#### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

WELL HISTORY - DESCR	IPTION OF WELL & LEASE
Operator: License # 5225	API No. 15 - 119-21162-00-00
Name: Quinque Operating Company	County: Meade
Address: 6301 Waterford Blvd., Suite 400	SE_NW_SE_SW Sec. 6 Twp. 35s S. R. 30 East V West
City/State/Zip: Oklahoma City, Oklahoma 73118	760 feet from S / N (circle one) Line of Section
Purchaser:	1850 feet from E / W (circle one) Line of Section
Operator Contact Person: Catherine Smith	Footages Calculated from Nearest Outside Section Corner:
Phone: (_405) _840-9876	(circle one) NE SE NW SW
Contractor: Name: Murfin Drilling	Lease Name: Adams Well #: 1-6
License: 30606	Field Name: Wildcat
Wellsite Geologist: Earth Tech	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 2449.8' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 6300' Plug Back Total Depth: Plugged
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 1497 Fee
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
✓ Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt
Well Name:	1 7 11 011
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)  4-14-07
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
0/40/05 0/00/05 Diversed 0/00/05	Lease Name, License No.,

3/10/05	8/22/05	Plugged 8/23/05	O	Caa	Tum C D	East 🗌 West
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date	1			Last West
		s of this form shall be filed wit				
Kansas 67202, with	nin 120 days of the spur	d date, recompletion, workoveld confidential for a period of	ver or conversion	n of a well.	Rule 82-3-130, 82-3-10 iting and submitted with t	6 and 82-3-107 apply.
107 for confidentiali	ty in excess of 12 months	). One copy of all wireline log	s and geologist w	vell report sh	all be attached with this fo	orm. ALL CEMENTING
		P-4 form with all plugged well				
All requirements of th	e statutes rules and red	ulations promulgated to regu	late the oil and o	as industry	have been fully complied	with and the statements
	and correct to the best of					
Signature: (	ather	e Smit			KCC Office Use	ONLY
ritle: Land Associa	ate	Date: 9/23/05		L	etter of Confidentiality Rec	eived
Subscribed and sworr	n to before me this	day of Septem C	er.	If	Denied, Yes Date:	
_			,	W	ireline Log Received	
20.05.	VIDA	<b>-</b>		G	eologist Report Received	
Notary Public:	Jan John John	JENNIFER A. THOMPSO	ON !	U	IC Distribution	RECEIVE
Date Commission Ex	pires: (SEAL)	Oklahoma County  Notary Public in and for				SEP 2 6 200
	OBLE O	State of Oklahoma				_
	Commiss	ion # 02014758 Expires 8/	28/06 i			KCC WICH

#### Side Two

Operator Name: Qu	inque Operating	Company	Lease	Name: Ac	dams		Well #: _1-6_	
Sec. 6 Twp.	35s S. R. 30	_ East 🗸 West	t County	y: Meade				
tested, time tool ope temperature, fluid re	en and closed, flowir covery, and flow rate	and base of formation ng and shut-in pressu es if gas to surface te final geological well s	res, whether sl est, along with f	hut-in press	sure reached	static level, hydro	ostatic pressure	es, bottom hole
Drill Stem Tests Take		☐ Yes 🗸 No	o	Log	g Formati	on (Top), Depth a	and Datum	Sample
Samples Sent to Ge	ological Survey	Yes V	0	Name			Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ No						
List All E. Logs Run:	:							
		CAS Report all strings	ING RECORD	✓ New		tion ata		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei	ight	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg	12 1/4"	8 5/8"	24#		1497'	Cement	550 sx	Additives
		ADDITIO	NAL CEMENTII	NG / SQUE	EZE RECORD	)		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks	s Used		Type and F	Percent Additives	
Shots Per Foot		ION RECORD - Bridge Footage of Each Interva				cture, Shot, Cemen		d Depth
	None			ì	None		adinar oscay	Deptil
TUBING RECORD	Size	Set At  Enhr. Producing	Packer A	At	Liner Run	Yes No		
	a roddollon, oveb or	Lilli. 1 Toddoing		Flowing	Pumpir	ng Gas Lit	it Othe	r (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Water	В	bls. G	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF	COMPLETION		F	Production Inter	val		The state of the s
Vented Sold	Used on Lease ubmit ACO-18.)	Open H		. Due	ally Comp.	Commingled	<u> </u>	RECEIVED
							S	EP 2 6 2005

KCC WICHITA



CONTRACTORS AND PRODUCERS 250 N. WATER • SUITE 300 • WICHITA, KANSAS, 67202

### INVOICE

# Remittance Copy

A/R Number Operator

3126 Huntington Energy

6301 Waterford Blvd, Ste 400 Oklahoma City, OK 73118

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HILAGUES IN	HE;	U	8/31/05

D34811

Invoice Number:

		Terms:	Net 30	Due: 10/01/05
DATE	DESCRIPTION			AMOUNT
Rig #22	Adams 1-6			
	760' FSL, 1850' FWL SW/4			į
	Sec. 6-358-30W			
	Meade County, Kansas			
	Footage 6,300 RTD			
	Less 20 KB			
	NTD 6,280 \$18.50 per foot			\$ 116,180.00
		DW		
DATE	<u>DAYWORK</u>	HRS		
08/09/05	MIRT			
08/10/05	1497'			
08/11/05	1840'			
5 5 / <b>2 2</b>	WOC in Excess of 8 Hrs	4.00		
	Drill Plug	3.25		
		2.23		
08/12/05	2330'			
	Reweld Head & Cmt 8 5/8	10.50		
		10.00		
08/13/05	3032'			į
08/14/05	3790'			
08/14/03	3770			
08/15/05	4470'			
08/16/05	4940'			
08/17/05	5296'			
				,
08/18/05	5589'			
08/19/05	5880'			
08/20/05	6127'			

RECEIVED SEP 2 6 2005 KCC WICHITA