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JUN 17 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISIONForm ACO-1  
September 1999  
Form Must Be TypedWELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33285  
 Name: Gypsy Exploration, LLC  
 Address: P O Box 22323  
 City/State/Zip: Oklahoma City, OK 73123  
 Purchaser:  
 Operator Contact Person: Kent Smith  
 Phone: (405) 990 2787  
 Contractor: Name: Murfin Drilling Co.  
 License: 30606  
 Wellsite Geologist: Michael Smith

## Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:  
 Well Name:  
 Original Comp. Date: Original Total Depth:  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No.  
☐ Dual Completion ☐ Docket No.  
☐ Other (SWD or Enhr.?) ☐ Docket No.

5.19.05 5.27.05 5.28.05  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 101-21858-0000

County: Lane  
 NW NW SE Sec. 16 Twp. 19 S. R. 27 ☐ East ☒ West  
 2301 feet from (S) N (circle one) Line of Section  
 2309 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
 Lease Name: Whipple "B" Well #: 16-1  
 Field Name: Wildcat

Producing Formation:  
 Elevation: Ground: 2711 Kelly Bushing: 2716  
 Total Depth: 4750 Plug Back Total Depth:  
 Amount of Surface Pipe Set and Cemented at 209 Feet  
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
 If yes, show depth set Feet  
 If Alternate II completion, cement circulated from  
 feet depth to w/ sx cmt.

## Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

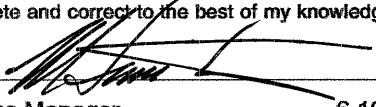
Chloride content 3000 ppm Fluid volume 1000 bbls  
 Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name:  
 Lease Name: License No.:  
 Quarter Sec. Twp. S. R. ☐ East ☐ West  
 County: Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:   
 Title: Operations Manager Date: 6.10.05

Subscribed and sworn to before me this 13<sup>th</sup> day of June, 2005.

Notary Public:   
 Date Commission Expires: 5-30-2008

Com # 00009099

## KCC Office Use ONLY

ND

Letter of Confidentiality Received

If Denied, Yes ☐ Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

ORIGINAL

Operator Name: Gypsy Exploration, LLC Lease Name: Whipple "B" Well #: 16-1  
 Sec. 16 Twp. 19 S. R. 27 ☐ East ☒ West County: Lane

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

Induction, neutron, density, micro-log

☒ Log Formation (Top), Depth and Datum ☐ Sample

| Name         | Top  | Datum   |
|--------------|------|---------|
| Heebner      | 3972 | 2716 KB |
| Lansing      | 4014 |         |
| Marmaton     | 4394 |         |
| Cherokee     | 4560 |         |
| Miss Spergen | 4640 |         |
| Miss Warsaw  | 4652 |         |

### CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Surface           | 12 1/4            | 8 5/8                     | 24                | 209           | Class A        | 150          | gel 2, CaCl 3              |
|                   |                   |                           |                   |               |                |              |                            |
|                   |                   |                           |                   |               |                |              |                            |

### ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose:           | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|--------------------|------------------|----------------|-------------|----------------------------|
| ___ Perforate      |                  |                |             |                            |
| ___ Protect Casing |                  |                |             |                            |
| ___ Plug Back TD   |                  |                |             |                            |
| ___ Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|-------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|-------|
|                |                                                                                           |                                                                                   |       |
|                |                                                                                           |                                                                                   |       |
|                |                                                                                           |                                                                                   |       |
|                |                                                                                           |                                                                                   |       |
|                |                                                                                           |                                                                                   |       |

| TUBING RECORD                                   | Size                                                                                                                                                          | Set At  | Packer At   | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|-------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------|---------|-------------|--------------------------------------------------------------------|
| Date of First, Resumed Production, SWD or Enhr. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |         |             |                                                                    |
| Estimated Production Per 24 Hours               | Oil Bbls.                                                                                                                                                     | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity                                              |

Disposition of Gas ☐ Vented ☐ Solid ☐ Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) \_\_\_\_\_ Production Interval \_\_\_\_\_

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ORIGINAL

## ALLIED CEMENTING CO., INC. 20666

 REMIT TO P.O. BOX 31  
 RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City

|                         |               |                                  |          |                    |                     |                   |                    |
|-------------------------|---------------|----------------------------------|----------|--------------------|---------------------|-------------------|--------------------|
| DATE 05-19-05           | SEC. 16       | TWP. 19                          | RANGE 27 | CALLED OUT 2:30/PM | ON LOCATION 4:30/PM | JOB START 7:15/PM | JOB FINISH 6:45/PM |
| LEASE W/PPCE            | WELL # B-16-1 | LOCATION 96+ Alamo Rd S 20 W/100 |          |                    | COUNTY LADE         | STATE KS          |                    |
| OLD OR NEW (Circle one) |               |                                  |          |                    |                     |                   |                    |

CONTRACTOR MURFIN DALLS # 24  
 TYPE OF JOB SURFACE CSG  
 HOLE SIZE 12 1/4" T.D. 209'  
 CASING SIZE 8 5/8" 24" DEPTH 209'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 20'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 12 1/4"

## EQUIPMENT

PUMP TRUCK CEMENTER BUD  
 # 284 HELPER JIM  
 BULK TRUCK  
 # 260 DRIVER MARLYN S.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

## REMARKS:

RAN 209' 8 5/8" CGS TO BREAK CIRCULATION  
W/ TRIG  
MIXED 150 net COMMON 3 bcc 2%  
GEL DISPLACE PLUG 12 1/4" 55  
CEMENT CIRCULATED IN CIGAR

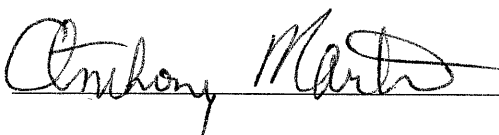
CHARGE TO: GYPSY EXPLOR LLC  
 STREET P.O. Box 22323  
 CITY OKLA City STATE OKLA ZIP 73123

PAID BY C# 1244

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE


OWNER Gypsy Expro. LLC

CEMENT  
 AMOUNT ORDERED 150 net COMMON  
3 bcc  
2% GEL

|          |                |   |              |                |
|----------|----------------|---|--------------|----------------|
| COMMON   | <u>150 net</u> | @ | <u>8.70</u>  | <u>1305.00</u> |
| POZMIX   |                | @ |              |                |
| GEL      | <u>3 net</u>   | @ | <u>14.00</u> | <u>42.00</u>   |
| CHLORIDE | <u>5 net</u>   | @ | <u>38.00</u> | <u>190.00</u>  |
| ASC      |                | @ |              |                |

|  |  |   |  |  |
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|  |  | @ |  |  |

|          |                      |   |             |               |
|----------|----------------------|---|-------------|---------------|
| HANDLING | <u>150 net</u>       | @ | <u>1.60</u> | <u>252.80</u> |
| MILEAGE  | <u>158 net 06 26</u> |   |             | <u>246.48</u> |

TOTAL 2036.28

## SERVICE

|                   |             |   |             |               |
|-------------------|-------------|---|-------------|---------------|
| DEPTH OF JOB      | <u>209'</u> |   |             |               |
| PUMP TRUCK CHARGE |             |   |             | <u>670.00</u> |
| EXTRA FOOTAGE     |             | @ |             |               |
| MILEAGE           | <u>26</u>   | @ | <u>5.00</u> | <u>130.00</u> |
| MANIFOLD          |             | @ |             |               |

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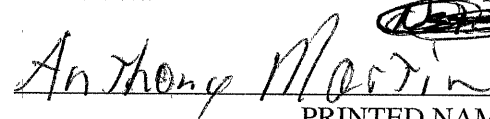
JUN 17 2005

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TOTAL 800.00

## PLUG &amp; FLOAT EQUIPMENT

|                     |   |              |              |
|---------------------|---|--------------|--------------|
| 1-Top 8 5/8" 6' 200 | @ | <u>55.00</u> | <u>55.00</u> |
|                     | @ |              |              |
|                     | @ |              |              |
|                     | @ |              |              |
|                     | @ |              |              |

TOTAL 55.00TAX ~~0.00~~TOTAL CHARGE ~~0.00~~DISCOUNT ~~0.00~~ IF PAID IN 30 DAYS


PRINTED NAME

# ALLIED CEMENTING CO., INC.

ORIGINAL

17186

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Ness City*

|                                                          |                |                     |                              |                                         |                            |                          |                           |
|----------------------------------------------------------|----------------|---------------------|------------------------------|-----------------------------------------|----------------------------|--------------------------|---------------------------|
| DATE <i>5-28-05</i>                                      | SEC. <i>16</i> | TWP. <i>19</i>      | RANGE <i>27</i>              | CALLED OUT <i>12:00 AM</i>              | ON LOCATION <i>2:35 AM</i> | JOB START <i>5:00 AM</i> | JOB FINISH <i>8:00 AM</i> |
| LEASE <i>Whipple</i>                                     |                | WELL # <i>A 3-1</i> |                              | LOCATION <i>96 HWY &amp; Adamota Rd</i> |                            | COUNTY <i>Lane</i>       | STATE <i>Ka</i>           |
| <input checked="" type="radio"/> OLD OR NEW (Circle one) |                |                     | <i>4 1/2 south west into</i> |                                         |                            |                          |                           |

CONTRACTOR *Murfin*

TYPE OF JOB *Rotary Plug*

HOLE SIZE *7 7/8* T.D. *4750'*

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE *4 1/2 x H* DEPTH *2080'*

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

## EQUIPMENT

*Ness*

PUMP TRUCK CEMENTER *J.D.*

# *224* HELPER *Jim W.*

BULK TRUCK

# *357* DRIVER *Steve*

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

## REMARKS:

*1st 2080' - 40 AX*

*2nd 1250' - 80 AX*

*3rd 600' - 40 AX*

*4th 220' - 40 AX*

*5th 40' - 10 AX*

*15 AX rat hole*

*10 AX in mouse hole*

CHARGE TO: *Gypay Exploration LLC*

STREET *P.O. BOX 22323*

CITY *Oklahoma* STATE *OK* ZIP *73123*

*CITY (PAID BY CK # 1254)*

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

OWNER *Gypay Oil*

## CEMENT

AMOUNT ORDERED *235 ax 60/40 poz 6% gel*

*1/4# flood per ax*

|                  |               |   |              |                |
|------------------|---------------|---|--------------|----------------|
| COMMON           | <i>141 ax</i> | @ | <i>8.70</i>  | <i>1226.70</i> |
| POZ MIX          | <i>94 ax</i>  | @ | <i>4.70</i>  | <i>441.80</i>  |
| GEL              | <i>12 ax</i>  | @ | <i>14.00</i> | <i>168.00</i>  |
| CHLORIDE         |               | @ |              |                |
| ASC FLO SEAL 59# |               | @ | <i>1.70</i>  | <i>100.30</i>  |
|                  |               | @ |              |                |
|                  |               | @ |              |                |
|                  |               | @ |              |                |
|                  |               | @ |              |                |
|                  |               | @ |              |                |
|                  |               | @ |              |                |
|                  |               | @ |              |                |
| HANDLING         | <i>249 ax</i> | @ | <i>1.60</i>  | <i>398.40</i>  |
| MILEAGE          | <i>249</i>    |   | <i>24</i>    | <i>388.44</i>  |
| TOTAL            |               |   |              | <i>2723.64</i> |

## SERVICE

DEPTH OF JOB *2100'*

PUMP TRUCK CHARGE \_\_\_\_\_ *750.00*

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE *26* @ *5.00* *130.00*

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

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TOTAL *880.00*

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## PLUG & FLOAT EQUIPMENT

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

*1.8 5/8 dry hole plug* @ \_\_\_\_\_ *35.00*

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL *35.00*

TAX ~~\_\_\_\_\_~~

TOTAL CHARGE ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

SIGNATURE *Anthony Marti*

*Anthony Marti*  
PRINTED NAME

*Thank you!*