

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30345
Name: Piqua Petro., Inc.
Address: 1331 Xylan Road
City/State/Zip: Piqua, KS 66761
Purchaser: Maclasky
Operator Contact Person: Greg Lair
Phone: (620) 433-0099
Contractor: Name: Piqua Petro., Inc.
License: 30345
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/22/05</u>	<u>4/15/05</u>	<u>8/12/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26885-00-00
County: Woodson
NE NE NE SW Sec. 16 Twp. 24 S. R. 16 East West
2580 feet from (S) / N (circle one) Line of Section
2420 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wingrave Well #: 04-05

Field Name: Vernon
Producing Formation: Squirrel
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1100' Plug Back Total Depth: 1088.7
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1088.7 w/ 150 _____ sx cmt.


Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled off site: _____
Operator Name: _____
Lease Name: _____ Docket No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____
ACT II WITH 4-2-07

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KANSAS CORPORATION COMMISSION
JAN 17 2006
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Greg Lair
Title: pres Date: 1-11-06
Subscribed and sworn to before me this 11th day of January,
2006.
Notary Public: Joni Y. Thummel
Date Commission Expires: March 14, 2006

 **Joni Y. Thummel**
Notary Public - State of Kansas
My Appt. Expires 3/14/06

KCC Office Use ONLY

ND Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Piqua Petro., Inc. Lease Name: Wingrave Well #: 04-05
 Sec. 16 Twp. 24 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 IN	7 IN	USED	40 FT	PORTLAND	15	
LONG STRING	5 7/8	2 7/8	USED	1088.7	60/40 POZ	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
11 Prefs	1034.5-1044.5	Spot 75 Gallons HCl 15%	1034.5-1044.5

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TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 7/8	1088.7			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
8/12/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	1		1	1:1	32		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____

UNITED OIL WELL SERVICES, INC.
 14TH STREET, CHANUTE, KS 66720
 1-9210 OR 800-467-8676

TICKET NUMBER **34286**
 FIELD TICKET REF #
 LOCATION
 FOREMAN *[Signature]*

**TREATMENT REPORT
 FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
CUSTOMER						
MAILING ADDRESS						
CITY	STATE	ZIP CODE				

TRUCK #	DRIVER	TRUCK #	DRIVER

WELL DATA

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	

TYPE OF TREATMENT

CHEMICALS

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
						BREAKDOWN
						START PRESSURE
						END PRESSURE
						BALL OFF PRESS
						ROCK SALT PRESS
						ISIP
						5 MIN
						10 MIN
						15 MIN
						MIN RATE
						MAX RATE
						DISPLACEMENT

REMARKS:
high breaker

AUTHORIZATION _____ TITLE _____ DATE _____

UNITED OIL WELL SERVICES, INC.
 4TH STREET, CHANUTE, KS 66720
 31-9210 OR 800-467-8676

TICKET NUMBER 3613
 LOCATION Finney
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-5-05	4950	Whisper 4-05				Woodson
CUSTOMER Pigas Petroleum Inc.			TRUCK #			
MAILING ADDRESS 1331 Xylan Rd			DRIVER			
CITY Pigas			TRUCK #			
STATE Ks.			DRIVER			
ZIP CODE 66761			TRUCK #			
			DRIVER			

JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT
Logging	5 1/2"	1030'	
CASING DEPTH	DRILL PIPE	TUBING	OTHER
		2 1/4"	
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
13.8 lb	37 Bbl	6.8	0'
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE
6 Bbls	500	1100	6000 ft/hr

REMARKS: Safety Meeting - Knaped 1/2" Tubing breaks circulation with 10 Bbl. water
 Pumped 5 Bbl Gel Flush followed with 30 Bbl. water spacer.
 Mixed 150 sk cement slurry cement 4264, 12 CAC2 at 13.8 lb/sk. Shut down
 washout pump + lines - Release Plug - Displace Plug with 6 Bbls water.
 Final pumpout 500 PSI - Pumped Plug to 1100 PSI - close tubing in with 700 PSI
 Good cement return to surface with 6 Bbl slurry
 Job complete - Tool down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	750.00	750.00
5406	0	MILEAGE 2nd well of 2 Truck on location	2.45	N/C
1131	150 SKs	60/40 Pozmix cement	7.50	1125.00
1118	5 SKs	Gel 4%	13.00	65.00
1102	130 lbs	CAC2 1%	60.00	78.00
1118	1 1/2 SKs	Gel Flush	13.00	19.50
5407A	6.5 Ton	35 mils - Bulk Truck	290	2047.50
5502 C	2 Hrs	80 Bbl. VAC Truck	80.00	160.00
5502 L	2 Hrs	80 Bbl. VAC Truck	80.00	160.00
1123	3360 GN	City water	12.10	40.65
4402	1	2 1/4" Top Rubber Plug	16.00	16.00
			SALES TAX	73.68
			ESTIMATED	2737.58
			TOTAL	

AUTHORIZATION Witnessed by Greg Fair TITLE OWNER DATE 1/16/05