

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31093
Name: Becker Oil Corporation
Address: P. O. Box 1150
City/State/Zip: Ponca City, OK 74602
Purchaser: Regency Midcon Gas, LLC
Operator Contact Person: Clyde M. Becker, Jr.
Phone: (303) 816-2013
Contractor: Name: Cheyenne Drilling LP
License: 5382
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Anadarko Production Co.
Well Name: Bedell #3-A
Original Comp. Date: 12/31/84 Original Total Depth: 5330
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
 Plug Back 4152 Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

<u>11/13/04</u>	<u>11/14/04</u>	<u>3/8/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-20343-00-01
County: Haskell
____ SE/4 SE/4 Sec. 4 Twp. 27 S. R. 31 East West
660 feet from S / N (circle one) Line of Section
600 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Robertson Well #: #1-4
Field Name: Hugoton Gas

Producing Formation: Council Grove
Elevation: Ground: 2797 Kelly Bushing: 2805
Total Depth: 4152 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 815' KB w/ 550sx Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT IN Hdr*
(Data must be collected from the Reserve Pit) *4/7/07*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M Becker
Title: Pres. Date: 9/12/05
Subscribed and sworn to before me this 12th day of September
2005
Notary Public: Camilla L Miller

KCC Office Use ONLY

____ Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

✓

Operator Name: Becker Oil Corporation Lease Name: Robertson Well #: 1-4
 Sec. 4 Twp. 27 S. R. 31 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Cement Bond Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Herington</td> <td>2615</td> <td>(+190)</td> </tr> <tr> <td>Krider</td> <td>2645</td> <td>(+160)</td> </tr> <tr> <td>Winfield</td> <td>2718</td> <td>(+ 87)</td> </tr> <tr> <td>Towanda</td> <td>2773</td> <td>(+32)</td> </tr> <tr> <td>Ft. Riley</td> <td>2826</td> <td>(-21)</td> </tr> <tr> <td>Florence</td> <td>2867</td> <td>(-62)</td> </tr> <tr> <td>Wreford</td> <td>2915</td> <td>(-110)</td> </tr> <tr> <td>Council Grove</td> <td>2946</td> <td>(-141)</td> </tr> </table>	Name	Top	Datum	Herington	2615	(+190)	Krider	2645	(+160)	Winfield	2718	(+ 87)	Towanda	2773	(+32)	Ft. Riley	2826	(-21)	Florence	2867	(-62)	Wreford	2915	(-110)	Council Grove	2946	(-141)
Name	Top	Datum																										
Herington	2615	(+190)																										
Krider	2645	(+160)																										
Winfield	2718	(+ 87)																										
Towanda	2773	(+32)																										
Ft. Riley	2826	(-21)																										
Florence	2867	(-62)																										
Wreford	2915	(-110)																										
Council Grove	2946	(-141)																										

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		815'	common	550 sx	
Production	8 7/8"	5 1/2"		4152	ASC/Lite	165/135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				RECEIVED SEP 19 2005 KCC WICHITA

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Upper Krider 2655-2672	ac/U&L Krider 1500 gals 15% FE w/70 BS	
	Lower Krider 2684-2697		
	Towanda 2775-2795	ac/Tow.&Ft. Riley w/2500 gals. 15% FE w 96 BS	
	Ft. Riley 2826-2865		
	Continued on second page		

TUBING RECORD		Size <u>2 1/2"</u>	Set At <u>3135</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		45 MCF	280 BWPD		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Robertson #1-4 Perforations Continued

pf Council Grove 2968-2973 ac/ Council Grove w/600 gals15% FE
 2978-2983 re/ac w/ 2500 gals. 15% FE and 45 BS
 3008-3015
 3079-3094

pf Winfield 2721-2738 Frac. w/ 955 Bbls.gelled KCL wtr., 27,500# , 12/20 sd.

RECEIVED
SEP 19 2005
KCC WICHITA

ALLIED-CEMENTING CO., INC.

PO. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

 *
 * **I N V O I C E** *
 *

Invoice Number: 095091

Invoice Date: 11/17/04

Sold Becker Oil Corp.
 To: 122 E. Grand
 Suite #212
 Ponca City, OK
 74601

Cust I.D.....: Beck
 P.O. Number...: Robertson 1-4
 P.O. Date.....: 11/17/04

Due Date.: 12/17/04

Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC	165.00	SKS	10.6500	1757.25	T
Lite	135.00	SKS	7.9500	1073.25	T
Salt	18.00	SKS	15.0000	270.00	T
WFR-2	500.00	GAL	1.0000	500.00	T
FloSeal	75.00	LBS	1.4000	105.00	T
Handling	327.00	SKS	1.3500	441.45	E
Mileage (55)	55.00	MILE	16.3500	899.25	E
327 sks @\$.05 per sk per mi					
Prod. String	1.00	JOB	1180.0000	1180.00	E
Mileage pmp trk	55.00	MILE	4.0000	220.00	E
Guide Shoe	1.00	EACH	150.0000	150.00	T
T. Centralizers	6.00	EACH	60.0000	360.00	T
Basket	3.00	EACH	128.0000	384.00	T
Rubber Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 740.02
 ONLY if paid within 30 days from Invoice Date

Subtotal: 7400.20
 Tax.....: 270.25
 Payments: 0.00
 Total....: 7670.45

- 740.02
6930.43

RECEIVED
 SEP 19 2005
 KCC WICHITA