## CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Form Must Be Typed

**WELL HISTORY - DESCRIPTION OF WELL & LEASE** 

Nome: Quest Cherokoe, LLC Address: 211 W. 14th Silvest County: Newton Purchaser Bluestam Pipeline, LLC Operator Contact Parson. Jannifer R. Ammann JUN 15 2007 Purchaser Bluestam Pipeline, LLC Operator Contact Parson. Jannifer R. Ammann JUN 15 2007 Ocorfractor: Name: TXD Confinator: Nam	Operator: License #_33344	API No. 15 - 133-26754 -00-06
Address: 211 W. 14th Street  CRystateAge: Chemute, KS 66720  Chemutes, KS 66720  Chemutes, KS 66720  Chemutes, KS 66720  Chemutes, Canada M. Comment of the	Name: Quest Cherokee, LLC	
City/State/2p; Chanture, KS 66/20   A31-9500   CONFIDENTIAL		
1980   feet from E		1000
Phone: (S2D ) 43-9500 CONFIDENTS  Contractor: Name: TXD  Contractor:	Bluestem Pipeline 11 C	1000
Phone: (S2D ) 43-9500 CONFIDENTS  Contractor: Name: TXD  Contractor:	Purchaser: Jennifer R Ammann JUN 15 7501	
Contractor: Name: TXD Licenses: 39837  Wellstite Geologist: Ken Recoy  Well stitle Geologist: Ken Recoy  Well stitle Geologist: Ken Recoy  Designate Type of Completion:  J. New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  J. Gas ENHR SiGW  Dry Other (Gore, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Departion:  Departing Re-perf.  Driffing Fluid Management Plan  Commingled Docket No.  Dual Completion Docket No.  Dual Completion Docket No.  Dual Completion Docket No.  Dual Reached TD Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission Submitted with the form with all pugged wells.  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission of the statters, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correction bate.  Subscribed and sworn to before me this 15 day of a construction of the statters of the form Date.  INSTRUCTIONS: An original and correction of the statters, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Subscribed and sworn to before me this 15 day of a completion commission Expires: 8 – 4 – 2 0 0 0 0 00000000000000000000000	Operator Contact Person: CONFIDENTIAL CONFID	
Field Name: Cherokee Basin CBM	,	
Wellsite Geologist: Ken Recoy  Designate Type of Completion:  ✓ New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  ✓ Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc.)  If Workover/Re-entry: Old Well Info as follows:  Original Comp. Date:  Original Total Depth:  Date:  Original Comp. Date:  Original Total Depth:  Date:  Original Comp. Dat		Lease Name: Beasin CPM Well #: 14-23-13-1
Designate Type of Completion:    Y   New Well	V D	
New Well   Re-Entry   Workover   Total Depth: 944.64   Amount of Surface Pipe Set and Cemented at   22   Feet   Multiple Stage Cementing Collar Used?   Yes   Z  No   Z  Xes   Z  No   Xes   Z  Xes	Wellsite Geologist: Kerr Neccoy	
Amount of Surface Pipe Set and Cemented at 22		, -
Multiple Stage Cementing Collar Used?   Test   Test	New Well Re-Entry Workover	Total Depth: 949 Plug Back Total Depth: 944.64
Dry Other (Core, WSW, Expl., Cathodic, etc)   If yes, show depth set	Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 22 Feet
If Morkover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Comp. D	Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Superator:	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Superator:	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 944.64
Original Comp. Date:Original Total Depth:Outline Fluid Management Plan (Data must be collected from the Reserve Pit)  Deepening	Operator:	
Original Total Depth:    Deepening	Well Name:	
Deepening Re-perf. Corn. to Enhr/SWD Plug Back Plug Back Total Depth Dewatering method used  Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Flule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Wireline Log Received  KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  RECEIVED  Geologist Report Received*  CONSERVATION DIVISION NOTION DIVISION D	Original Comp. Date: Original Total Depth:	
Plug Back Plug Back Total Depth Docket No. Docket No. Doublet No. Doubletion Docket No. Dother (SWD or Enhr.?) Docket No. Docket No. Dother (SWD or Enhr.?) Docket No. Docket No	Deepening Re-perf Conv. to Enhr./SWD	,
Commingled  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  2/16/07  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Received  RECEIVED  Geologist Report Received  RECEIVED  JUN 18 2007	Plug BackPlug Back Total Depth	
Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Operator Name:  License No.:  Quarter Sec. Twp. S. R. East West County:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Received  Wireline Log Received  RECEIVED  Geologist Report Received  RECEIVED  Geologist Report Received  ANSAS CORPORATION COMMUNICO  TERRA KLAUMAN  Notary Public - State of Kansas  CONSERWATION DIVISION		Dewatering method used
Other (SWD or Enhr.?) Docket No	Dual Completion Docket No.	Location of fluid disposal if hauled offsite:
Lease Name:License No.::		Operator Name:
Spud Date or Recompletion Date  Date Reached TD  Completion Date or Recompletion Date  County:		Lease Name:License No.:
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Signature: Change Complete and correct to the best of my knowledge.  Signature: Change Complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received RECEIVED  Geologist Report Received KANSAS CORPORATION COMM  UIC Distribution  UIC Distribution  TERRA KLAUMAN  Notary Public - State of Kansas  CONSERVATION DIVISION	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
New Well Development Coordinator   Date: 6/15/07   Letter of Confidentiality Received	All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 5 day of	Now Will Dayslands Condition to CHE 197	KCC Office Use ONLY
Wireline Log Received RECEIVED Geologist Report Received KANSAS CORPORATION COMM UIC Distribution  JUN 18 2007  TERRA KLAUMAN Notary Public - State of Kansas  CONSERVATION DIVISION	Ittle:	Letter of Confidentiality Received
Geologist Report Received KANSAS CORPORATION COMMUNICATION Public:  UIC Distribution  JUN 18 2007  TERRA KLAUMAN  Notary Public - State of Kansas  CONSERVATION DIVISION	Subscribed and sworn to before me this 15 day of 1000	,
Notary Public:  Detrict Flamman  Geologist Report Received KANSAS CORPORATION COMM  UIC Distribution  JUN 18 2007  TERRA KLAUMAN  Notary Public - State of Kansas  CONSERVATION DIVISION	<u>70</u> 020	
Date Commission Expires: 8-4-2010  TERRA KLAUMAN Notary Public - State of Kansas  CONSERVATION DIVISION		Geologist Report Received KANSAS CORPORATION COM
Notary Public - State of Kansas  CONSERVATION DIVISION		UIC Distribution
Notary Public - State of Kansas CONSERVATION DIVISION		CA KLAUMAN
	Notary Put	blic - State of Kansas CONSERVATION DIVISION