

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 7076
Name: BLACK DIAMOND OIL, INC
Address: P.O. BOX 641
City/State/Zip: HAYS, KS 67601
Purchaser: _____
Operator Contact Person: KENNETH VEHIGE
Phone: (785) 625-5891
Contractor: Name: TNT WELL SERVICING, INC
License: 33220
Wellsite Geologist: KENNETH VEHIGE

Designate Type of Completion:
____ New Well Re-Entry ____ Workover
 Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: BLACK DIAMOND OIL, INC
Well Name: ANDRESON A#11

Original Comp. Date: 1952 Original Total Depth: 3783
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

6/20/05 6/29/05 7/19/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-01397-00-01
County: GRAHAM
NE NW SW Sec. 16 Twp. 9 S. R. 21 East West
2310 feet from (S) N (circle one) Line of Section
990 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: ANDRESON Well #: A#11
Field Name: MOREL
Producing Formation: ARBUCKLE
Elevation: Ground: 2227 Kelly Bushing: 2232
Total Depth: 3783 Plug Back Total Depth: 3735
Amount of Surface Pipe Set and Cemented at 170' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1765' Feet
If Alternate II completion, cement circulated from NA
feet depth to NA w/ 500 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
ACT II WITH
4-18-07
Chloride content _____ ppm REVOLVED bbls
Dewatering method used KCC
Location of fluid disposal if hauled offsite SEP 23 2005
Operator Name: _____
Lease Name: WICHITA, KS
License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: OWNER Date: 7-27-05

Subscribed and sworn to before me this 27th day of September,
2005.

Notary Public: Verdam Brin

Date Commission Expires: _____

KCC Office Use ONLY

No Letter of Confidentiality Received
If Denied, Yes Date: _____

____ Wireline Log Received

____ Geologist Report Received

VERDAM BRIN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7-18-07

Operator Name: BLACK DIAMOND OIL, INC Lease Name: ANDRESON Well #: A#11
 Sec: 16 Twp. 9 S. R. 21 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> <tr> <td>Heebner</td> <td>3382</td> <td>-1150</td> </tr> <tr> <td>Lansing KC</td> <td>3422</td> <td>-1190</td> </tr> <tr> <td>Arbuckle</td> <td>3724</td> <td>-1494</td> </tr> </table>	Name	Top	Datum	Heebner	3382	-1150	Lansing KC	3422	-1190	Arbuckle	3724	-1494
Name	Top	Datum											
Heebner	3382	-1150											
Lansing KC	3422	-1190											
Arbuckle	3724	-1494											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	NA	8-5/8	NA	170'	NA	125	NA
Production	NA	5-1/2	NA	3782'	NA	125	NA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1765	NA	500	NA

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NA	(Old) 3728-35	1500 gal. 15% RECEIVED SEP 23 2005 KCC	
		WICHITA, KS	

TUBING RECORD	Size 2-7/8	Set At 3725	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7/20/05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 25	Gas Mcf 0	Water Bbls. 100	Gas-Oil Ratio 24

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____