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JUN 24 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6039
Name: L. D. Drilling, Inc.
Address: 7 SW 26 Avenue
City/State/Zip: Great Bend, KS 67530
Purchaser: NA
Operator Contact Person: L. D. Davis
Phone: (620) 793-3051
Contractor: Name: L. D. Drilling, Inc.
License: 6039
Wellsite Geologist: Kim Shoemaker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
5-21-05 5-31-05 6-8-05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 063-21592-00-00
County: Gove
N/2 - SW - NW Sec. 31 Twp. 14 S. R. 29 East West
1500 feet from S (N) (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section

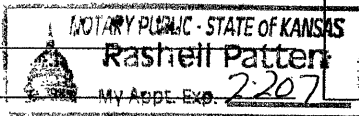
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lundgren Trust A Well #: 1
Field Name: Lundgren
Producing Formation: _____
Elevation: Ground: 2623 Kelly Bushing: 2628
Total Depth: 4385 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 264 Feet
Multiple Stage Cementing Collar Used? Port Collar Yes No
If yes, show depth set 2078 Feet
If Alternate II completion, cement circulated from 2078
feet depth to Surface w/ 250 sx cmt.

Drilling Fluid Management Plan *ALII with 4-17-07*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bessie Dewulf
Title: Sec/Treas Date: 6-23-05
Subscribed and sworn to before me this 23 day of June,
20 05.
Notary Public: Rashell Patten
Date Commission Expires: 2-2-07



KCC Office Use ONLY
ND Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

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Side Two

ORIGINAL

Operator Name: L. D. Drilling, Inc. Lease Name: Lundgren Trust A Well #: 1
Sec. 31 Twp. 14 S. R. 29 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No (Attach Additional Sheets)

Samples Sent to Geological Survey [X] Yes [] No

Cores Taken [] Yes [X] No

Electric Log Run [X] Yes [] No (Submit Copy)

List All E. Logs Run: Dual Copensated Porosity Log, Radiation Guard Log, Microresistivity Log, Dual Induction Log

[X] Log Formation (Top), Depth and Datum [] Sample (See Attached)

Table with columns: Name, LOG, Top, Datum. Rows include Anhydrite, Base, Stotler, Heebner, Lansing, Stark, Base K/C, Marmaton, Ft. Scott, Cherokee, Mississippi, Miss Spergen.

CASING RECORD [X] New [] Used. Report all strings set-conductor, surface, intermediate, production, etc. Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD. Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type. Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD. Table with columns: Size, Set At, Packer At, Liner Run [] Yes [] No.

Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours. Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval. [] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

DAILY DRILLING REPORT

ORIGINAL

OPERATOR: L. D. DRILLING, INC.
 WELLSITE GEOLOGIST: KIM SHOEMAKER
 CONTRACTOR: L. D. Drilling, Inc.

LEASE: LUNDGREN TRUST A #1
 N/2 SW NW SEC: 31-14-29W
 GOVE CO., KS

SPUD: 6:15 P.M. 5/21/05 ELEVATION: GR: 2623'
 KB: 2628'

PTD: 4300'

SURFACE: Ran 6 jts. new 24# 8 5/8" Surface Casing, tally 257.80', Set @ 264'
 w/ 200 sx. of 60/40 Pozmix, 2% Gel, 3% CC, Did Circulate
 Plug Down by Acid Service @ 12:45 A.M., 5/22/05

05/21/2005 Move in & Rig up, Spud

SAMPLE TOPS:

05/22/2005 267' WOC, Bust Plug 8:05 A.M.

Anhydrite Top 2041 +587
 Base 2073 +555 -1

Strap & Weld 1st 3 Jts.

Spot Rest by D&SW Welders

Stotler 3268 -640 -7'To Show Hole
 Heebner 3642 -1014 +2'To Aband Prod to North

05/23/2005 1420' Drilling

Lansing 3677 -1049

05/24/2005 2660' Drilling

Muncie Creek 3840 -1212

05/25/2005 3335' Drilling Displaced @ 3293'

Stark 3934 -1306

05/26/2005 3850' Rig

Base K/C 4008 -1380

05/27/2005 3970' Go In Hole W/tool

Hush Puckney 3969 -1341

05/28/2005 4197' CFS

Base K/C 4010 -1382

05/29/2005 4232' Drilling

Marmaton 4034 -1406

05/30/2005 4384' Preparing to Log

Pawnee 4131 -1503

Ran 104 Jts. 4 1/2" 10.5# Production Casing

Myrick Station 4168 -1540

W/180 sx AA-2 Set @ 4281'

Ft Scott 4192 -1564

Port Collar @ 2092'

Cherokee 4222 -1594

Plug Down @ 2:00 a.m. 5-31-05

Johnson 4269 -1641

WOC

Mississippi 4300 -1672

LOG TOPS:

Miss Spergen 4320 -1692

Anhydrite 2039 +589

RTD 4384

Base 2070 +558

LTD 4385

Stotler 3266 -638

Heebner 3640 -1012

Lansing 3676 -1048

Stark 3932 -1304

Base K/C 4008 -1380

Marmaton 4034 -1406

Ft. Scott 4190 -1562

Cherokee 4218 -1590

Mississippi 4301 -1673

Miss Spergen 4319 -1691

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DAILY DRILLING REPORT

OPERATOR: L. D. DRILLING, INC.

LEASE:

ORIGINAL
LUNDGREN TRUST A #1
N/2 SW NW SEC: 31-14-29W
GOVE CO., KS

DST #1 3847-3939 H-K 140-180

TIMES: 30-30-30-30

BLOW: 1st Open: Blo Bit to 2 1/4"

2nd Open: 1/8" thru out

RECOVERY: 33' Mud WFOS

IFP: 9-19 ISIP: 1029

FFP: 18-26 FSIP: 922

TEMP: 120°

DST #2 3933-3970 LKC 200 or K Zone

TIMES: 30-30-30-30

BLOW: 1st Open: Bit To 3 1/8"

2nd Open: Bit to 1"

RECOVERY: 55' VSOCWM
1% Oil 48% Water

IFP: 8-20 ISIP: 935

FFP: 22-32 FSIP: 921

TEMP: 121°

DST #3 4040-4222 Marm to Fort Scott

TIMES: 30-45-45-60

BLOW: 1st Open: bb Immed

2nd Open: BB 30 Sec

RECOVERY: 2625 Drlg Mud
563 VSOCWM1 % Oil 10% Water
Total Fluid 3188

IFP: 1067-1319 ISIP: 1712

FFP: 1419-1500 FSIP: 1657

TEMP: 135° Test Determined Not Valid

DST #4 4232-4290 Cherokee/Johnson

TIMES: 30-45-45-60

BLOW: 1st Open: bb 1 Min

2nd Open: bb 10 Min

RECOVERY: 140' Mud 62' SWM Trace Oil
4% Water
125' O&GCWM 5% Gas
7% Oil 20% Water
188' O&GCMW 6% Oil
18% Gas 42% Water
500' O&GCWM
11% Water 16% Gas
34% Water
Total Fluid - 1015

IFP: 135-336 ISIP: 1619

FFP: 347-475 FSIP: 1477

TEMP: 138°

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Lundgren Trust "A" #1

6-6-05

Move in Xtreme Well Service, Run Tool to open Port Collar at 65 jts. Tried to open Port Collar. Pressure up tubing 1000#. Kept trying to open Port Collar, -something wrong-Tubing unscrewed and dropped 52 jts to bottom, went to Plainville and got spear to fish tubing. Drill all tubing out, threw out approx 35 bad jts cork screwed. Ordered more new tubing out from Great Bend yard. Go back in with tool to 2073 Port Collar and got it open this time. Cement backside with 250 sks cement 3% cc. Circulated to top. Run in 5 more jts and circulate hole clean. Pull tubing and tool down to 3800. Perforate at 4276-4282 4 per ft. Finish swabbing down hole dried up. We had a trace of oil. Acidize with 250-28% 750-15%. Max pressure was 400# 4 BPM rate. Vac in 5 min SDFN.

6-7-05

Fluid down 1000 ft. 1st hour 53.42. Trace or skim of oil. 30 min 15.04 skim Oil. Change cup next 30 min. 11.70 fluid next 30 min. 20.86 from 3250' down. Trace oil on bucket. Swabbed 100 total barrels. Call perforator to set plug at 4270 and perforate Cherokee zone at 4240-4246. Swab hole dry. No show. Acidize with 1000 gallons acid. Load hole. 68.00 bbls total. Started feeding 300# max pressure and went on vacuum. Total displacement 73.00 bbls and shut down. On big vacuum. Swab 51.73 1st hr. 2nd hr 35.00 bbl 30 min 17.00 with trace of oil. SDFN

6-8-05

Run 4 ½ plug and set at 4231. Fluid down 2480 from top. Perforate Myric Station. 4168-4172. 4 per ft. Swab down 24 bbl. Total fluid. Had show of oil. Let set 30 min – dried up. Run again in 1 hour had 150' water and trace of oil. Run back in again and got nothing. Acidize with 1000 gallon NEFE acid. Hole started taking fluid as soon as hole loaded. Put in 4 bbl acid at 100#. Speed pump to 4 BPM 150#. Had instant vacuum. Start swabbing immediately. Fluid was down 400. Pull 40 bbl 1st hr from 1950' down 30 min 22.31 fluid from 2100' down 30 min 18.37. approx 2-3% oil. Too much fluid and hole is ½ full. Shut down and Tore Down Rig.

ORIGINAL

TREATMENT REPORT



Customer ID		Date	
Customer <i>L.D. DREWING</i>		<i>5-21-05</i>	
Lease <i>CINDY GREEN TRUST</i>		Lease No.	Well # <i>A-1</i>
Field Order # <i>10511</i>	Station <i>PRATT, KS</i>	Casing <i>8 5/8</i>	Depth <i>264'</i>
Type Job <i>SURFACE - NW</i>	Formation	County <i>GOVE</i>	State <i>KS</i>
		Legal Description <i>31-14-29</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>264</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>L.D.</i>	Station Manager <i>ANDREW</i>	Treater <i>GOOPLEY</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>7:00</i>			<i>120</i>	<i>80</i>	<i>ON LOCATION</i>
			<i>80</i>	<i>57</i>	<i>RUN 264' 8 5/8 CASING</i>
			<i>57</i>	<i>81</i>	<i>TO THE BOTTOM - BREAK CIRC</i>
			<i>71</i>		<i>MIX CEMENT</i>
<i>0015</i>	<i>200</i>		<i>44</i>	<i>6</i>	<i>200 SK. 60/40 POT</i>
					<i>2% GEL, 3% CC</i>
					<i>SDP - DROP PUL</i>
	<i>0</i>		<i>0</i>	<i>6</i>	<i>START DISP</i>
<i>0045</i>	<i>175</i>		<i>16</i>	<i>6</i>	<i>PLUG DOWN</i>
					<i>CORE 25 SK. CEMENT TO PST</i>
<i>0100</i>					<i>JOB COMPLETE</i>
					<i>THANKS - KEVIN</i>

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ORIGINAL
FIELD ORDER 10150

INVOICE NO.		Subject to Correction	
Date	Lease	Well #	Legal
5-31-05	Lundgren Green	A-1	31-14s-29w
Customer ID	County	State	Station
	Gove	KS	Pratt KS
L.D. Drilling Inc		Depth	Formation
		TP = 4381' / 10.5ppf	Shoe Joint
Casing	Casing Depth	ID	Job Type
4 1/2"	4381'	4385'	Longstring New Well
Customer Representative		Treater	
Mike Pedigo		D Scott	

CHARGE

AFE Number	PO Number	Materials Received by
		X Michael Pedigo

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	180 sk	AA-2 Common				
D203	25 sk	60-40 por				
C195	136 Lb	FLA-322				
C221	935 Lb	Salt Fine				
C243	34 Lb	Defoamer				
C312	128 Lb	Gas Blok				
C321	90 Lbs	Gilsonite				
C244	43 Lb	Cmt Friction Reducer				
C141	2 gal	CC-1				
C302	500 gal	mud Flush				
F100	8 ea	Centralizers 4 1/2 in				
F142	1 ea	Top Sweeper Plug "				
F190	1 ea	Guide Shoe "				
F230	1 ea	ISFV 4/Fill "				
F260	1 ea	Cmt Port Collar "				
F120	1 ea	Cmt Basket "				
E100	1 ea	Trk mi / way 160 mi				
E101	1 ea	Pickup mi / way 160 mi				
E104	1336 tm	Bulk Delv Chg				
E107	205 sk	Cmt Serv Chg				
R209	1 ea	Pump Chg				
R701	1 ea	Cmt Head Rental				
Discounted Price =				13,054.30		

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TOTAL

ORIGINAL

TREATMENT REPORT



Customer ID		Date	
Customer L.D. Dalg Inc		5-30-05	
Lease Pratt #		Lease No.	Well #
Field Order # 10130	Station Pratt #	Casing 4 1/2	Depth 4351
Type Job		County Gove	State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
4366		1.44	15.0	L.D. Blend			2000	
Depth	Depth	From	To	Pre Pad	Max			5 Min.
4366					Min			10 Min.
Volume	Volume	From	To	Pad	Avg			15 Min.
69.4				2.5 sk. Poz	HHP Used			Annulus Pressure
Max Press	Max Press	From	To	Frac	Gas Volume			Total Load
2000								
Well Connection	Annulus Vol.	From	To	Flush				
				2.0 KCL + 11.0 f.				
Plug Depth	Packer Depth	From	To					

Customer Representative Mike Padigo	Station Manager D Scott	Treater Dave Antoy		
Service Units	124	228	303	512

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2200					On loc w/Trick Safety mtg
					G.S. Bottom = SFV top S.J.
					Perf 1-3-5-7-9-11-54-56
					Post collar top 55+1jt = 2092'
					Csg on Bottom Drop Bullo Pic w/Pig
0123	300		20	5	5t 2% KCL
0127	300		12	5	5t mud Flush
0129	300		5	5	H2O Spacer
0133	300		46	5	mix fluid 13.0 appg 150 skt.
0144	⊖		10	5	Make int work pump line
0145	110			6	Release plug & 5t Disp w/H2O
0154	400		40	5	40 Bbls Cat Lift (mix)
0200	1000		69.4	⊖	Plug down pump test peg
0201	⊖				Release peg / Heat Hold
					Plug P.H. w/ 1.5 sk. Poz
					Good line this job

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Job Complete
Thank you
Scott V



TREATMENT REPORT

ORIGINAL

Customer ID		Date	
Customer L.D. D-ly Inc		6-6-05	
Lease Lundgren Trust		Lease No.	Well # A-1
Field Order # 10673	Station Pratt KS	Casing 4	Depth 4364
Type Job Acid New Well		Formation Johnson	County Gove
		Legal Description 31-14s-29w	State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 250 gal; 28% MCA	RATE 4	PRESS 500	ISIP 150	
Depth 4364	Depth PBTP	From 4276	To 82	Pre Pad 750 gal; 15% MCA	Max		5 Min. Vac	
Volume 69.3	Volume	From	To	Pad	Min		10 Min.	
Max Press 500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush H2O	Gas Volume		Total Load 92	

Customer Representative L.D. Davis	Station Manager Dave Autry	Treater D Scott
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Service Units	124	228						
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1700					Dn Loc w/Trki. Safety mtg Swab Csg & Perforate Swab Csg Down
2056	100		6	5	St 250 gal 28% HCL
2058	100		18	5	St 750 gal 15% HCL
2102	100			5	St H2O Flush
2112	500		35	1 1/2	Csg Loaded Treating
2114	300			2 1/2	Increase Rate
2115	300			4	Increase Rate
2117	300		24	⊘	Acid Cleaned
2117					ISIP 150#
2113	⊘				5 min on Vac
					Total Load = 92 Bbls
					Job Complete Thank you Scotty

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ORIGINAL



INVOICE NO.
Date 6-7-09
Customer ID

Subject to Correction

FIELD ORDER

10599 ✓

Lease Lundgren Green Trust	Well # A-1	Legal 31-145-29W
County Gove	State KS	Station Pratt

CHARGE

L.D. Drilling, Incorporated	Depth 4240'-4246'	Formation Cherokee	Shoe Joint
	Casing 4 1/2" 105#/ft.	Casing Depth 4364'	TD P. B. - C. I. B. 4270'
	Customer Representative L. D. Davis	Treater Clarence R. Messick	Job Type Acid-Pump-New Well

AFE Number

PO Number

Materials Received by

X *L. D. Davis*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
A-300	250 gal.	28% HCL				
A-302	750 gal.	15% HCL				
A-310	1,000 gal.	MCA Acid Conversion				
C-110	3 gal.	AHIB-1EP				
E-100	160 mi.	Heavy Vehicle Mileage, 1-way				
E-101	160 mi.	Pickup Mileage, 1-way				
E-200	1 ea.	Acid Pump Service, 0-3,000 P.S.I.				
		Discounted Price =		\$ 3,267.00		
		Plus taxes				
		RECEIVED				
		JUN 24 2009				
		KCC WICHITA				

ORIGINAL

TREATMENT REPORT



Customer ID		Date	
Customer L.D. Drilling, Incorporated		6-7-05	
Lease Lundgren Green Trust		Lease No.	Well # A-1
Field Order # 10599	Station Pratt	Casing 4 1/2" 10.5#/ft.	Depth 4364'
Type Job Acid - Pump - New Well	Formation Cherokee	County Gove	State Ks.
		Legal Description 31-145-29W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2" 10.5#/ft.	Tubing Size	Shots/Ft 4		Acid 250 gallon 28% M.C.A.	RATE	PRESS	ISIP Vacuum	
Depth 4364'	Depth	From	To	750 gallon 15% M.C.A.	Max 2.5 3.00	300	5 Min.	
Volume 69.39 bbl.	Volume	From 4240'	To 4246'		Min .25 vac.	vac	10 Min.	
Max Press 300 P.S.I.	Max Press	From	To		Avg 1.75 1.50	150	15 Min.	
Well Connection Casing	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush 67.5 bbl. Salt water	Gas Volume		Total Load	

Customer Representative L.D. Davis	Station Manager Dave Autry	Treater Clarence R. Messick
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Service Units	119	225							
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Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30					Trucks on location and hold safety meeting
2:40				4	Start 250 gal. 28% MCA
2:45			6	4	Start 750 gal. 15% MCA
2:50			24	6	Start salt water flush
2:58			64.5		Casing loaded
2:59	400				Pressure up - slow drop in pressure
3:15	vacuum		66	1.6	Zone taking Acid
3:18	vacuum		68	2.5	up Rate
3:19	vacuum		70	3	" "
3:21	vacuum		75	2.5	Slow rate
3:26			88		Shutdown, Well on a vacuum
3:40					Job Complete
					Thanks
					Clarence R. Messick

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FIELD ORDER

10672 ✓



INVOICE NO.		Subject to Correction			
Date 6-6-05	Lease Lundgren Green Trust	Well # A-1	Legal 31-14s-29w		
Customer ID	County Gove	State KS	Station Pratt KS		
C H A R G E	Depth	Formation Port Collar 2098	Shoe Joint N/A		
	Casing 4 1/2	Casing Depth	TD	Job Type Port Collar New Well	
	Customer Representative L.D. Davis		Treater D Scott		

L.D. Drilling Inc

AFE Number

PO Number

Materials Received by

X L.D. Davis By D. Scott

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING		
					CORRECTION	AMOUNT	
D201	250 ski	A-Con Common					
C194	64 lb	cellflake					
C310	705 lb	Calcium chloride					
E100	1 ea	Trk mi / way 160 mi					
E101	1 ea	Pickup mi / way 160 mi					
E104	1880 +m	Bulk Delv Chg					
E107	250 ski	Cmt Serv Chg					
R305	1 ea	Pump Change					
Discounted Price =					17,979.81		

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TREATMENT REPORT



Customer ID	Date		
Customer L.D. Drlg Inc	6-6-05		
Lease Lundgreen Green Trust	Lease No.	Well # A-1	
Field Order # 10692	Station Pratt KS	Casing 4 1/2	Depth 2098
County Gove		State KS	

Type Job: Port Collar New Well Formation: _____ Legal Description: 31-145-290

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size 2 3/8	Shots/Ft		Acid 250ski A-Con		RATE	PRESS 1000	ISIP
Depth 2098	Depth 2098	From Port Collar	To	Pre Pad 390 CC 44 Cell Flake	Max			5 Min.
Volume	Volume 7.5	From	To	Pad	Min			10 Min.
Max Press	Max Press 1000	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	Flush H2O	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To		Gas Volume			Total Load

Customer Representative: _____ Station Manager: _____ Treater: _____

Service Units	124	228	303	501					
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0900					On Loc w/ Trki Safety mtg
					Tbg fall to Bottom
					T.I.H. w/ Spear + T.O.H. w/ Tbg
1300					T.I.H. w/ Tbg + locate P.C. @ 2098'
1637	1000		2	1	PSI Csg Held
					Open Port Collar
1645		500	10	4	Pump 10 Bbli H2O
1647		400		4	Mix Cmt @ 11.6ppg Good Circ
1713		129	7	4	Cmt @ Surface St Disp w/ H2O
1717	1000			0	Shut Down + Close Port Collar
					+ psi Test Csg Held
1732	300		25	2 1/2	Run 5 Sts Tbg + Rev out 2 Flgs
					T.O.H. w/ Tbg
					Pumped Total 250 ski A-Con
					390 CC 44 Cell Flake
					Circ 7 Bbli Cmt top it = 15 ski
					RECEIVED
					JUN 26
					KCC WICHITA
					Job Complete
					Thank you
					Scott V

LOG-TECH, INC.
 1011 240th Ave.
HAYS, KANSAS 67601
 (785) 625-3858

ORIGINAL

14786

Date 5-30-05

CHARGE TO L. D. Deering Inc
 ADDRESS _____
 R/A SOURCE NO _____ CUSTOMER ORDER NO Vertical NW
 LEASE AND WELL NO Lindgren West A FIELD Lindgren
 NEAREST TOWN _____ COUNTY GOVE STATE KS
 SPOT LOCATION 2101 NW 6601 NW SEC 31 TWP 14 S RANGE 29 W
 ZERO 5' 106' CASING SIZE 6.25 P 104' WEIGHT 20'
 CUSTOMER'S T.D. _____ LOG TECH 1385 FLUID LEVEL _____
 ENGINEER P. McLaughlin OPERATOR J Miller

PERFORATING

Description	No Shots	Depth		Amount
		From	To	

DEPTH AND OPERATIONS CHARGES

Description	Depth		Total No. Ft.	Price Per Ft.	Amount
	From	To			
<u>Well Induction</u>	<u>0</u>	<u>1385</u>		<u>.28</u>	<u>1277.80</u>
<u>Logging Charge</u>	<u>385</u>	<u>200</u>		<u>.27</u>	<u>1129.95</u>
<u>Well Completion Perforating</u>	<u>0</u>	<u>1385</u>		<u>.49</u>	<u>7148.65</u>
<u>Logging Charge</u>	<u>1385</u>	<u>3700</u>		<u>.45</u>	<u>533.25</u>
<u>Well Completion Perforating</u>	<u>0</u>	<u>1385</u>		<u>.16</u>	<u>1140.10</u>
<u>Logging Charge</u>	<u>385</u>	<u>200</u>		<u>.24</u>	<u>1004.40</u>
<u>Well Completion Perforating</u>	<u>0</u>	<u>1385</u>		<u>.16</u>	<u>1140.10</u>
<u>Logging Charge</u>	<u>1385</u>	<u>3700</u>		<u>.24</u>	<u>1111.40</u>

MISCELLANEOUS

Description	Quantity	Amount
Service Charge		<u>950.00</u>
T.J. <u>6:30 am</u>		
A.O.L. <u>10:30 am</u>		
S.J. <u>1:10 am</u>		
F.J. <u>T.W.T.</u>		

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Sub Total

9558.65

Tax

Customer Signature

Date