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22 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30742
 Name: Palomino Petroleum, Inc.
 Address: 4924 SE 84th St.
 City/State/Zip: Newton, Kansas 67114-8827
 Purchaser: NCRA
 Operator Contact Person: Klee R. Watchous
 Phone: (316) 799-1000
 Contractor: Name: Southwind Drilling, Inc.
 License: 33350
 Wellsite Geologist: Robert A. Schreiber
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2/26/05</u>	<u>3/7/05</u>	<u>3/7/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24342-0000
 County: Ness
W/2 W/2 E/2 Sec. 33 Twp. 17 S. R. 25 East West
2600 feet from S / N (circle one) Line of Section
2350 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Olson Well #: 17
 Field Name: Aldrich
 Producing Formation: Mississippian
 Elevation: Ground: 2406 Kelly Bushing: 2416
 Total Depth: 4323 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 214 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1622 Feet
 If Alternate II completion, cement circulated from 1622
 feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
ALT II within 4-17-07
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
 Title: President Date: June 21, 2005
 Subscribed and sworn to before me this 21st day of June,
 20 05.
 Notary Public: Carla R. Penwell
 Carla R. Penwell

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Date Commission Expires: October 6, 2005
 NOTARY PUBLIC - State of Kansas
 CARLA R. PENWELL
 My Appt. Expires 10-6-05

Operator Name: Palomino Petroleum, Inc. Lease Name: Olson Well #: 17
 Sec. 33 Twp. 17 S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Radiation Guard, Sonic

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Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhy.	1658	(+ 758)
Base Anhy.	1685	(+ 731)
Topeka	3388	(- 972)
Heebner	3669	(-1253)
LKC	3713	(-1297)
BKC	4011	(-1595)
Marmaton	4044	(-1628)
Pawnee	4138	(-1722)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	214'	common	150	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4318'	SMD	165	500 gal. mud flush, with add., KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 7/8"	4304		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
4/5/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	40%	49			83%	74	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

LOGS

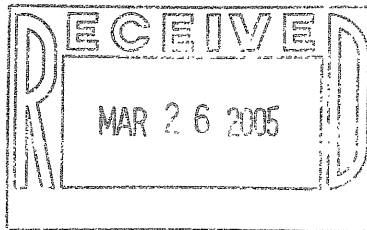
Ft. Scott	4208	(-1792)
Cherokee Sh.	4232	(-1816)
Miss. Sperg.	4306	(-1890)
Miss, War.	4316	(-1900)
LTD	4323	(-1907)

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JUN 22 2005
KCC WICHITA

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, KS 67560-0466



**ORIGINAL
Invoice**

DATE	INVOICE #
3/24/2005	8219

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#17	Olson	Ness	Mobile Drilling	Oil	Development	Cement Port Collar	Roger

PRICE REF.	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
100	Mileage - Tool Man	20	1.50	30.00
105	5 1/2" Port Collar Tool Rental With Man	1	400.00	400.00T
107	5 1/2" Stripper Head	1	150.00	150.00T
	Subtotal			580.00
	Sales Tax Ness County		5.30%	29.15

We Appreciate Your Business!	Total	\$609.15
-------------------------------------	--------------	----------



ADDRESS _____
 CITY, STATE, ZIP CODE _____

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 KCC WICHITA

No 8219
 PAGE 1 OF 1

LOCATIONS: *Ness City, KS*

WELL/PROJECT NO. *17* LEASE *Olson* COUNTY/PARISH *Ness* STATE *Ks* CITY _____ DATE *3/24/05* OWNER *Swank*

TICKET TYPE SERVICE SALES CONTRACTOR *Mobil* RIG NAME/NO. _____ SHIPPED VIA *ELT* DELIVERED TO *Loc.* ORDER NO. _____

WELL TYPE *Oil* WELL CATEGORY *Development* JOB PURPOSE *Cont. Port Collar* WELL PERMIT NO. _____ WELL LOCATION _____

INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
20		1			MILEAGE #02	20	mi			1	50	30	00
15		1			Port Collar opening tool	1	ea	5 1/2	in	400	00	400	00
27		1			Stripper head	1	ea	"		150	00	150	00

TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but not limited to, PAYMENT, RELEASE, INDEMNITY, and WARRANTY provisions.

ACCEPTED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO WORK OR DELIVERY OF GOODS

SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	TAX	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				980	29	609
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

OPERATOR *Roger B. Lytle* APPROVAL _____

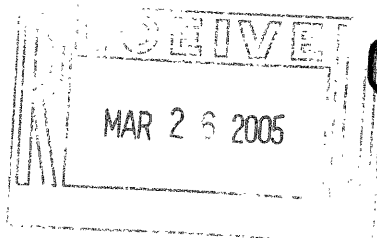
Thank You!

ORIGINAL

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, KS 67560-0466



ORIGINAL Invoice

DATE	INVOICE #
3/24/2005	8218

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#17	Olson	Ness	Mobile Drilling	Oil	Development	Cement Port Collar	Roger

PRICE REF.	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575D	Mileage	20	3.00	60.00
578D	Pump Service	1	1,250.00	1,250.00
581D	Service Charge Cement	175	1.10	192.50
583D	Drayage	173	0.90	155.70
330	Swift Multi-Density Standard (MIDCON II)	150	10.25	1,537.50T
276	Flocele	45	1.00	45.00T
	Subtotal			3,240.70
	Sales Tax Ness County		5.30%	83.87

We Appreciate Your Business!

\$3,324.57



CHARGE TO: Palomin Petroleum
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

RECEIVED
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 KCC WICHITA

TICKET
 No 8218
 PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Ness City, ks</u>	WELL/PROJECT NO. <u>#17</u>	LEASE <u>Olson</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>Ks.</u>	CITY	DATE <u>3/24/05</u>	OWNER <u>Sand</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Mobile</u>	RIG NAME/NO.	SHIPPED VIA <u>air</u>	DELIVERED TO <u>Loc.</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Port Collars</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #104	20	m.l			3.00	60.00	
578		1			Pump Service	1	ea			1750.00	1750.00	
581		1			Service Charge	175	sk			1.10	192.50	
583		1			Drayage	173	Per m/100			.90	155.70	
330		1			SMOC	150	sk			10.25	1537.50	
276		1			Flocels	45	#			1.00	45.00	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x KCC
 DATE SIGNED _____ TIME SIGNED _____
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	3240	170
TAX	83	87
TOTAL	3324	57

ORIGINAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Kyle B. Lytle APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc. ORIGINAL

DATE 3/24/05 PAGE NO. 1

CUSTOMER Palomino Pet. WELL NO. 17 LEASE Olson JOB TYPE Cont. Port Collar TICKET NO. 8218

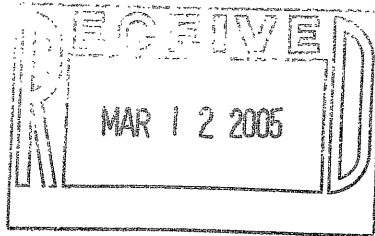
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	09:00							On Loc. Rig moving in
	10:20							Start in hole with Opening tool Locate Port Collar C 1622'
						1000		press. Csg. 1000psi held open P.C.
		3					300	Inj. Rate 3 BPM 300psi Start mixing 175 sks smdc
								7" pump established circulation 135 sks mixed cont. to surface pump 15 sks to pit Displ. 8 ^{SSU}
						1000		Close P.C. test to 1000psi held Run 3 JTs.
	12:20							Reverse out short way Hole clean
	12:45							Wash and acid up trend Job Complete

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*Thank You
Roger & Crew*

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860



ORIGINAL

 * I N V O I C E *

Invoice Number: 096112

Invoice Date: 03/09/05

Sold Palomino Petroleum, Inc.
 To: 4924 SE 84th St.
 Newton, KS
 67114-8827

Cust I.D.....: Palo
 P.O. Number...: Olson #17
 P.O. Date.....: 03/09/05

Due Date.: 04/08/05
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	8.3000	1245.00	T
Gel	3.00	SKS	13.0000	39.00	T
Chloride	5.00	SKS	36.0000	180.00	T
Handling	158.00	SKS	1.5000	237.00	E
Mileage min, .chg.	1.00	MILE	165.0000	165.00	E
Surface	1.00	JOB	625.0000	625.00	E
Mileage emp trk	16.00	MILE	4.5000	72.00	E
TWD	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 261.80
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2618.00
 Tax.....: 80.51
 Payments: 0.00
 Total....: 2698.51

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ORIGINAL

ALLIED CEMENTING CO., INC. 17463

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

DATE <u>2-26-05</u>	SEC <u>33</u>	TWP. <u>17</u>	RANGE <u>25</u>	CALLED OUT <u>4:30pm</u>	ON LOCATION <u>6:45pm</u>	JOB START <u>8:15pm</u>	JOB FINISH <u>8:45pm</u>
LEASE <u>Olsen</u>	WELL# <u>17</u>	LOCATION <u>Ness City 10w 5 1/4 N 1/2 E</u>			COUNTY <u>Ness</u>	STATE <u>KS.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Southwind Drilling #1 OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 219

CASING SIZE 8 5/8 DEPTH 214

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT AMOUNT ORDERED 150 Com 3 1/2 cc 2 1/2 Hel.

COMMON <u>150 Hel</u>	@	<u>8.30</u>	<u>1245.00</u>
POZMIX _____	@		
GEL <u>3 Hel</u>	@	<u>13.00</u>	<u>39.00</u>
CHLORIDE <u>5 Hel</u>	@	<u>36.00</u>	<u>180.00</u>
ASC _____	@		

EQUIPMENT

PUMP TRUCK CEMENTER J. Weighouse

224 HELPER

BULK TRUCK DRIVER Rick

260

BULK TRUCK DRIVER Don Demitt

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KCC WICHITA

Handling FB Hel @ 1.50 237.00

MILEAGE 14 158 Hel MW 165.00

TOTAL 1866.00

REMARKS:

New 23"

circ 8 5/8 cas w/ing pump,

mix Cemt, Deep plug w 304

Cemt did Circ

Thanks

SERVICE

DEPTH OF JOB 214

PUMP TRUCK CHARGE 675.00

EXTRA FOOTAGE @ _____

MILEAGE 16 @ 4.50 72.00

TOTAL 697.00

CHARGE TO: Palomino

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD @ _____

1-8 5/8 Tap Wood @ 55.00 55.00

TOTAL 55.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

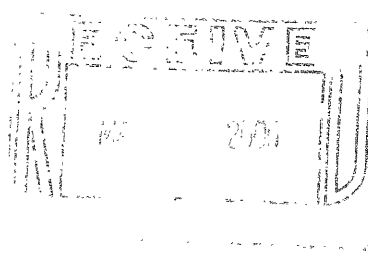
SIGNATURE Garyl Krier

DARRYL KRIER
PRINTED NAME

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, KS 67560-0466



ORIGINAL
Invoice

DATE	INVOICE #
3/7/2005	7674

BILL TO
Palomino Petroleum Inc.
4924 S E 84th Street
Newton, KS 67114-8827

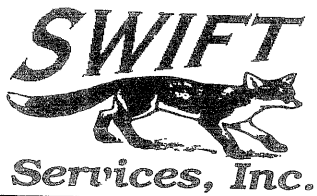
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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#17	Olson	Ness	South Wind Drilling	Oil	Development	5-1/2" Longstring	Wayne
PRICE REF.	DESCRIPTION					QTY	UNIT PRICE	AMOUNT
575D	Mileage					20	3.00	60.00
578D	Pump Service - Deep Squeeze (>1500 Ft.) - 4318 Feet					1	1,250.00	1,250.00
221	Liquid KCL (Clayfix)					2	19.00	38.00T
281	Mud Flush					500	0.65	325.00T
402-5	5 1/2" Centralizers					9	55.00	495.00T
403-5	5 1/2" Cement Basket					2	140.00	280.00T
404-5	5 1/2" Port Collar - Top Joint #65 - 1622 Feet					1	1,600.00	1,600.00T
406-5	5 1/2" Latch Down Plug & Baffle					1	200.00	200.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill					1	230.00	230.00T
419-5	5 1/2" Rotating Head Rental					1	200.00	200.00T
330	Swift Multi-Density Standard (MIDCON II)					175	10.25	1,793.75T
276	Flocele					44	1.00	44.00T
285	CFR-2					82	3.00	246.00T
581D	Service Charge Cement					175	1.10	192.50
583D	Drayage					174.66	0.90	157.19
	Subtotal							7,111.44
	Sales Tax						5.30%	288.94

We Appreciate Your Business!

Total

\$7,400.38



CHARGE TO:
PALOMINO PETROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

RECEIVED
 JUN 22 2005
 KCC WICHITA

TICKET
 No 7674

PAGE 1 OF 2

SERVICE LOCATIONS
 1. **NESS CITY, KS**
 2.
 3.
 4. REFERRAL LOCATION

WELL/PROJECT NO. **17**
 LEASE **OLSON**
 COUNTY/PARISH **NESS**
 STATE **KS**
 CITY

TICKET TYPE
 SERVICE
 SALES
 CONTRACTOR **SOUTH WVA DRILG.**
 RIG NAME/NO.
 SHIPPED VIA **CT**
 DELIVERED TO **LOLATOZ**
 DATE **3-7-05**
 OWNER **SAME**
 ORDER NO.

WELL TYPE **OIL**
 WELL CATEGORY **DEVELOPMENT**
 JOB PURPOSE **5 1/2" LONGSIDEING**
 WELL PERMIT NO.
 WELL LOCATION **NESS CITY, KS - 10W, 7N, E5**
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	20				3.00	60.00
578		1			PUMP SERVICE	1	4318	FT		1250.00	1250.00
221		1			LEADS KCL	2				19.00	38.00
281		1			MUDFLUSH	500				.65	325.00
402		1			CENTRALIZERS	9		5 1/2"		55.00	495.00
403		1			CONCRETE BASKETS	2				140.00	280.00
404		1			PORT COLLAR TOP J# 65	1	1622	FT		1600.00	1600.00
406		1			LATCH DOWN PLUG - BAFFLE	1				200.00	200.00
407		1			INSERT FLAT SHOULDER W/ FILLUP	1				230.00	230.00
419		1			ROTATING HEAD RENTAL	1				200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Rock Shultz*

DATE SIGNED **3-7-05** TIME SIGNED **2:00**
 A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

ORIGINAL

PAGE TOTAL	AMOUNT
#1	4678.00
#2	2433.44
sub total	7,111.44
TAX	288.94
TOTAL	7400.38

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
Wayne Wilson

APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 7674

CUSTOMER PALOMENO PETROLEUM WELL OLSON # 17 DATE 3-7-05 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
330		1				SWIFT MULTZ-DISSEM STANDARDS	175	SKS			10.25	1793.75
276		1				FLOCELE	44	MB			1.00	44.00
285		1				CFR-2	82	UB			3.00	246.00
RECEIVED JUN 22 2005 KCC WICHITA												
581		1				SERVICE CHARGE						
583		1				MILEAGE CHARGE						
						TOTAL WEIGHT	17466					
						LOADED MILES	20					
						CUBIC FEET				175	1.10	192.50
						TON MILES				174.66	1.90	157.19
CONTINUATION TOTAL											2433.44	

ORIGINAL

JOB LOG

SWIFT Services, Inc. ORIGINAL

DATE 3-7-05 PAGE NO. 7
TICKET NO. 7674

CUSTOMER PALOMINO PETROLEUM

WELL NO. 17

LEASE OLSON

JOB TYPE 5 1/2" LONGSTRAW 6

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2230							ON LOCATIONS
	2300							START 5 1/2" CASING ON WELL
								TD-4323 SET = 4318
								TP-4312 5 1/2" / FT 14
								ST-16.85
								CENTRAL LOGS - 1, 3, 6, 9, 12, 15, 19, 23, 64
								CMT BKTS - 2, 65
								PORT COLLAR = 1622' TOP JT = 65
	0200							DROP BALL - CIRCULATE ROTATE
	0235	6	12		✓		450	PUMP 500 GAL MUD FLUSH "
	0237	6	20		✓		450	PUMP 20 BBL KCL FLUSH "
	0241		4					PLUG RH -
	0244	6	41		✓		400	MIX CONCRT 100 SLS = 12.2 PPG "
			21		✓			75 SLS = 14.0 PPG "
	0300							WASH AT PUMP - LOWER
	0302							RELEASE LATCH DOWN PLUG
	0305	6 1/2	0		✓			DISPLACE PLUG
		6 1/2	95				800	SHUT OFF ROTATE
	0320	5 1/2	104.8				1750	PLUG DOWN - PSE UP LATCH ON PLUG
	0322						OK	RELEASE PSE - HELD
								WASH - UP
	0430							JOB COMPLETE THANK YOU
								WAWES, DUSTY, MATT

RECEIVED JUN 22 2005

KCC WICHITA