

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 30742  
Name: Palomino Petroleum, Inc.  
Address: 4924 SE 84th St.  
City/State/Zip: Newton, Kansas 67114-8827  
Purchaser: NCRA  
Operator Contact Person: Klee R. Watchous  
Phone: ( 316 ) 799-1000  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606

Wellsite Geologist: Robert A. Schreiber  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>6/1/05</u>	<u>6/9/05</u>	<u>6/9/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-24359-0000  
County: Ness  
S/2 SE SW Sec. 7 Twp. 19 S. R. 23  East  West  
120 feet from S / N (circle one) Line of Section  
2000 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Stum-Kerr Well #: 1  
Field Name: Obee SE  
Producing Formation: Cherokee Sand

Elevation: Ground: 2226 Kelly Bushing: 2231  
Total Depth: 4371 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 208 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1449 Feet  
If Alternate II completion, cement circulated from 1449  
feet depth to surface w/ 140 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
*ACT II when 4-12-07*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**RECEIVED  
SEP 19 2005  
KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous  
Title: President Date: September 16, 2005

Subscribed and sworn to before me this 16th day of September,  
20 05.

Notary Public: Carla R. Penwell  
Carla R. Penwell

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Date Commission Expires: October 6, 2005  
**NOTARY PUBLIC - State of Kansas**  
**CARLA R. PENWELL**  
My Appt. Expires 10-6-05

Operator Name: Palomino Petroleum, Inc. Lease Name: Stum-Kerr Well #: 1  
 Sec. 7 Twp. 19 S. R. 23  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Dual Induction, Micro, Compensated Density Neutron

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Anhy. 1478 (+ 753)	
	Base Anhy. 1515 (+ 716)	
	Topeka 3332 (-1101)	
	Heebner 3645 (-1414)	
	LKC 3688 (-1456)	
	BKC 3994 (-1763)	
	Marmaton 4040 (-1809)	
	Pawnee 4112 (-1881)	

**RECEIVED**  
**SEP 19 2005**  
**KCC WICHITA**

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	208'	Common	160	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4346'	SMD	160	500 gal. mud flush w/add., 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4276-4278		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	4238		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
6/24/05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mct	Water Bbls.	Gas-Oil Ratio	Gravity
	100% 97		0%	0	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

LOGS

Ft. Scott	4194	(-1963)
Cherokee Sh.	4218	(-1987)
Cherokee Sd.	4274	(-2043)
Miss.	4324	(-2093)
LTD	4371	(-2140)

RECEIVED  
SEP 19 2005  
KCC WICHITA

JUN 23 2005

# Invoice

DATE	INVOICE #
6/20/2005	8539

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Stum-Kerr	Ness	DS&W	Oil	Development	Cement Port Collar	Wayne
PRICE REF.	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Mileage				5	4.00	20.00	
577D	Pump Service				1	800.00	800.00	
105	Port Collar Tool Rental With Man				1	400.00	400.00T	
330	Swift Multi-Density Standard (MIDCON II)				150	10.50	1,575.00T	
276	Flocele				43	1.00	43.00T	
581D	Service Charge Cement				170	1.10	187.00	
582D	Minimum Drayage Charge				1	100.00	100.00	
	Subtotal						3,125.00	
	Sales Tax Ness County					5.30%	106.95	
<b>Thank You For Your Business!</b>						<b>Total</b>	<b>\$3,231.95</b>	

RECEIVED  
SEP 19 2005  
KCC WICHITA



CHARGE TO:  
**PALOMEDO PETROLEUM**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 No **8539**

PAGE **1** OF **1**

SERVICE LOCATIONS 1. <b>NESS CITY, KS</b>	WELL/PROJECT NO. # <b>1</b>	LEASE <b>STUM-KERR</b>	COUNTY/PARISH <b>NESS</b>	STATE <b>KS</b>	CITY	DATE <b>6-20-85</b>	OWNER <b>SANE</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>DS-W</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATOR</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>CSMGT. PORT COUPL</b>	WELL PERMIT NO.	WELL LOCATION <b>NESS CITY, KS - 35, 1/2 W, 25</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	5	MI			4.00	20.00
577		1			PUMP SERVICE	1	JOB			800.00	800.00
105		1			PORT COUPL OPNG/CLG TOOL	1	JOB			400.00	400.00
330		1			SWIFT MULTIZ-DENSITY STANDARD	150	SKS			10.50	1575.00
276		1			FLOCCLE	43	UBS			1.00	43.00
581		1			SERVICE CHARGE CSMGT	170	SKS			1.10	187.00
532		1			MEDIUM DRAINAGE	16863	UBS	42.1575	TM	100.00	100.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *John Scherz*

DATE SIGNED **6-20-85** TIME SIGNED **1300**  L.A.M.  P.M.

**REMIT PAYMENT TO:**

**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					3125.00
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	3231.95

NESS TAX 5.3% 106.95

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Wade Wass* APPROVAL

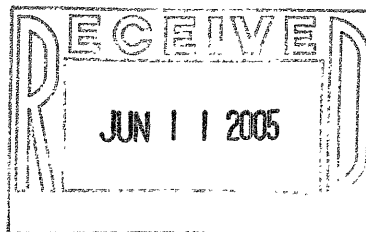
**Thank You!**



# invoice

DATE	INVOICE #
6/9/2005	8348

<b>BILL TO</b>
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Stum-Kerr	Ness	Murfin Drilling	Oil	Development	5-1/2" Longstring	Wayne

PRICE REF.	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575D	Mileage	5	4.00	20.00
578D	Pump Service - Deep Squeeze (>1500 Ft.) - 4346 Feet	1	1,250.00	1,250.00
221	Liquid KCL (Clayfix)	2	25.00	50.00T
281	Mud Flush	500	0.75	375.00T
402-5	5 1/2" Centralizers	9	55.00	495.00T
403-5	5 1/2" Cement Basket	3	155.00	465.00T
404-5	5 1/2" Port Collar - Top Joint #69 - 1449 Feet	1	1,800.00	1,800.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	200.00	200.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	230.00	230.00T
419-5	5 1/2" Rotating Head Rental	1	200.00	200.00T
330	Swift Multi-Density Standard (MIDCON II)	175	10.50	1,837.50T
276	Flocele	44	1.00	44.00T
581D	Service Charge Cement	175	1.10	192.50
582D	Minimum Drayage Charge	1	100.00	100.00
	Subtotal			7,259.00
	Sales Tax Ness County		5.30%	301.91

**RECEIVED**  
**SEP 19 2005**  
**KCC WICHITA**

<b>Thank You For Your Business!</b>	<b>Total</b>	<b>\$7,560.91</b>
-------------------------------------	--------------	-------------------



CHARGE TO: PALOMINO PETROLEUM  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 8348

PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. # 1	LEASE STUM - KERR	COUNTY/PARISH NESS	STATE KS	CITY	DATE 6-9-05	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR MURPHY DRIG.	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSPODING	WELL PERMIT NO.	WELL LOCATION S/ NESS CITY, KS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE # 104	5	ME	4.00		20.00
578		1			PUMP SERVICE	4346	FT	1250.00	1	JOB
221		1			LIGUID KCL	2	GAL	25.00		50.00
281		1			MUDFLUSH	500	GAL	.75		375.00
402		1			CENTRALIZERS	9	EA	55.00	5 1/2"	495.00
403		1			CEMENT BASKETS	3	EA	155.00		465.00
404		1			PORT COLLAR TOP JT # 69	1	EA	1800.00	1449 FT	1800.00
406		1			LATCH DOWN PLUG - BAFFLE	1	EA	200.00		200.00
407		1			INSERT FLOAT SHADE W/ AUTO FOLLOW	1	EA	230.00		230.00
419		1			ROTATING HEAD RENTAL	1	JOB	200.00		200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED 6-9-05 TIME SIGNED 0030  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5085.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	2174.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	7259.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		ness 5.3%	301.91
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	7560.91

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR WAYNE WASON

APPROVAL [Signature]

Thank You!





PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 8348

CUSTOMER PALOMINO PETROLEUM WELL STUM-KERR #1 DATE 6-9-05 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		QTY.		UNIT PRICE	AMOUNT	
		LOC.	ACCT.	DF.			U/M	U/M	U/M	U/M			
330		1				SWIFT MULT-DENSITY STANDARD	175	SKS			10.50	1837.50	
276		1				FLOCELE	44	LBS			1.00	44.00	
581		1				SERVICE CHARGE							
582		1				MILEAGE CHARGE							
						TOTAL WEIGHT							
						LOADED MILES							
						CUBIC FEET							
						TON MILES							

SERVICE CHARGE CUBIC FEET 175 1.10 192.50  
 MILEAGE CHARGE TOTAL WEIGHT 17384 LOADED MILES 5 TON MILES 43.46 100.00 100.00

CONTINUATION TOTAL 2174.00

JOB LOG

SWIFT Services, Inc.

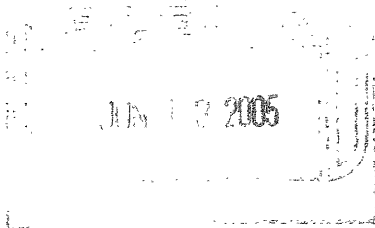
DATE 6-9-05 PAGE NO. 1

CUSTOMER PALOMINO PETROLEUM WELL NO. #1 LEASE STUM - KERR JOB TYPE 5 1/2" HOUSTONING TICKET NO. 8348

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0030							ON LOCATION
	0230							START 5 1/2" CASING 2nd WELL
								TD - 4370 SET = 4346
								TP - 4346 5/2" P/F 14
								ST - 22.70
								CSTRAIDERS - 1, 2, 3, 6, 10, 14, 18, 22, 68
								CMT BSPTS - 2, 4, 69
								PORT COLLAR = 1449 TOP JT # 69
	0420							DROP BALL - CIRCULATE ROTATE
	0500	6	12			450		PUMP 500 GAL MUDFLUSH "
	0502	6	20			450		PUMP 20 BBL KCL FLUSH "
	0507		4 1/2					PLUG RH & MH
	0512	5	31			350		MIX CEMENT 75 SKS SMD = 12.2 PP6 "
		5	31			300		100 SKS SMD = 13.5 PP6 "
	0527							WASH OUT PUMP - LINES
	0529							RELEASE LATCH DOWN PLUG
	0531	6 1/2	0					DISPARE PLUG "
		6 1/2	95			800		SHOT OFF ROTATE
	0545	6	105.5			1750		PLUG DOWN - PSE UP LATCH 2nd PLUG
								OK RELEASE PSE - HEAD
								WASH-UP
	0630							JOB COMPLETE THANK YOU WAVE, DUSTY, BRETT

**ALLIED CEMENTING CO., INC.**

PO BOX 81  
 RUSSELL, MO 67368  
 PH (785) 489-8887  
 FAX (785) 489-5500  
 FEDERAL TAX ID# 48-0727880



\*\*\*\*\*  
 I N V O I C E  
 \*\*\*\*\*

Invoice Number: 097193

Invoice Date: 06/09/05

Sold Falconino Petroleum, Inc.  
 To: 1924 SE 84th St.  
 Newton, KS  
 67114-8827

**RECEIVED**  
**SEP 19 2005**  
**KCC WICHITA**

Cust I.D.....: Palo  
 P.O. Number...: StumKerr #1  
 P.O. Date.....: 06/09/05

Due Date.: 07/09/05  
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	8.7000	1305.00	T
Gel	3.00	SKS	14.0000	42.00	T
Chloride	5.00	SKS	38.0000	190.00	T
Handling	158.00	SKS	1.6000	252.80	E
Mileage min.	1.00	MILE	180.0000	180.00	E
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	4.00	MILE	5.0000	20.00	E
TWE	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 271.48  
 ONLY if paid withir 30 days from Invoice Date

Subtotal: 2714.90  
 Tax.....: 84.38  
 Payments: 0.00  
 Total....: 2799.18

# ALLIED CEMENTING CO., INC. L1224 ✓

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Ness City

DATE <u>10-1-05</u>	SEC. <u>7</u>	TWP. <u>19</u>	RANGE <u>23</u>	CALLED OUT <u>5:00pm</u>	ON LOCATION <u>7:15pm</u>	JOB START <u>9:15pm</u>	JOB FINISH <u>9:45pm</u>
LEASE <u>Stum-Kerr</u>	WELL # <u>1</u>	LOCATION <u>Ness city 3 1/2 W N.S</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OF <input checked="" type="radio"/> NEW <input type="radio"/> (Circle one)							

CONTRACTOR Murphy Drilling #24 OWNER \_\_\_\_\_

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 208

CASING SIZE 8 5/8 DEPTH 208

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15

PERFS. \_\_\_\_\_

DISPLACEMENT 12 1/2 BBL

EQUIPMENT \_\_\_\_\_

CEMENT AMOUNT ORDERED  
150 Com 3%cs 2%slp

COMMON <u>ISOref</u>	@	<u>8.70</u>	<u>1305.00</u>
POZMIX _____	@		
GEL <u>3 ref</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE <u>Salt</u>	@	<u>33.00</u>	<u>190.00</u>
ASC _____	@		
_____	@		
_____	@		
_____	@		
_____	@		
_____	@		
_____	@		
_____	@		
HANDLING <u>ISOref</u>	@	<u>1.60</u>	<u>252.80</u>
MILEAGE <u>ISOref 06 04 Mid</u>			<u>180.00</u>
TOTAL			<u>1969.80</u>

PUMP TRUCK CEMENTER J. Weighman

# 224 HELPER \_\_\_\_\_

BULK TRUCK DRIVER Rick

# 260 DRIVER \_\_\_\_\_

BULK TRUCK DRIVER D. Dugan

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

used 20#  
circ 8 5/8 csg w/ reg pumps  
mix cement, deep plug w/ 12 1/2 BBL  
Cement dead Circ

Thanks

CHARGE TO: Palomero Pet Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB <u>208</u>		
PUMP TRUCK CHARGE _____		<u>670.00</u>
EXTRA FOOTAGE _____	@	
MILEAGE <u>4</u>	@	<u>5.00 20.00</u>
_____	@	
_____	@	
TOTAL <u>690.00</u>		

PLUG & FLOAT EQUIPMENT

MANIFOLD _____	@	
<u>1-8 7/8 Top Wood</u>	@	<u>55.00 55.00</u>
_____	@	
_____	@	
TOTAL <u>55.00</u>		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Anthony Martin

Anthony Martin  
PRINTED NAME