

Operator Name: Quinque Operating Company Lease Name: Adams Well #: 1-6
 Sec. 6 Twp. 35s S. R. 30 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg	12 1/4"	8 5/8"	24#	1497'		550 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	None	None	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

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MURFIN
DRILLING
COMPANY, INC.



CONTRACTORS AND PRODUCERS
250 N. WATER • SUITE 300 • WICHITA, KANSAS, 67202

INVOICE

Remittance Copy

A/R Number	Operator
3126	Huntington Energy 6301 Waterford Blvd, Ste 400 Oklahoma City, OK 73118

Invoice Date:	08/31/05
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Invoice Number:	DJ4811
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Terms:	Net 30	Due: 10/01/05
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DATE	DESCRIPTION	DW HRS	AMOUNT
Rig #22	Adams 1-6 760' FSL, 1850' FWL SW/4 Sec. 6-35S-30W Meade County, Kansas		
	Footage 6,300 RTD		
	Less 20 KB		
	NTD 6,280 \$18.50 per foot		\$ 116,180.00
<u>DATE</u>	<u>DAYWORK</u>		
08/09/05	MIRT		
08/10/05	1497'		
08/11/05	1840' WOC in Excess of 8 Hrs Drill Plug	4.00 3.25	
08/12/05	2330' Reweld Head & Cmt 8 5/8	10.50	
08/13/05	3032'		
08/14/05	3790'		
08/15/05	4470'		
08/16/05	4940'		
08/17/05	5296'		
08/18/05	5589'		
08/19/05	5880'		
08/20/05	6127'		

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