Plug Back Total Depth: 3635'
Amount of Surface Pipe Set and Cemented at 313 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 500 bbls
Dewatering method used Hauled Off Site
Location of fluid disposal if hauled offsite:
Operator Name: American Warrior, Inc.
Lease Name: Welsh 3 SWD License No.: 4058
Quarter SE Sec. 27 Twp. 20 S. R. 13 East West
County: Barton Docket No.: D-28,646

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Compliance Coordinator Date: 12-12-06

Subscribed and sworn to before me this 12th day of December,
20 06

Notary Public: Debra J. Purcell

Date Commission Expires: 11/4/07

DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 12-20-06
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: American Warrior, Inc. Lease Name: Engleman Well #: 1-27
 Sec. 27 Twp. 20 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3130	-1243
Toronto	3147	-1260
Lansing	3262	-1375
BKC	3480	-1593
Arbuckle	3560	-1673

Borehole Compensated Sonic Log, Dual
 Compensated Porosity Log, Microresistivity Log,
 Dual Induction Log, Sonic Cement Bond Log,

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	313'	Common	300 sx	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2"	14#	3663'	STANDARD	165 SX	1/4# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3389' TO 3472'	2500 Gal 15% FE Acid	Same

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3560'	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
SI		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

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CHARGE TO: American Warrior Inc

ADDRESS

CITY, STATE, ZIP CODE

TICKET No 10602

PAGE 1 OF 2

SERVICE LOCATIONS
 1. Hays, Ks
 2. Ness City, Ks
 3.
 4. REFERRAL LOCATION

WELL/PROJECT NO. #1-27 LEASE Engleman COUNTY/PARISH Barton STATE Ks CITY DATE 6-10-06 OWNER Same

TICKET TYPE SERVICE SALES CONTRACTOR Duke Drle #8 RIG NAME/NO. SHIPPED VIA CT DELIVERED TO Location ORDER NO.

WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Cement long string WELL PERMIT NO. WELL LOCATION

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M				
575		1			MILEAGE #103	70	mi			4.00	280.00
578		1			Pump Charge Long string	1	ea	3672	'	1250.00	1250.00
407		1			Insert Float Shoe w/ fill	1	ea	5 1/2	"	250.00	250.00
406		1			LD Plug + Baffle	1	ea			210.00	210.00
402		1			Centralizer	8	ea			60.00	480.00
403		1			Basket	1	ea			230.00	230.00
281		1			Mud Flush	500	gal			75	375.00
221		1			KCL	2	gal			26.00	52.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Steve Steyer
 DATE SIGNED 6-10-06 TIME SIGNED 0345 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3127	00
WE UNDERSTOOD AND MET YOUR NEEDS?				3142	23
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	6269 23
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Barton TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		6.55%	258 9.2
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	6528 15

SWIFT OPERATOR Nick Korbe APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 10602

CUSTOMER *American Warrior Inc* WELL *Engleman #1-27* DATE *6-10-06* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M			
325		2				Standard Cement	165	sk			9.60	1584	00
284		2				Cal seal	8	sk	5%		30.00	240	00
283		2				Salt	850	#	10%		20	170	00
285		2				CFR-1	78	#	5%		4.00	312	00
276		2				Flocele	40	#	1/4	#	1.25	50	00
581		2				SERVICE CHARGE					1.10	181	50
583		2				MILEAGE CHARGE					1.00	604	73
							TOTAL WEIGHT	165 sks		CUBIC FEET			
							17278	70		604.73			

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CONTINUATION TOTAL 3192.23

JOB LOG

SWIFT Services, Inc.

DATE 6-10-06 PAGE NO. 1

CUSTOMER American Warrior Inc

WELL NO. #1-27

LEASE Engleman

JOB TYPE Cement Longstring

TICKET NO. 10602

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2340							on Loc w/FE
								Trks on Loc
								5 1/2" x 14" x 3672' x 20'
								Centi 1, 3, 5, 7, 9, 11, 13, 15
								Basket 14
	2345							Start FE
	0130							Break Circulation
	0240	2	3 1/2					Plug RHY MH
	0250	4	0			150		500 gal Mud Flush
	0258	5	32/0			250		Start PreFlushes 20 bbl KCL Flush
	0306		36					Start Cement
								End Cement
								Wash P&L
								Drop Plug
	0312	6.5	0			200		Start Displacement
	0323	6	69			300		Catch Cement
	0326		89			600/1100		Load Plug
								Release Pressure
								Float Held

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Thank you

Nick, Josh & Shane

ALLIED CEMENTING CO., INC.

24308

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

At Bend

DATE <u>6-2-06</u>	SEC. <u>27</u>	TWP. <u>20</u>	RANGE <u>13</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>7:30 PM</u>	JOB START <u>8:40 AM</u>	JOB FINISH <u>9:15 PM</u>
LEASE <u>Engleman</u>	WELL # <u>1-27</u>	LOCATION <u>281 & 5th St, 15 1/2 E N 15</u>			COUNTY <u>Benton</u>	STATE <u>K</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke #8

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 313'

CASING SIZE 8 5/8" DEPTH 313'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 19665

OWNER Same

CEMENT AMOUNT ORDERED 300 lb Common

390 cc 250 Mesh

EQUIPMENT

PUMP TRUCK CEMENTER Terry D

181 HELPER Rick H

BULK TRUCK DRIVER Terry L

344 DRIVER _____

BULK TRUCK DRIVER _____

COMMON	<u>300 lb</u>	@	<u>10.65</u>	<u>3195.00</u>
POZMIX	_____	@	_____	_____
GEL	<u>6.24</u>	@	<u>16.65</u>	<u>99.90</u>
CHLORIDE	<u>9.24</u>	@	<u>46.60</u>	<u>419.40</u>
ASC	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	<u>315.00</u>	@	<u>1.90</u>	<u>598.50</u>
MILEAGE	<u>315.00</u>	@	<u>7.00</u>	<u>240.00</u>
TOTAL				<u>4552.80</u>

REMARKS:

Ran 313' of 8 5/8" eq. Brake circulation. Mixed 300 lb Common 390 cc 250 Mesh. Released plug. Displaced with fresh H₂O. Cement did circulate

SERVICE

DEPTH OF JOB	<u>313'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE	<u>13</u>	@	<u>.65</u>	<u>8.45</u>
MILEAGE	<u>7</u>	@	<u>5.00</u>	<u>35.00</u>
MANIFOLD	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
TOTAL				<u>858.45</u>

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 wood plug</u>	@	<u>60.00</u>	<u>60.00</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
TOTAL			<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

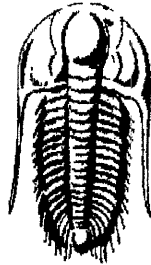
TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X [Signature]

X [Signature]
PRINTED NAME



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: James Dilts

27 20S 13W Barton KS

Engleman#1-27

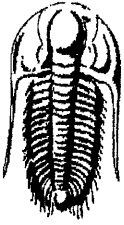
Start Date: 2006.06.06 @ 00:00:25

End Date: 2006.06.06 @ 08:40:10

Job Ticket #: 24856 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City KS 67846
 ATTN: James Dilts

Engleman#1-27
27 20S 13W Barton KS
 Job Ticket: 24856 **DST#: 1**
 Test Start: 2006.06.06 @ 00:00:25

GENERAL INFORMATION:

Formation: **Lans. A - B**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 01:58:10
 Time Test Ended: 08:40:10

Test Type: Conventional Bottom Hole
 Tester: Gary Pevoteaux
 Unit No: 23

Interval: **3258.00 ft (KB) To 3318.00 ft (KB) (TVD)**
 Total Depth: 3318.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 1887.00 ft (KB)
 1879.00 ft (CF)
 KB to GR/CF: 8.00 ft

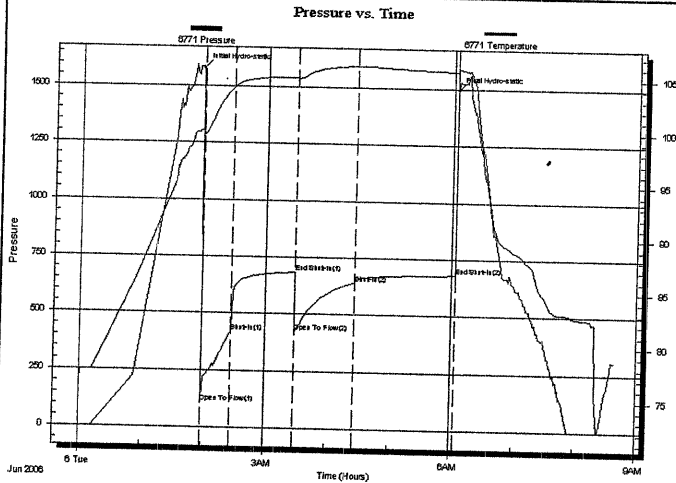
Serial #: 6771

Inside

Press@RunDepth: 639.49 psig @ 3259.00 ft (KB)
 Start Date: 2006.06.06 End Date: 2006.06.06
 Start Time: 00:00:30 End Time: 08:40:10

Capacity: 7000.00 psig
 Last Calib.: 2006.06.07
 Time On Btm: 2006.06.06 @ 01:57:40
 Time Off Btm: 2006.06.06 @ 06:03:39

TEST COMMENT: IF Strong blow BOB in 10 sec
 ISI Weak blow 1/2 - 2 1/2 in
 FF Strong blow BOB in 3 min
 FSI Weak to fair blow 1- 6 in



PRESSURE SUMMARY

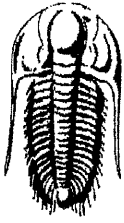
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1580.52	100.02	Initial Hydro-static
1	106.06	99.62	Open To Flow (1)
30	418.05	104.03	Shut-In (1)
91	682.16	105.02	End Shut-In (1)
91	424.37	104.92	Open To Flow (2)
149	639.49	106.13	Shut-In (2)
246	677.42	105.69	End Shut-In (2)
246	1493.75	106.13	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
625.00	SW w/few O specs Rw .066 OHMS@81	8.77
210.00	GOCWM 20%G 4%O 12%M 64%W	2.95
380.00	GOCWM 22%G 7%O 18%M 53%W	5.33
0.00	90' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: James Dilts

Engleman#1-27
27 20S 13W Barton KS
Job Ticket: 24856 **DST#: 1**
Test Start: 2006.06.06 @ 00:00:25

Tool Information

Drill Pipe:	Length: 3254.00 ft	Diameter: 3.80 inches	Volume: 45.65 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 61000.00 lb
			<u>Total Volume: 45.65 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	3258.00 ft			Final 56000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	60.00 ft			
Tool Length:	80.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

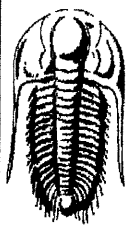
Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3239.00	
Shut In Tool	5.00			3244.00	
Hydraulic tool	5.00			3249.00	
Packer	4.00			3253.00	20.00 Bottom Of Top Packer
Packer	5.00			3258.00	
Stubb	1.00			3259.00	
Recorder	0.00	6771	Inside	3259.00	
Perforations	22.00			3281.00	
Change Over Sub	1.00			3282.00	
Blank Spacing	30.00			3312.00	
Change Over Sub	1.00			3313.00	
Recorder	0.00	13222	Outside	3313.00	
Bullnose	5.00			3318.00	60.00 Bottom Packers & Anchor
Total Tool Length:		80.00			

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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

Engleman#1-27

PO Box 399
Garden City KS 67846

27 20S 13W Barton KS

Job Ticket: 24856

DST#: 1

ATTN: James Dilts

Test Start: 2006.06.06 @ 00:00:25

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

109000 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.17 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
625.00	SW w/few O specs Rw .066 OHMS@81 deg	8.767
210.00	GOCWM 20%G 4%O 12%M 64%W	2.946
380.00	GOCWM 22%G 7%O 18%M 53%W	5.330
0.00	90' GIP	0.000

Total Length: 1215.00 ft

Total Volume:

17.043 bbl

Num Fluid Samples: 0

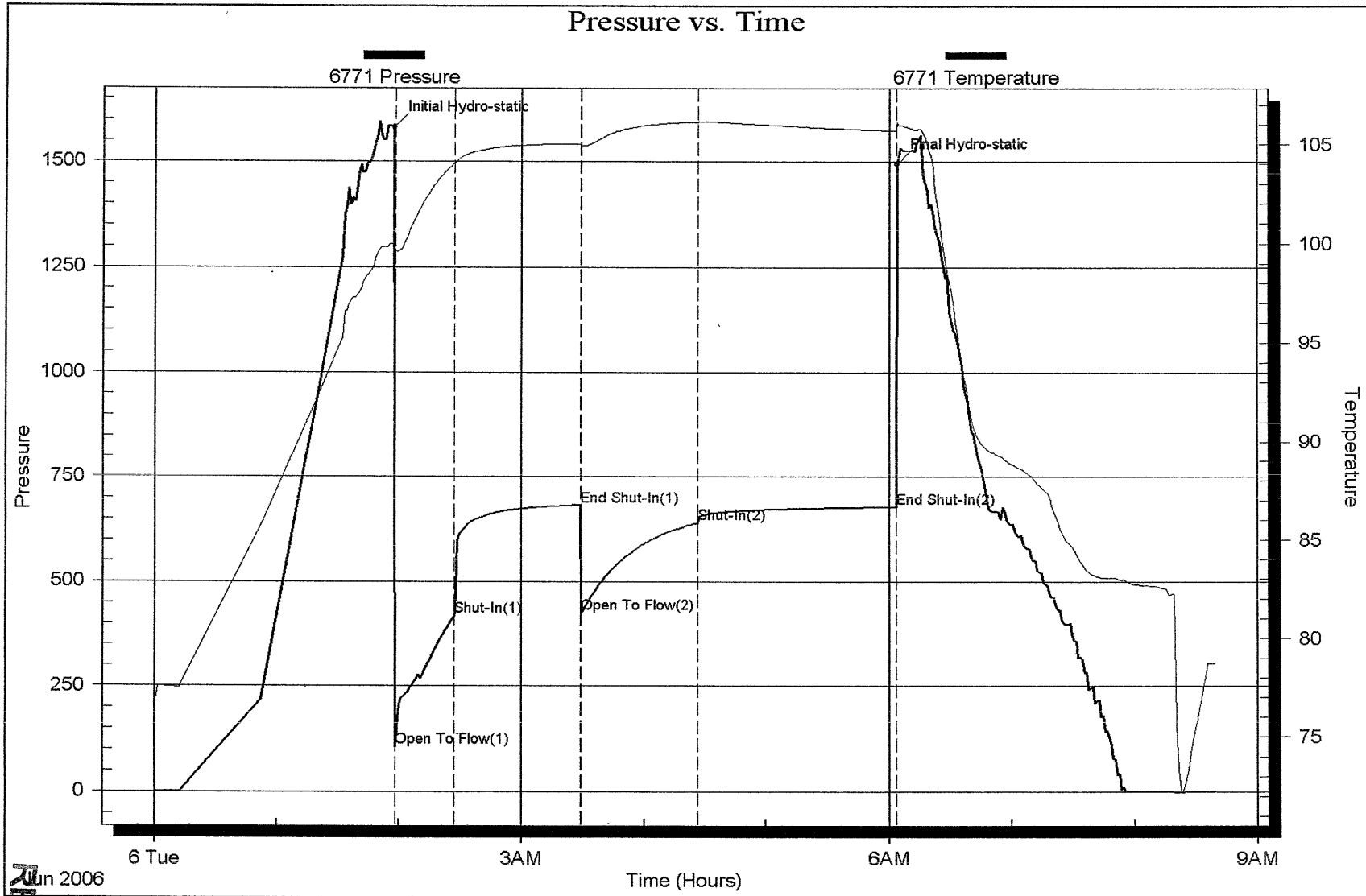
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

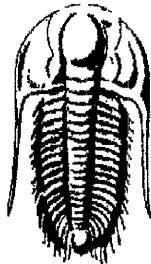
Recovery Comments:



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DEC 15 2006

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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: James Dilts

27 20S 13W Barton KS

Engleman#1-27

Start Date: 2006.06.07 @ 20:30:07

End Date: 2006.06.08 @ 03:19:52

Job Ticket #: 24857 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2006.06.14 @ 13:51:16 Page 1

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American Warrior Inc

Engleman#1-27

27 20S 13W Barton KS

DST # 2

Lans. G - H

2006.06.07



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: James Dilts

Engleman#1-27
27 20S 13W Barton KS
Job Ticket: 24857 **DST#: 2**
Test Start: 2006.06.07 @ 20:30:07

GENERAL INFORMATION:

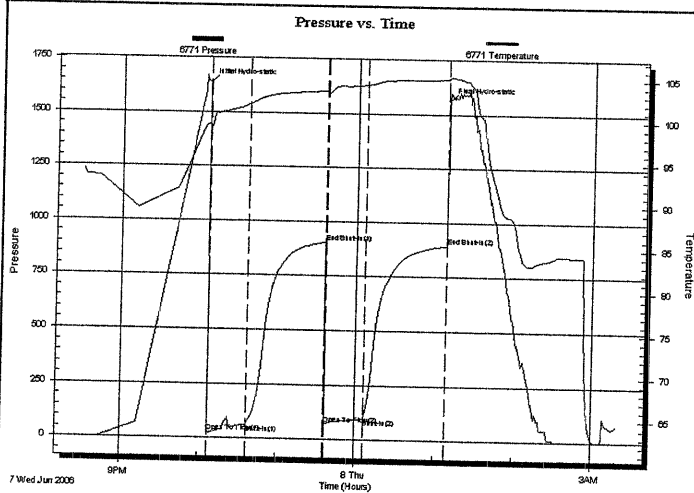
Formation: **Lans. G - H**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:06:52
Time Test Ended: 03:19:52
Interval: **3380.00 ft (KB) To 3420.00 ft (KB) (TVD)**
Total Depth: 3420.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor
Test Type: Conventional Bottom Hole
Tester: Gary Pevoteaux
Unit No: 23
Reference Elevations: 1887.00 ft (KB)
1879.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6771

Inside

Press@RunDepth: 96.70 psig @ 3381.00 ft (KB)
Start Date: 2006.06.07 End Date: 2006.06.08
Start Time: 20:30:12 End Time: 03:19:51
Capacity: 7000.00 psig
Last Calib.: 2006.06.08
Time On Btm: 2006.06.07 @ 22:06:22
Time Off Btm: 2006.06.08 @ 01:09:06

TEST COMMENT: IF Strong blow BOB in 4 1/2 min
ISI Weak blow 1/4 in
FF Strong blow BOB in 6 min
FSI Weak blow 1/2 - 2 in



PRESSURE SUMMARY

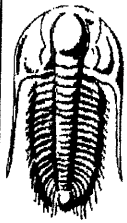
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1638.72	99.41	Initial Hydro-static
1	26.95	98.94	Open To Flow (1)
31	63.31	101.81	Shut-In(1)
90	903.78	103.41	End Shut-In(1)
91	70.73	103.10	Open To Flow (2)
120	96.70	104.19	Shut-In(2)
183	893.15	104.92	End Shut-In(2)
183	1565.14	105.14	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	GOCM 25%G 26%O 49%M	0.84
155.00	GOCM 22%G 23%O 55%M	2.17
0.00	430' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc

Engleman#1-27

PO Box 399
Garden City KS 67846

27 20S 13W Barton KS

ATTN: James Dilts

Job Ticket: 24857

DST#: 2

Test Start: 2006.06.07 @ 20:30:07

Tool Information

Drill Pipe:	Length: 3381.00 ft	Diameter: 3.80 inches	Volume: 47.43 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 61000.00 lb
			<u>Total Volume: 47.43 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	3380.00 ft			Final 53000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	40.00 ft			
Tool Length:	60.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

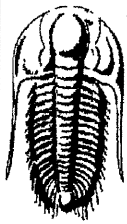
	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3361.00	
Shut In Tool	5.00			3366.00	
Hydraulic tool	5.00			3371.00	
Packer	4.00			3375.00	20.00 Bottom Of Top Packer
Packer	5.00			3380.00	
Stubb	1.00			3381.00	
Recorder	0.00	6771	Inside	3381.00	
Perforations	2.00			3383.00	
Change Over Sub	1.00			3384.00	
Blank Spacing	30.00			3414.00	
Change Over Sub	1.00			3415.00	
Recorder	0.00	13222	Outside	3415.00	
Bullnose	5.00			3420.00	40.00 Bottom Packers & Anchor

Total Tool Length: 60.00

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

Engleman#1-27

PO Box 399
Garden City KS 67846

27 20S 13W Barton KS

Job Ticket: 24857

DST#: 2

ATTN: James Dilts

Test Start: 2006.06.07 @ 20:30:07

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

6000 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.17 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	GOCM 25%G 26%O 49%M	0.842
155.00	GOCM 22%G 23%O 55%M	2.174
0.00	430' GIP	0.000

Total Length: 215.00 ft

Total Volume: 3.016 bbl

Num Fluid Samples: 0

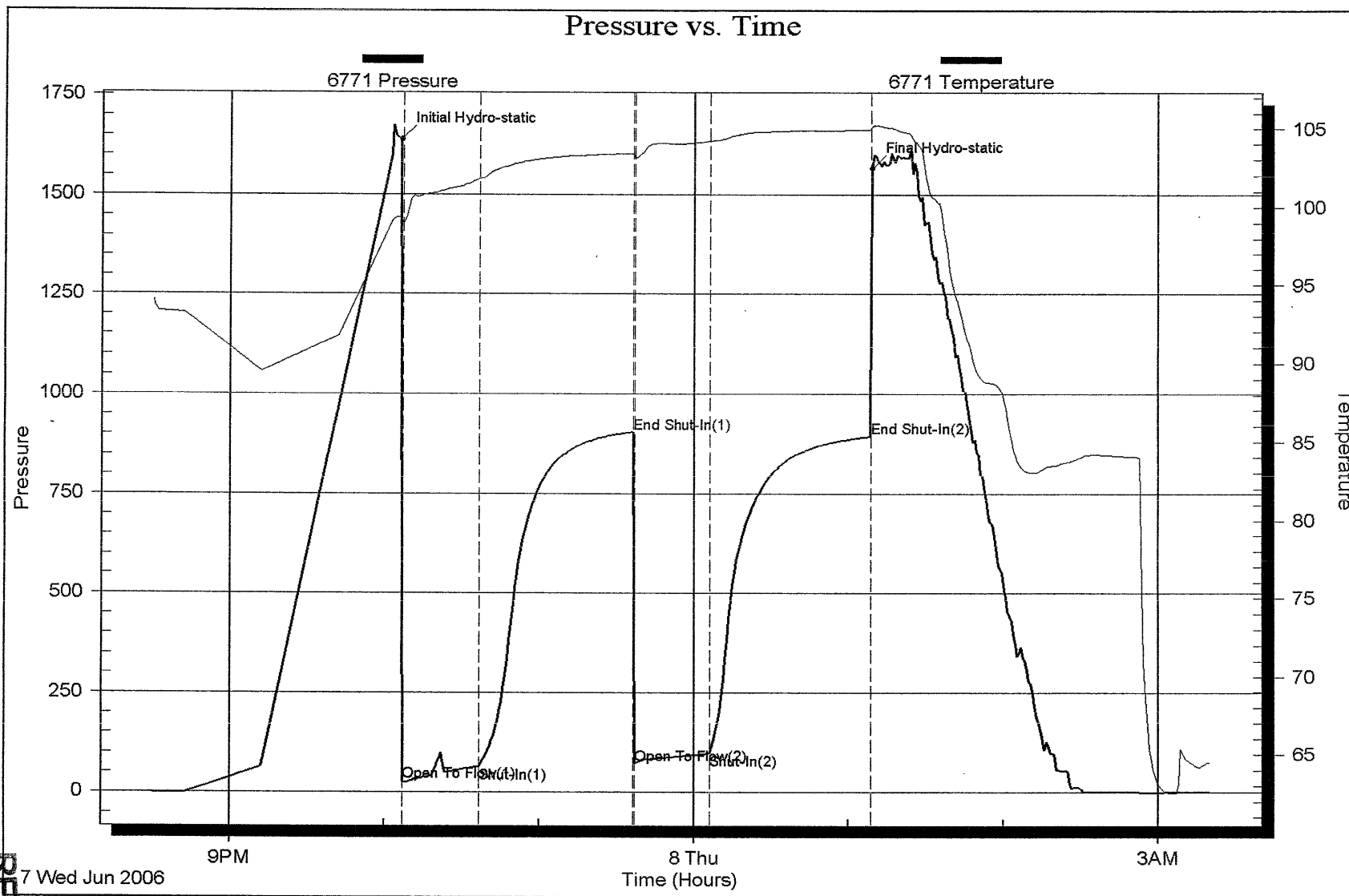
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

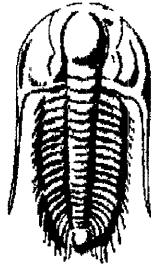


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7 Wed Jun 2006



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: James Dilts

27 20S 13W Barton KS

Engleman#1-27

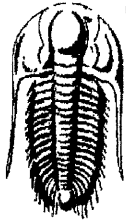
Start Date: 2006.06.08 @ 12:39:06

End Date: 2006.06.08 @ 20:05:06

Job Ticket #: 24858 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City KS 67846
 ATTN: James Dilts

Engleman#1-27

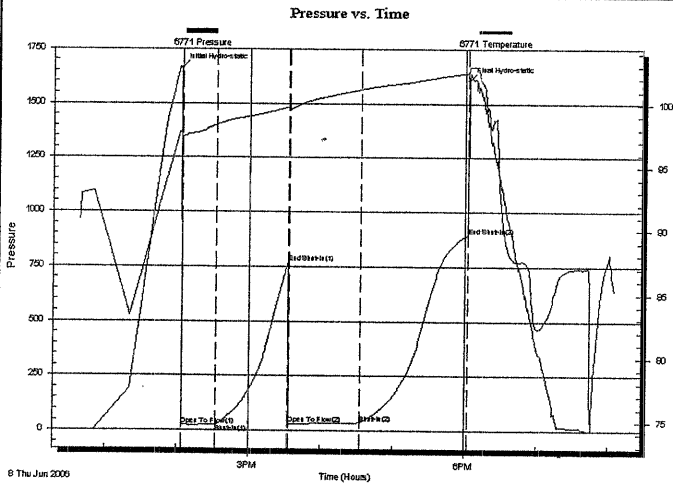
27 20S 13W Barton KS
 Job Ticket: 24858 **DST#: 3**
 Test Start: 2006.06.08 @ 12:39:06

GENERAL INFORMATION:

Formation: **Lans I,J,K**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole
 Time Tool Opened: 14:04:06 Tester: Gary Pevoteaux
 Time Test Ended: 20:05:06 Unit No: 23
 Interval: **3418.00 ft (KB) To 3480.00 ft (KB) (TVD)** Reference Elevations: 1887.00 ft (KB)
 Total Depth: 3480.00 ft (KB) (TVD) 1879.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Poor KB to GR/CF: 8.00 ft

Serial #: 6771 Inside
 Press@RunDepth: 37.39 psig @ 3419.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2006.06.08 End Date: 2006.06.08 Last Calib.: 2006.06.08
 Start Time: 12:39:11 End Time: 20:05:05 Time On Btm: 2006.06.08 @ 14:03:36
 Time Off Btm: 2006.06.08 @ 18:02:50

TEST COMMENT: IF Weak to fair blow Slow increase to 8 in
 ISI No blow
 FF Strong blow BOB in 1 min
 FSI No blow



PRESSURE SUMMARY

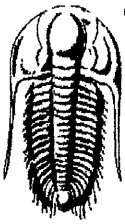
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1661.41	97.91	Initial Hydro-static
1	23.96	97.50	Open To Flow (1)
29	26.04	98.44	Shut-In (1)
89	767.79	99.82	End Shut-In (1)
90	31.49	99.63	Open To Flow (2)
150	37.39	101.20	Shut-In (2)
239	892.09	102.51	End Shut-In (2)
240	1605.74	102.74	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbt)
38.00	HOOM 48%O 52%M	0.53
2.00	Clean Oil	0.03
0.00	816' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc

Engleman#1-27

PO Box 399
Garden City KS 67846

27 20S 13W Barton KS

Job Ticket: 24858

DST#: 3

ATTN: James Dilts

Test Start: 2006.06.08 @ 12:39:06

Tool Information

Drill Pipe:	Length: 3409.00 ft	Diameter: 3.80 inches	Volume: 47.82 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 78000.00 lb
			<u>Total Volume: 47.82 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	3418.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	62.00 ft			
Tool Length:	82.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

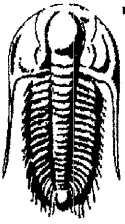
Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3399.00	
Shut In Tool	5.00			3404.00	
Hydraulic tool	5.00			3409.00	
Packer	4.00			3413.00	20.00 Bottom Of Top Packer
Packer	5.00			3418.00	
Stubb	1.00			3419.00	
Recorder	0.00	6771	Inside	3419.00	
Perforations	23.00			3442.00	
Change Over Sub	1.00			3443.00	
Blank Spacing	31.00			3474.00	
Change Over Sub	1.00			3475.00	
Recorder	0.00	13222	Outside	3475.00	
Bullnose	5.00			3480.00	62.00 Bottom Packers & Anchor

Total Tool Length: 82.00

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**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: James Dilts

Engleman#1-27
27 20S 13W Barton KS
Job Ticket: 24858 **DST#: 3**
Test Start: 2006.06.08 @ 12:39:06

Mud and Cushion Information

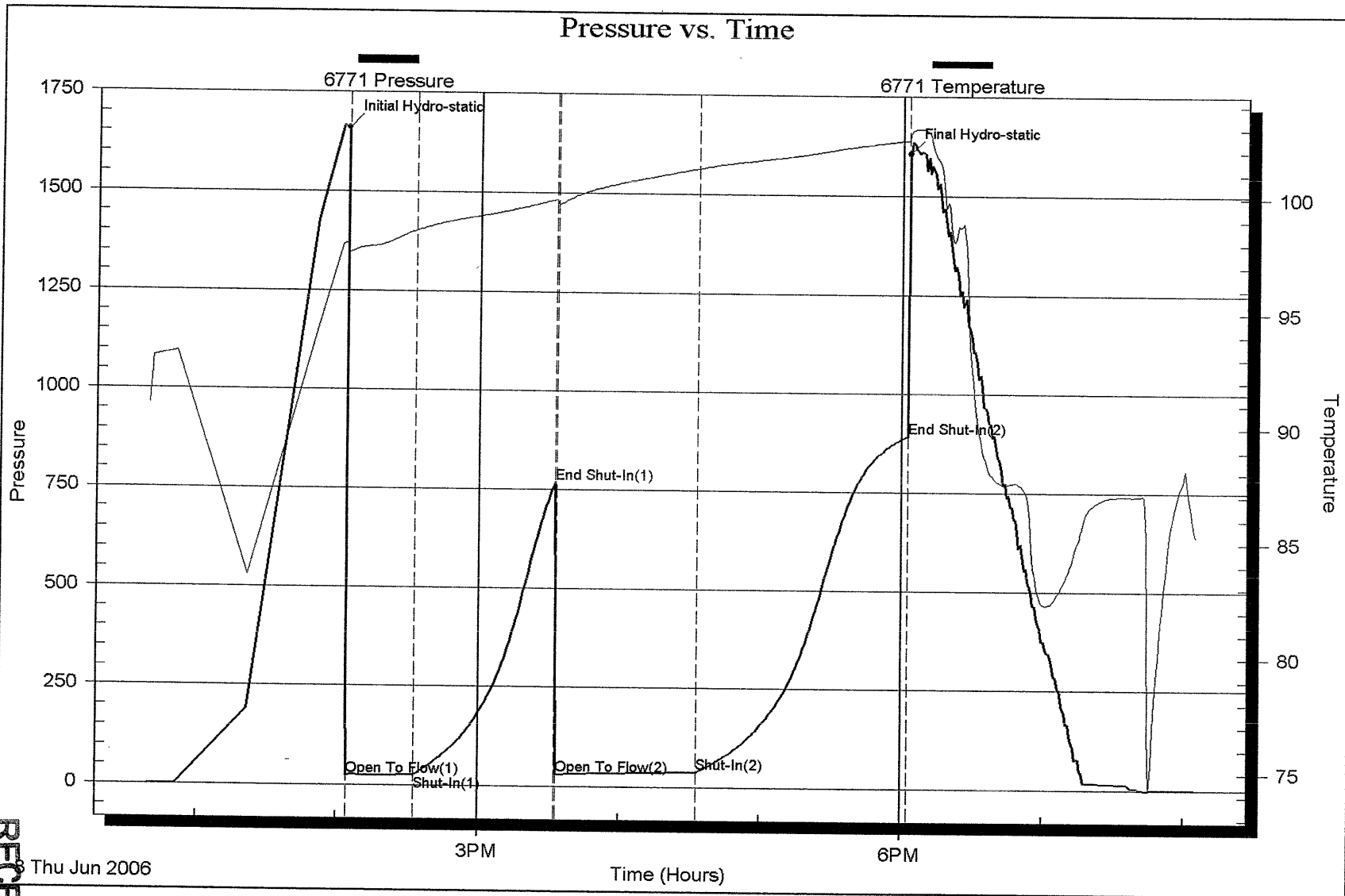
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	10000 ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.38 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 10000.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
38.00	HOCM 48%O 52%M	0.533
2.00	Clean Oil	0.028
0.00	816' GIP	0.000

Total Length: 40.00 ft Total Volume: 0.561 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: one
Laboratory Name: Laboratory Location:
Recovery Comments:



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Thu Jun 2006

3PM

Time (Hours)

6PM