KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Name: BLACK DIAMOND OIL, INC Address: P.O. BOX 641 City/Stata/Zip, HAYS, KS 67601 Devalue Contact Person: KENNETH VEHIGE KCC City/Stata/Zip, HAYS, KS 67601 Devalue Contact Person: KENNETH VEHIGE KCC Contractor: Name: TNT WELL SERVICING, INC SEP 2 3 2055 Well at Sec.56991 Econtactor: Name: TNT WELL SERVICING, INC SEP 2 3 2055 Well at Sec.56991 Econtactor: Name: TNT WELL SERVICING, INC SEP 2 3 2055 Well at Sec.56991 Econtactor: Name: TNT WELL SERVICING, INC SEP 2 3 2055 Well at Sec.56991 Econtractor: Name: TNT WELL SERVICING, INC SEP 2 3 2055 Well at Sec.56991 Econtractor: Name: TNT WELL SERVICING, INC SEP 2 3 2055 Well at Sec.56991 Econtractor: Name: TNT WELL SERVICING, INC SEP 2 3 2055 Well at Sec.56991 Econtractor: Name: TNT WELL SERVICING, INC SEP 2 3 2055 Well at Sec.56991 Econtractor: Name: TNT WELL SERVICING, INC SEP 2 3 2055 Well at Sec.56991 Econtractor: Name: TNT WELL SERVICING, INC SEP 2 3 2055 Well at Sec.56991 Econtractor: Name: TNT WELL SERVICING, INC SEP 2 3 2055 Well at Sec.56991 Econtractor: Name: TNT WELL SERVICING, INC SEP 2 3 2055 Well at Sec.56991 Econtractor: Name: TNT WELL SERVICING, INC SEP 2 3 2055 Well at Sec.56991 Econtractor: Name: TNT WELL SERVICING, INC SEP 2 3 2055 Econtractor: Name: TNT WELL SERVICING, INC SEP 2 3 2055 Econtractor: Name: TNT WELL SERVICING, INC SEP 2 3 2055 Econtractor: Name: TNT WELL SERVICING, INC SEP 2 3 2055 Econtractor: Name: TNT WELL SERVICING, INC SEP 2 3 2055 Econtractor: Name: TNT WELL SERVICING, INC SEP 2 3 2055 Econtractor: Name: TNT WELL SERVICING, INC SEP 2 3 2055 Econtractor: Name: TNT WELL SERVICING, INC SEP 2 3 2055 Econtractor: Name: TNT Well Sec. Sep 2 3 2055 Econtractor: Name: TNT Well Sec. Sep 2 3 2055 Econtractor: Name: TNT Well Sec. Sep 2 3 2055 Econtractor: Name: TNT Well Sec. Sep 2 3 2055 Econtractor: Name: TNT Well Sec. Sep 2 3 2055 Econtractor: Name: TNT Well Sec. Sep 2 3 2055 Econtractor: Name: TNT Well Sec. Sep 2 3 2055 Econtractor: Name: TNT Well Sec. Sep 2 3 2055 Econtractor: Name: TNT Wel	Operator: License #	API No. 15 - 065-01393-00-01
Address: P.O. BOX 641 City/State/Djr. HAYS, KS 67601 Purchasor: Operator Contact Person: KENNETH VEHIGE KCC Septiment (285) 625-5891 Contractor: Name: TNT WELL SERVICING, INC SEP 2 2005 Wellstire Geologiet: KENNETH VEHIGE WICH; T.A., KS Designate Type of Completion: Now Well J. Re-Entry Workover J. Oil SWD SIOW Temp. Abd. Gara ENHR SIGW Dry Orther (Core, NSW) Expl., Cathodic, etc) If Workover/Te-entry: Old Well Info as follows: University Individual Core Info. Septiment (290) Dry Orther (Core, NSW) Expl., Cathodic, etc) If Workover/Te-entry: Old Well Info as follows: Designate Type of Completion Dry Dry Orther (Core, NSW) Expl., Cathodic, etc) If Workover/Te-entry: Old Well Info as follows: Dry Dry Orther (Core, NSW) Expl., Cathodic, etc) If Workover/Te-entry: Old Well Info as follows: Despening Re-part. Core to Entr./SWD Plug Back Dry Dry Orther (Core, NSW) Expl., Cathodic, etc) Dual Completion Docket No. Dual Reached TD Completion Date or Recompletion Date or Recompletion Date No. MSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichila, Kansas Graze, within 120 days of the spud date, recompletion, workover or commercian of a wall. Rule 82-9-130, 8-106 and 82-9-107 apply. Information at date two of this form whall all temporarily abandoned with the form Abd. Developed with and the statements herein are complete and correct to the beat of my knowledge. Signature: MRETUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichila, Kansas Graze, within 120 days of the spud date, recompletion, workover or commercian of a wall. Rule 82-9-130, 8-106 and 82-9-107 apply. Information and submitted with the form. Submitted of the potent of the month and programs and produced of the month and prog	Name: BLACK DIAMOND OIL, INC	
1980 feet from No. (crede one) Line of Section		•
Operator Contact Person: KENNETH VEHIGE KORES (185 - 1		1980 feet from S/ N (circle one) Line of Section
Ponce CRES 625-5891 Contractor: Name: TINT WELL SERVICING, INC SEP 2 2005		
Phone: (785 625-5891 Contractor: Name: TNT WELL SERVICING, INC SFP 2 23205 Wellstie Geologist: KENNETH VEHIGE W/CHITA, KS Designate Type of Completion:		
Contractor: Name: TNT WELL SERVICING, INC Licenses: 33220 Wellsite Geologist: KENNETH VEHIGE WICHITA KS Designate Type of Completion: New Well # Re-Entry Workover New Well # Re-Entry Workover New Well # Re-Entry Workover Noil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRive-entry: Old Well Info as follows: Operator: BLACK DIAMOND OIL, INC Well Name: ANDRESON A#7 Despening Re-perf. Conv. to Enthr/SWD Plug Back Plug Back Total Depth: Commingled Docket No. Dould Completion Docket No. Other (SWD or Enhx?) Docket No. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas 67202, within 120 days of the spud date, recompletion Date or Recompletion Date or Recompletion Ball or 170 for confloorability in access of 12 months). One copy of all writerine logs and googles well report stable be attached with this form. All cEMNTHIC TICKETS MUST ER ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-1 form with all tone possible and convert to the best of my knowledge. Notary Public: WARM AMA Subscribed and sworn to before me this Subscribed an		
Wellstic Geologist: KENNETH VEHIGE	Contractor: Name: TNT WELL SERVICING, INC SEP 2	Lease Name: ANDRESON Well #: A#7
Wellsite Geologist: KENNETH VEHICE WIGHTA, KS Designate Type of Completion: New Well		Field Name: MOREL
Designate Type of Completion: New Well	Wellsite Geologist: KENNETH VEHIGE WICHITA	Producing Formation: ARBUCKLE
Total Depth: 3709 Plug Back Total Depth: — Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: BLACK DIAMOND Oll., INC Well Name: ANDRESON A#7 Original Comp. Date: 1949 Original Total Depth: 3707 Deepening Re-perfCorw. to Enhr/SWD Plug BackPlug Back Total Depth Commingled Docket No Dual Completion Docket No Dual Completion Docket No Dual Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 57202, within 120 days of the spud data, recompletion, without perform shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 167202, within 120 days of the spud data, recompletion, windover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apph; Information of a side two of this form will be held confidential for a period of 12 on period		Elevation: Ground: 2214 Kelly Bushing: 2219
Silow		Total Depth: 3709 Plug Back Total Depth:
DryOther (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Other (Ir.) Core, WSW, Expl., Cathodic, etc) If Alternate II completion, cement circulated from		Amount of Surface Pipe Set and Cemented atFeet
Type		
If Alternate II completion, cement circulated from feet depth to		If yes, show depth setFeet
Operator: BLACK DIAMOND OIL, INC Well Name: ANDRESON A#7 Original Comp. Date: 1949 Original Total Depth: 3707 Deepening Re-perf. Corw. to Enhr/SWD Plug Back Total Depth Docket No. Docket No. Operator Name: Lease Name: License No. Operator Name: Lease Name: Notator Name: Lease Name: Notator Name:		
Original Comp. Date: 1949 Original Total Depth: 3707 Deepening Re-perf. Conv. to Enhr/SWD Plug Back Total Depth Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Total Pate Reached TD Completion Date or Recompletion Date or Date Recompletion Date or Recompletion Date or Date Recompletion Date Recompletion Date Recompletion Date or Date Recompletion Date Recompleti	· •	feet depth tosx cmt.
Original Comp. Date: 1949 Original Total Depth: 3707 Deepening Re-perf. Conv. to Enhr/SWD Plug Back Total Depth Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Total Pate Reached TD Completion Date or Recompletion Date or Date Recompletion Date or Recompletion Date or Date Recompletion Date Recompletion Date Recompletion Date or Date Recompletion Date Recompleti	Well Name: ANDRESON A#7	1 W William
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Location of fluid disposal if hauled offsite: Dual Completion	Plug Back Plug Back Total Depth	• •
Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 6/29/05 7/14/05 7/18/05 Spud Date or Recompletion Date Normalization Date Normalization Date Operator Name: Lease Name: License No.: Ounter Sec. Twp. S. R. East West County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY Lease Name: Lease Name	Commingled Docket No	
Other (SWD or Enhr.?) Docket No.	Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Spud Date or Recompletion Date Date Reached TD Date Reached TD Date Reached TD Completion Date or Recompletion Date County: Docket No.: East West County: Docket No.: Docket No.: East West Reached TD Date Reached TD	Other (SWD or Enhr.?) Docket No	Operator Name:
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: OWNER Date: 7-27-05 Subscribed and sworn to before me this day of Supermore of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received VERDA M. BRIN RITARY PUBLIC Geologist Report Received Notary Public: STATE OF KANSAS LUGDISTRIBUTION	Information of side two of this form will be held confidential for a period of 12	2 months if requested in writing and submitted with the form (see rule 82-3-
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Complete and correct to the best of my knowledge.	· · · · · · · · · · · · · · · · · · ·	
Signature: Signature: Notary Public: Signature: Si		
Signature: Signature: KCC Office Use ONLY		te the oil and gas industry have been fully complied with and the statements
Title: OWNER Date: 7-27-05 Letter of Confidentiality Received If Denied, Yes Date: Date: 5-27-05 Wireline Log Received VERDA M. BRIN ROTARY PUBLIC STATE OF KANSAS AUG-Distribution	The folial die somplete and some of the best of my knowledge.	·
Subscribed and sworn to before me this 2016 Supernitive (day of Su	Signature: January Company Com	KCC Office Use ONLY
Subscribed and sworn to before me this day of Spenner, If Denied, Yes Date: 20 05 Notary Public: STATE OF KANSAS AUG-DIStribution	Title: OWNER Date: 7-27-05	Letter of Confidentiality Received
20 05 VERDA M. BRIN RICHARY PUBLIC STATE OF KANSAS AUG-DIStribution	11100 111100 11100000000000000000000000	If Denied, Yes Date:
Notary Public: Geologist Report Received STATE OF KANSAS AUG-Distribution	Dr. San	
The state of the s		James Report Received
	Notary Public: [/]/WAY// []//	STATE OF KANSAS ALIGNISTRIBUTION

Operator Name: BLA	CK DIAMOND	OIL, INC		Le	ease Name:	ANDRESON		_ Well #: _ A# 7	7
Sec Twp	S. R	Eas	t 🗹 West	Co	ounty: GRA	HAM			
INSTRUCTIONS: Sho tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing every, and flow rate	g and shut s if gas to	in pressures surface test,	, whether along w	er shut-in pr	essure reached	static level, hydro	static pressur	es hottom hole
Orill Stem Tests Taken (Attach Additional S		Y	es XNo		Σl	og Formati	on (Top), Depth a	nd Datum	Sample
Samples Sent to Geole	ogical Survey	Пу	es ⊠No		Nam	e		Тор	Datum
Cores Taken					Hee Lar	ebner nsing KC		3373 3412	-1154 -1193
Electric Log Run		XY	es No			se KC		3624	-1405
(Submit Copy)			•		ŧ	ouckle Sample	VA REI	3704	-1485
ist All E. Logs Run: 10/7/97 G	amma Ray-Ne	utron				очирте	ACC -CEIVI	≅D	
20, 1, 31	ama ray re	acron					SEP 23 2	105	
		~~~				*****	WICHITA, KS		
		Dono	CASING				* f.,		
Purpose of String	Size Hole	1	e Casing		or, surface, inte Weight	ermediate, produc	tion, etc.	# Sacks	Type and Perce
-	Drilled	Set	Set (In O.D.)		.bs. / Ft.	Depth	Cement	Used	Additives
Surface	NA NA	8-5/8		NA NA		148	N/A	125	NA
Production	NA	5–1/2		NA		3703	NA NA	125	NA
		L	ADDITIONAL	CEME	NTING / SOI	EEZE RECORD		1	
Purpose: Perforate	Depth Top Bottom	Туре	of Cement	T	acks Used	LLL HEOOND		ercent Additives	
Protect Casing 1080- Plug Back TD 1481		Com 3%CC		150s	:ke				
X Plug Off Zone	1627 <u>-</u> 1717	Com 3		250s					
Shots Per Foot	ON RECORI	D - Bridge Pluç ach Interval Per	gs Set/Ty rforated	/pe	Acid, Frac	ture, Shot, Cement count and Kind of Mai	Squeeze Record	j Depth	
						1500 Gal	Acid		2702
							Open Hole		3703
				······ (*******************************		The said of the sa			
UBING RECORD	Size	Set At		Packe	er At	Liner Run			,
ate of First, Resumerd P	2–7/8 roduction. SWD or Fi	3650	Producing Met	Non	e	L	Yes X No		
7/24/05			. roducing Meti	wu	Flowing	X Pumpin	g Gas Lift	Other	(Explain)
stimated Production Per 24 Hours	₿	Bbls.	Gas	Mcf	Water	Bb	_	s-Oil Ratio	Gravity
isposition of Gas	20		0		100	)		-	24
_	METHOD OF C	OMPLETION				Production Interv	al		
Vented Sold [	Used on Lease it ACO-18.)	<u> </u>	Open Hole Other (Specil	fy)	erf. Du	ally Comp. [	Commingled		

# ALLIED CEMENTING CO., INC. 21545

Federal Tax I.D.# 48-0727860

/TO P.O. BOX 31

RUSSELL, KANSAS 67665	SERVICE POINT:				
DATE 7/8/05 - SEC. TWP. RANGE	CALLED OUT ON LOCATION S. 30	N JOB START JOB FINISH  Siysan 2,00 p.			
LEASE andereson WELL # A = 2 LOCATION Churc		COUNTY STATE			
OLDOR NEW (Circle one) 2N 12 W	11	Orghana Ks.			
18 10 -2 W	125 Winto				
CONTRACTOR TNT Well Service	OWNER				
TYPE OF JOB Squeeze	J., 1. D.				
HOLE SIZE T.D.	CEMENT				
CASING SIZE 5/2 DEPTH	AMOUNT ORDERED 23	50 Can 39.00			
TUBING SIZE 2 1/4 DEPTH		Cm Spice			
DRILL PIPE DEPTH					
FOOL Reinhards (Rick) DEPTH 1627					
PRES. MAX /500 ps' MINIMUM	COMMON $250$	@ 8.70 D/175 G			
MEAS. LINE SHOE JOINT	POZMIX	@			
CEMENT LEFT IN CSG.	GEL	@			
PERFS. DISPLACEMENT 9% 7 26	CHLORIDE	@ 38.00 304 00			
	ASC	@			
<b>EQUIPMENT</b>		@			
Mark		@			
PUMPTRUCK CEMENTER Shane	Assessment	@			
# HELPER Fred		@			
BULK TRUCK		@			
# DRIVER Keith		@			
BULK TRUCK		@			
# DRIVER	HANDING OF	@			
	HANDLING 258	@ 1.60 412.80			
BEMARKS:	MILEAGE 6 4/51/m	1 4 5			
		TOTAL 3867.04			
1717 bb/ mh 700 ps ffe					
250 sks + set +00/ @ 1627 Mixel	SERVICE				
Stortway + Squeezel & St.					
Destuny & Squeezel & Shut in	DEPTH OF JOB				
( S 30 p3)	PUMP TRUCK CHARGE	785 00			
	EXTRA FOOTAGE	· @			
	MILEAGE 63	@ 5.00 315 00			
	MANIFOLD				
		@			
CHARGE TO: Black Dimond		@			
STREET		TOTAL 4100 00			
CITYSTATEZIP	HAN ATOL O MALO				
	PLUG & FLOAT	EQUIPMENT			
		@			
To Allied Computing C. I	• .	@			
To Allied Cementing Co., Inc.		@			
You are hereby requested to rent cementing equipment		@			

## ALLIED CEMENTING CO., INC. 21584

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment

LEASE JOHNSON WELL# 77 LOCATION Roding Church of food COUNTY STATE OLDOR NEW (Circle one)  LEASE JOHNSON WELL# 77 LOCATION Roding Church of food COUNTY STATE OLDOR NEW (Circle one)  LEASE JOHNSON WELL# 77 LOCATION Roding Church of food COUNTY STATE OLDOR NEW (Circle one)  LEASE JOHNSON WELL# 77 LOCATION Roding Church of food COUNTY STATE OLDOR NEW (Circle one)  LEASE JOHNSON WELL# 77 LOCATION Roding COUNTY STATE OLDOR NEW (CIRCLE ONE)  CONTRACTOR TO TO LOCATION Roding COUNTY STATE OLDOR NEW (CIRCLE ONE)  LEASE JOHNSON WELL# 77 LOCATION RODING STATE OLD RODING COUNTY STATE OLD RODING NEW (CIRCLE OLD RODING STATE	
DATE 7-12 SEC. TWP. RANGE CALLED OUT ON LOCATION JOB START JOB & COMMON JOB START JOB & COMMON START JOB & C	<del>Дри</del> ГЕ
DATE 7-1208  LEASE ACTION WELL# 77 LOCATION Red In Church of free COUNTY STATES ACTION OF S	<del>Дри</del> ГЕ
LEASE LOCATION Rodfine Church of food  PUDOR NEW (Circle one)  LOCATION Rodfine Church of food  LOCATION Rodfine Church of food  Rodright State  CONTRACTOR TWY Wild Service  CONTRACTOR TWY Wild Service  CONTRACTOR TWY Wild Service  OWNER  TYPE OF JOB Surveyste  HOLE SIZE  TD.  CEMENT  AMOUNT ORDERED 25045 (cm 36)  AMOUNT ORDERED 25045	re '
CONTRACTOR TAT Well Service OWNER  TYPE OF JOB GROWNER  TOOL OEPTH AMOUNT ORDERED 2505 Com 350  AMOUN	CC
CONTRACTOR TAT Well Service  TYPE OF JOB  TY	<u> </u>
TYPE OF 10B greeze T.D. CEMENT  HOLE SIZE 31" DEPTH  TUBING SIZE 32" DEPTH  DRILL PIPE DEPTH  TOOL DEPTH  PRES. MAX MINIMUM COMMON 150 @ 8.70 1/2  CEMENT LEFT IN CSG. GEL @  PERFS. CHLORIDE 8 @ 38.00 31  DISPLACEMENT  EQUIPMENT  SEP  PUMP TRUCK CEMENTER Stave # 3/5 HELPER (raic Wichita Ks @ EMELY RECK & & @ EMELY RECK & & @ EMELY RECK & & & & & & & & & & & & & & & & & & &	<i>CC</i>
CASING SIZE T.D.  CASING SIZE STILL DEPTH  DRILL PIPE  DEPTH  DRILL PIPE  DEPTH  TOOL  DEPTH  PRES. MAX  MINIMUM  MEAS. LINE  SHOE JOINT  DEMTH  FOZMIX  COMMON  MEAS. LINE  SHOE JOINT  POZMIX  COMMON  MEAS. LINE  COMMON  MEAS. LINE  SHOE JOINT  FOZMIX  COMMON  MEAS. LINE  MEAS. LINE  MEAS. LINE  COMMON  MEAS. LINE  M	CC
CASING SIZE 51" DEPTH TUBING SIZE 32" DEPTH DRILL PIPE DEPTH TOOL TOOL TOOL TOOL TOOL TOOL TOOL TOOL	CC
DEPTH  DEPTH  TOOL  DEPTH  PRES. MAX  MINIMUM  COMMON  MEAS. LINE  SHOE JOINT  POZMIX  GEL  GEL  GEL  GEL  GEL  GEL  GEL  GE	
DRILL PIPE	
TOOL DEPTH PRES. MAX MINIMUM  MEAS. LINE SHOE JOINT POZMIX  CEMENT LEFT IN CSG.  PERFS.  CHLORIDE 8 @ 38.00 30  DISPLACEMENT  EQUIPMENT  EQUIPMENT  FOR ASC  EQUIPMENT  FUND TRUCK CEMENTER Stew  # 345 HELPER (rais WICHITA, KS @ 1.60 2  BULK TRUCK  # 222 DRIVER Dass  BULK TRUCK  # DRIVER  REMARKS:  REMARKS:  TOTAL 2,4  SERVICE  DEPTH OF JOB  DEPTH OF JOB  DEPTH OF JOB  DEPTH OF JOB	
PRES. MAX MINIMUM COMMON 150 @ 8.70 1,5  MEAS. LINE SHOE JOINT POZMIX @  CEMENT LEFT IN CSG. GEL @  PERFS. CHLORIDE 8 @ 38.00 30  DISPLACEMENT KCCFASC @  EQUIPMENT SEP 2 @ 6  PUMP TRUCK CEMENTER Steve # 145 MICHITA KS @ 1.60 2  BULK TRUCK # 222 DRIVER Days @ 1.60 2  BULK TRUCK # DRIVER HANDLING 158 @ 1.60 2  MILEAGE 6 158/mile 559  FEMARKS: TOTAL 3,4  DEPTH OF JOB	
MEAS. LINE SHOE JOINT POZMIX @ CEMENT LEFT IN CSG. GEL @ 38.00 36  PERFS. CHLORIDE 8 @ 38.00 36  EQUIPMENT	2 . 0
CEMENT LEFT IN CSG.  PERFS.  CHLORIDE 8 @ 38.00 30  DISPLACEMENT  EQUIPMENT  EQUIPMENT  FUMP TRUCK CEMENTER Stew  # 345 HELPER Gais WICHITA KS  BULK TRUCK  # 222 DRIVER Days  BULK TRUCK  # DRIVER  REMARKS:  REMARKS:  REMARKS:  TOTAL 3,4  SERVICE  DEPTH OF JOB  DEPTH OF JOB	105.00
PERFS. CHLORIDE 8 @ 38.00 30  DISPLACEMENT Kec FLASC @  EQUIPMENT SEP 2	***************************************
EQUIPMENT  EQUIPMENT  SEP  PUMP TRUCK CEMENTER Steve  # 345 HELPER (rais Wichita, ks @	
PUMP TRUCK CEMENTER Stave  # 3 45 HELPER (rais WICHITA, KS)  BULK TRUCK  # 2)2 DRIVER DOUS:  BULK TRUCK  # DRIVER  HANDLING 158 @ 1.60 2  MILEAGE 6 1/ 3/ Mile 50  REMARKS:  TOTAL 2, 4  Pik 10 3 6 6 60 70 75 0ps;  DEPTH OF JOB	24.00
PUMP TRUCK CEMENTER Stave  # 3 45 HELPER (rais WICHITA, KS)  BULK TRUCK  # 2)2 DRIVER DOUS:  BULK TRUCK  # DRIVER  HANDLING 158 @ 1.60 2  MILEAGE 6 1/56/mile  REMARKS:  TOTAL 2,4  Flore @ 1/731 Facker @ 1607!  Task Investigat Role 1/4 BPM @ 750ps;  DEPTH OF JOB  WESS A REMARK SCALE 5 5 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
PUMPTRUCK CEMENTER Steve #345 HELPER Crais WICHITA @  BULK TRUCK # 222 DRIVER DOWS  BULK TRUCK # DRIVER  # ANDLING /58 @ 1.60 2  MILEAGE 6 / SK/MILE  **TOTAL 2, 4*  **TOTA	
PUMPTRUCK CEMENTER Steve #345 HELPER Crais WICHITA @ BULK TRUCK # 222 DRIVER DOWS BULK TRUCK # DRIVER  # DRIVER  # HANDLING 158 @ 1.60 2  # MILEAGE 6 158/mile  **SERVICE  **SERVICE**  **DEPTH OF JOB**  **DEPTH	
BULK TRUCK  # 222 DRIVER DOUS  BULK TRUCK  # DRIVER  # DRIVER  HANDLING 158 @ 1.60 2  MILEAGE 6 1/3k/mile  Fork In ection Role 14 RP 20 275 Ops;  Stand with held 1500 ps;  DEPTH OF JOB  WISH REMARKS:  DEPTH OF JOB	
BULK TRUCK  # DRIVER  HANDLING 158 @ 1.60 2  MILEAGE 6 1.56/mile 59  TOTAL 2.4  Took In ection Rate 14 RPM @ 750ps;  Stand with held 1500 ps;  DEPTH OF JOB  Wish aspend of the first stands of the first stan	
BULK TRUCK  # DRIVER  HANDLING 158 @ 1.60 2  MILEAGE 6 158/mile 59  TOTAL 2,4  Took In ection Role 15 PM @ 75 Ops,  SERVICE  DEPTH OF JOB	
# DRIVER  # HANDLING 158 @ 1.60 2  MILEAGE 6 1/5k/mile 59  TOTAL 2, 4  Floke @ 19731 Facker @ 1607!  Tack In ection lake 14 BPM @ 1750ps;  Stand mil held 1500 ps;  DEPTH OF JOB	
REMARKS:  REMARKS:  HANDLING 158 @ 1.60 2  MILEAGE 6 1/ SK/mile 59  TOTAL 2, 4  Floke @ 18731 Packer @ 1607 SERVICE  Wik 103k @ 500 900 psi  Stand mtil held 1500 psi  Lish around occlus & fill 500 psi	
REMARKS:  Hole @ 19731' Facker @ 1607!  Took In ection Role 14 RPM @ 750ps;  Stand mill held 1500 ps;  Wish around order 5 feld 500 ps;  DEPTH OF JOB	. ANT
REMARKS:  Hole @ 19731 Packer @ 1607!  Took Invection lote 14 BPM @ 750ps;  Stand with held 1500 ps;  Which around order & till 500 ps;	52.80
Hole @ 19731' Facker @ 1607'  Took Invection Role 14 BPM @ 750ps;  Stand with held 1500 ps;  Which around or other & till 500 is	77.24
SERVICE  STASED WITH A SOLUTION OF SOLUTION DEPTH OF JOB  WASH A SAMUEL OF STALL SOLUTION DEPTH OF JOB	1590
Staged with held 1500 Asi DEPTH OF JOB_	
less around orches & full & soil	
less around archer & full & sill	MARKET COMPANY OF THE PARKET O
PUMP TRUCK CHARGE	
M. T. M. (c) Constant	85.00
EXTRA FOOTAGE@	
MILEAGE@	
MANIFOLD 43 @ 5.00 3	1500
@	
CHARGE TO: Black Djamond	
STREET TOTAL 1/1	00 00
· ·	
CITYSTATEZIPPLUG & FLOAT EQUIPMENT	

### ALLIED CEMENTING CO.. INC. 21576

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment

			Federa	al Tax	I.D.# 48-0727860	)	7	m. 42 42 m		
TO P.O. BOX 31						SERVIC <u>E</u> POINT:				
RUSSI	ELL, KA	NSAS 676	165					Russell		
, , , , , , , , , , , , , , , , , , ,	SEC.	TWP.	RANGE	Т	CALLED OUT	ONI	LOCATION	* * * * * * * * * * * * * * * * * * * *	Tron	
DATE 7-5-05			TO I TO I		CALLED OUT	9	30Am	JOB START	JOB FINISH	
LEASEANdreson	WELL#	A-7	LOCATION R	Zed liv	re Church of		11.)	COUNTY	STATE	
OLDOR NEW (Cir	cle one)		2N 10		Winte	U		1000	Vicintar	
COMP A CHOP	> 12/1	دمر ۵۱ ا						J		
CONTRACTOR TYPE OF JOB Squ	fatt we	ellSen	ice	~~~~	OWNER			***************************************		
HOLE SIZE	veric	T.D	1		CEMENT	Llow	d 150s	F2		
CASING SIZE	i.		<u>у.</u> РТН			UDEDE:	D 0.00	TO -		
TUBING SIZE 92			PTH		AMOUNT OF	KDEKE	0 2305	Jes Com 3	26C	
DRILL PIPE	<u> </u>		PTH		White the same of the same and a state of the same of					
TOOL			PTH	Vice-control de la control de				-		
PRES. MAX	-		NIMUM		CONTRACNI	10		· 0	* 4 - 20	
MEAS. LINE			OE JOINT		COMMON_	150	0 Sk	_@ <u>870</u>	1,30500	
CEMENT LEFT IN	CSG.	DIN	DE TORAT		POZMIX	-		_ @	*	
PERFS.	<u></u>				GEL			_@		
DISPLACEMENT					CHLORIDE _		<u>k</u>		190.00	
DIST LITTLE MILITY	2007			***************************************	ASC			_@		
	EQU	IPMENT						_@		
derivative transport and trans	-							_@		
PUMP TRUCK C	EMENTI	ER Sten	4		PRODUCTION AND ADMINISTRATION OF THE PRODUCTION			_@		
	IELPER	Clair			Service and the service and th			_@		
BULK TRUCK		7					***************************************	@		
	RIVER	Keith								
BULK TRUCK		,	And the second s	Control Control Control				_ @		
# D	RIVER				TT A DITTY TO TO			@		
					HANDLING_	25	*	@ 1.60'	412.80	
	10 17/A	A DIZC.			MILEAGE	64/	SA for 11.		1,006.20	
.11		MARKS:	. ,					TOTAL	2,914.00	
Hole @ 12001	- Ini	rection K	ate of BBP	M						
@ 700ps;	- Jacker	@ 1100	,)	-			SERVIC	TE		
11/kgd 1505/3	@ 900		Splaced 70	71		PP William Street Control Cont				
Held 1000 ps.	Cc	ime out	of help of		DEPTH OF JO	β				
shut in @ 500	-ρs _i				PUMP TRUCK		GE	**************************************	785.00	
					EXTRA FOOT			@	103.00	
The 11/2		-			MILEAGE	***************************************		@ 5.00	32500	
1 / mak you					MANIFOLD _			<u> </u>		
								@		
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CHARGE TO: B	ucle Di	amend	$\Omega$ :\	KC	Y RECEIVE	-	AND DESCRIPTION OF THE PERSON	·		
			U	-	P 23 2005				4	
STREET				SE	D o			TOTAL	1,110.00	
CITY	STA	TE	ZIP		53 m				•	
	O 1/1	11	ZIF	Win	- <b>445</b>	PLTICS	FLOATI	EQUIPMENT	r.	
			^	*10/	YITA, KS		LENOMER	ZOTE MINITAL		
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