

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Kevin Wiles, Sr.
Phone: (620) 275-2963
Contractor: Name: Petromark Drilling, LLC
License: 33323
Wellsite Geologist: James Dilts

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7-15-06	7-20-06	8-10-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24,958-00-00
County: Barton
SW NW SE Sec. 25 Twp. 20 S. R. 13 East West
1650 FSL feet from S / N (circle one) Line of Section
2310 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lonnon Well #: 4-25
Field Name: _____
Producing Formation: KC
Elevation: Ground: 1855' Kelly Bushing: 1860'
Total Depth: 3599' Plug Back Total Depth: 3574'
Amount of Surface Pipe Set and Cemented at 255' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I WITH
(Data must be collected from the Reserve Pit) 3-12-07
Chloride content 11,000 ppm Fluid volume 500 bbls
Dewatering method used Hauled Off Site
Location of fluid disposal if hauled offsite: _____
Operator Name: American Warrior, Inc.
Lease Name: Welsh 3 SWD License No.: 4058
Quarter SE Sec. 30 Twp. 20 S. R. 12 East West
County: Barton Docket No.: D-28,646

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Compliance Coordinator Date: 12-11-06

Subscribed and sworn to before me this 11th day of December,
20 06.

Notary Public: Erica Kuhlmeier

Date Commission Expires: 09-12-09

ERICA KUHLMEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY
Y Letter of Confidentiality Received
If Denied, Yes Date: 12-21-06
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____
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Operator Name: American Warrior, Inc. Lease Name: Lonnon Well #: 4-25
 Sec. 25 Twp. 20 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3086'	-1226'
Toronto	3104'	-1234'
Lansing	3222'	-1352'
Arbuckle	3492'	-1632'

Dual Compensated Porosity Log, Microresistivity Log, Dual Induction Log, Sonic Cement Bond Log, Borehole Compensated Sonic Log;

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	20#	252'	Common	250 sx	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2'	14#	3594'	EA/2	165 sx	1/4# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3390' to 3394'	NE ACID 1500 GAL 15%	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3550'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
SI		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	SI	SI	SI		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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CHARGE TO:
AMERICAN WAREHOUSE INC
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 10437

PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 4-25	LEASE LONDON	COUNTY/PARISH BOSTON	STATE Ks	CITY	DATE 7-21-06	OWNER same
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PETROMARK DRILL	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRONG	WELL PERMIT NO.	WELL LOCATION GREAT B.W., Ks-6c, 2 3/4 E, N		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	70		ME		4.00	280
578		1			PUMP SERVICE	1		JOB	3594 FT	1250.00	1250
221		1			LIQUID KCL	2		Gal		26.00	52
281		1			MUDFLUSH	500		Gal		.75	375
402		1			CENTRALIZERS	10		EA	5 1/2"	60.00	600
403		1			CEMENT BASKETS	2		EA		230.00	460
406		1			LATCH DOWN PLUG - BAFFLE	1		EA		210.00	210
407		1			DISSET FLOAT SHOE W/ AUTO FALL	1		EA		250.00	250

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]
 DATE SIGNED **7-21-06** TIME SIGNED **1300** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	3477
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	5440
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	8917
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	431
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Barton 6.55%	431
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	9349
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 10437

CUSTOMER AMERICAN WOODCOCK INC	WELL LONDON 4-25	DATE 7-21-06	PAGE 2	OF 2
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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION					UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M		
325		1				STAINLESS CSMUT EA-2	165	SKS			10.00	1650
276		1				FLOCELE	41	WS			1.25	51
283		1				SALT	850	WS			.20	170
284		1				CALSEAL	8	SKS	800	WS	30.00	240
285		1				CFR-1	100	WS			4.00	400
287		1				GASSTON	300	WS			7.00	2100
290		1				D-AD	1	GAL			32.00	32
581		1				SERVICE CHARGE					1.10	181
583		1				MILEAGE CHARGE					1.00	616
						TOTAL WEIGHT	17601					
						LOADED MILES	70					
						CUBIC FEET		165				
						TON MILES		616.04				

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LOG

SWIFT Services, Inc.

DATE 7-21-06 PAGE NO. 1

TOWER TERTIAN WARDOR INC WELL NO. 4-25 LEASE LONON JOB TYPE 5 1/2" LOG STRING TICKET NO. 10437

HART NO.	TIME	RATE (BPM)	VOLUME (BBLS) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							ON LOCATION
	1300							START 5 1/2" CASING IN WELL
								TD-3599 SETR 3594
								TP-3594 5 1/2-14 7/8
								ST-20.38
								CONNECTIONS - 1, 2, 3, 4, 5, 6, 7, 8, 9, 10
								CMT BSKTS - 5, 12
	1500							DROP BALL - CIRCULATE
	1605	6	12		✓		450	PUMP 500 GAL MIX FLUSH
	1607	6	20		✓		450	PUMP 20 BBLS KCL FLUSH
			4					PW6 RH
	1615	5	40		✓		350	MIX CEMENT 165 SKS EA-2 W/ADDONS
	1625							WASH OUT PUMP. LINES
	1626							RELEASE CATCH DOWN PW6
	1628	6 1/2	0		✓			DISPLACE PW6
	1640	6 1/2	87.2				1500	PW6 DOWN - PSE UP CATCH IN PW6
	1642						OK	RELEASE PSE - HEAD
								WASH UP TRUCK
	1730							JOB COMPLETE

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THANK YOU
WAWC, DUSTY, BOB JASON

ALLIED CEMENTING CO., INC.

24103

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Mead Bend

DATE <u>7-15-06</u>	SEC. <u>25</u>	TWP. <u>20</u>	RANGE <u>13 W</u>	CALLED OUT <u>1:00 PM</u>	ON LOCATION <u>1:30 PM</u>	JOB START <u>5 AM</u>	JOB FINISH <u>6 AM</u>
LEAS <u>Lannon</u>	WELL # <u>4</u>	LOCATION <u>Mead Bend 652 3/4 E N/5</u>			COUNTY <u>Barton</u>	STATE <u>K.S.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Petromark Rig 1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 255 ft

CASING SIZE 20 1/2 8 3/4 DEPTH 252 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 ft

PERFS. _____

DISPLACEMENT 15 bbl

EQUIPMENT

PUMP TRUCK CEMENTER Mike M.

181 HELPER Rick H.

BULK TRUCK

344 DRIVER Don D.

BULK TRUCK

_____ DRIVER _____

REMARKS:

Circulate Hole with Rig mud Pump
Mix Cement + Release Plug Displace
Plug Down with water

Cement did Circulate To Surface

OWNER _____

CEMENT

AMOUNT ORDERED 250 sk Common
32cc 27 gal

COMMON	<u>250 sk</u>	@	<u>10.65</u>	<u>2662.50</u>
POZMIX		@		
GEL	<u>5 sk</u>	@	<u>16.45</u>	<u>82.25</u>
CHLORIDE	<u>8</u>	@	<u>46.60</u>	<u>372.80</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>263 sk</u>	@	<u>1.90</u>	<u>499.70</u>
MILEAGE	<u>263 sk</u>	@	<u>9 1/10</u>	<u>240.00</u>
TOTAL				<u>3858.25</u>

SERVICE

DEPTH OF JOB	<u>252 ft</u>			
PUMP TRUCK CHARGE			<u>85.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>9</u>	@	<u>5.00</u>	
MANIFOLD		@		
		@		
		@		
TOTAL				<u>86.00</u>

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8 3/8 wooden plug</u>	@	<u>60.00</u>	<u>60.00</u>	
	@			
	@			
	@			
	@			
TOTAL				<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

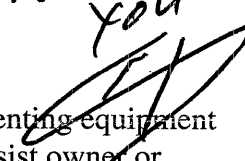
TOTAL CHARGE _____

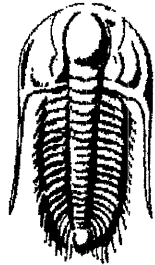
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Don Meyer

PRINTED NAME

Thank you





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **American Warrior**

PO Box 399
Garden City KS 67846

ATTN: Jim Bilts

20 25S 13W Barton KS

Lonnon # 4

Start Date: 2006.07.19 @ 07:45:58

End Date: 2006.07.19 @ 17:23:13

Job Ticket #: 24145 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2006.07.24 @ 11:23:17 Page 1

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American Warrior

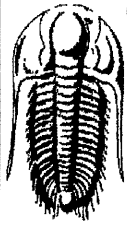
Lonnon # 4

20 25S 13W Barton KS

DST # 1

Lansing "A-B"

2006.07.19



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior
PO Box 399
Garden City KS 67846
ATTN: Jim Blits

Lonnon # 4
20 25S 13W Barton KS
Job Ticket: 24145 **DST#: 1**
Test Start: 2006.07.19 @ 07:45:58

GENERAL INFORMATION:

Formation: **Lansing "A-B"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 09:50:28
Time Test Ended: 17:23:13
Test Type: Conventional Bottom Hole
Tester: Gerald Adams
Unit No: 36
Interval: **3210.00 ft (KB) To 3265.00 ft (KB) (TVD)**
Total Depth: 3265.00 ft (KB) (TVD)
Reference Elevations: 1861.00 ft (KB)
1855.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair
KB to GR/CF: 6.00 ft

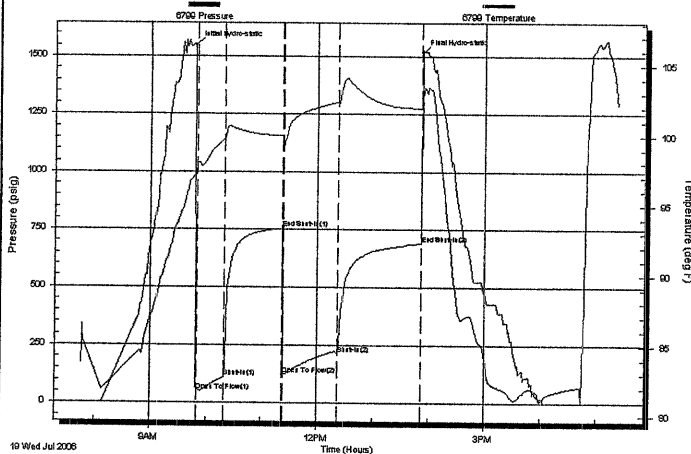
Serial #: 6799

Inside

Press@RunDepth: 214.36 psig @ 3212.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2006.07.19 End Date: 2006.07.19 Last Calib.: 2006.07.19
Start Time: 07:46:03 End Time: 17:23:13 Time On Btm: 2006.07.19 @ 09:48:43
Time Off Btm: 2006.07.19 @ 13:52:27

TEST COMMENT: IF Strong blow BOB in 30 sec GTS in 11 min (see gas flow report) (no gas sample)
ISI Strong blow back BOB in 11 min Dead in 30 min
FF Strong blow BOB in 30 sec
FSI Strong blow back BOB in 8 min Dead

Pressure vs. Time



PRESSURE SUMMARY

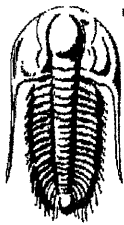
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1547.79	97.20	Initial Hydro-static
2	51.69	98.02	Open To Flow (1)
32	111.88	99.81	Shut-In(1)
93	752.75	100.03	End Shut-In(1)
95	121.98	99.25	Open To Flow (2)
154	214.36	102.32	Shut-In(2)
244	689.62	101.97	End Shut-In(2)
244	1517.65	102.45	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
600.00	HG&OCM 30%G 60%O 10%M	8.42
300.00	HGCOM 30%G 15%O 55%M	4.21
0.00	2319' GIP	0.00
0.00	Gravity= 35 API @ 100 deg. 31 API Corr.0.00	

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	1.00	5.76
Last Gas Rate	0.13	9.00	8.76
Max. Gas Rate	0.13	9.00	8.76



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior

Lonnon # 4

PO Box 399
Garden City KS 67846

20 25S 13W Barton KS

ATTN: Jim Bilts

Job Ticket: 24145

DST#: 1

Test Start: 2006.07.19 @ 07:45:58

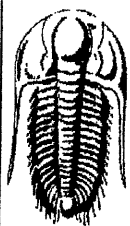
Tool Information

Drill Pipe:	Length: 3219.00 ft	Diameter: 3.80 inches	Volume: 45.15 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 45.15 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3210.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	55.00 ft			
Tool Length:	78.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3192.00	
Hydraulic tool	5.00			3197.00	
Safety Joint	3.00			3200.00	
Packer	5.00			3205.00	23.00 Bottom Of Top Packer
Packer	5.00			3210.00	
Stubb	1.00			3211.00	
Change Over Sub	1.00			3212.00	
Recorder	0.00	6799	Inside	3212.00	
Blank Spacing	31.00			3243.00	
Change Over Sub	1.00			3244.00	
Perforations	18.00			3262.00	
Recorder	0.00	13249	Outside	3262.00	
Bullnose	3.00			3265.00	55.00 Bottom Packers & Anchor

Total Tool Length: 78.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior

Lonnon # 4

PO Box 399
Garden City KS 67846

20 25S 13W Barton KS

Job Ticket: 24145 **DST#: 1**

ATTN: Jim Bilts

Test Start: 2006.07.19 @ 07:45:58

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 47.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.98 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 5400.00 ppm			
Filter Cake: 0.02 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
600.00	HG&OCM 30%G 60%O 10%M	8.416
300.00	HGCOM 30%G 15%O 55%M	4.208
0.00	2319' GIP	0.000
0.00	Gravity= 35 API @ 100 deg. 31 API Corr.	0.000

Total Length: 900.00 ft Total Volume: 12.624 bbl

Num Fluid Samples: 0

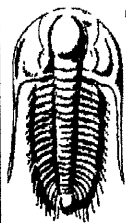
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

American Warrior
PO Box 399
Garden City KS 67846
ATTN: Jim Bilts

Lonnon # 4
20 25S 13W Barton KS
Job Ticket: 24145 **DST#: 1**
Test Start: 2006.07.19 @ 07:45:58

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	15	0.13	1.00	5.76
1	15	0.13	1.00	5.76
1	20	0.13	2.00	6.14
1	30	0.13	3.00	6.51
2	10	0.13	2.00	6.14
2	20	0.13	5.00	7.26
2	30	0.13	7.00	8.01
2	40	0.13	8.25	8.48
2	50	0.13	8.25	8.48
2	60	0.13	9.00	8.76

