

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

6/18/08

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32781  
Name: Roberts Resources, Inc.  
Address: 520 S. Holland - Suite 207  
City/State/Zip: Wichita, KS 67209  
Purchaser: Gas - Oneok / Oil - NCRA  
Operator Contact Person: Kent Roberts  
Phone: ( 316 ) 721-2817  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Kent Roberts

**KCC**  
**JUN 18 2007**  
**CONFIDENTIAL**

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

2/20/07    3/4/07    3/30/07  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 007-23111 -00-00  
County: Barber  
\_\_\_\_ NW \_\_\_\_ NW \_\_\_\_ SW    Sec. 34    Twp. 31    S. R. 13     East  West  
2280 feet from S N (circle one) Line of Section  
370 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Larson    Well #: 1-34  
Field Name: Brooks

Producing Formation: Mississippi  
Elevation: Ground: 1569    Kelly Bushing: 1582  
Total Depth: 4750    Plug Back Total Depth: 4742  
Amount of Surface Pipe Set and Cemented at 331 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2849 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 12000 ppm    Fluid volume 160 bbls  
Dewatering method used Haul off  
Location of fluid disposal if hauled offsite:  
Operator Name: Woolsey  
Lease Name: Clarke    License No.: 33168  
Quarter SW    Sec. 8    Twp. 32    S. R. 12     East  West  
County: Barber    Docket No.: D-28492

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Roberts  
Title: President    Date: 6/18/2007

Subscribed and sworn to before me this 18<sup>th</sup> day of June,  
2007.

Notary Public: Connie R. Richardson  
Date Commission Expires: \_\_\_\_\_  


**KCC Office Use ONLY**

Y Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received    **RECEIVED**  
\_\_\_\_ UIC Distribution    **KANSAS CORPORATION COMMISSION**

**JUN 19 2007**