

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 30345  
 Name: PIQUA PETRO INC  
 Address: 1331 XYLAN ROAD  
 City/State/Zip: PIQUA, KS 66761  
 Purchaser: MACLASKEY  
 Operator Contact Person: GREG LAIR  
 Phone: (620) 433-0099  
 Contractor: Name: PIQUA PETRO INC  
 License: 30345  
 Wellsite Geologist: N/A  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>4-10-06</u>	<u>4-12-06</u>	<u>12-20-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26986-00-00  
 County: WOODSON  
NW -NW-NE-NE Sec. 31 Twp. 23 S. R. 17  East  West  
200' feet from S / (N) (circle one) Line of Section  
1145' feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: SYLVIA ELLIS Well #: N01-06  
 Field Name: NEOSHO FALLS  
 Producing Formation: SQUIRREL  
 Elevation: Ground: N/A Kelly Bushing: N/A  
 Total Depth: 953 Plug Back Total Depth: 940.7  
 Amount of Surface Pipe Set and Cemented at 40 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from SURFACE  
 feet depth to 940.7 w/ 85 sx cmt.  
ALT II WITHIN 34-2-07

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: PRESIDENT Date: MARCH 7, 2007  
 Subscribed and sworn to before me this 7TH day of MARCH,  
 20 07.  
 Notary Public: Brenda L. Morris  
BRENDA L. MORRIS  
 Date Commission Expires: MAY 20, 2010

**A. BRENDA L. MORRIS**  
 Notary Public - State of Kansas  
 My Appt. Expires 5-20-10

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**

**MAR 15 2007**

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: PIQUA PETRO INC Lease Name: SYLVIA ELLIS Well #: N01-06  
 Sec. 31 Twp. 23 S. R. 17  East  West County: WOODSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12"	7"		40'	PORTLAND	15	
LONG STRING	5 3/4"	2 7/8"		940.7'	60/40 POZ	85	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
10	888-897	SPOTTED 55 GAL. 15% HCL ACID	888-897

TUBING RECORD		Size 2 7/8	Set At 940.7	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 12-20-06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. 1	Gas-Oil Ratio 1:1	Gravity 25

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09968  
 LOCATION Eureka  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-18-06	4750	N. Sylvia NI-06				Woodson
CUSTOMER Pigua Petroleum			TRUCK #			
MAILING ADDRESS 1331 Xylow Rd.			DRIVER		TRUCK #	
CITY Pigua			DRIVER		TRUCK #	
STATE Ks.			DRIVER		TRUCK #	
ZIP CODE			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

JOB TYPE Leasing HOLE SIZE 5 3/4" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 950' DRILL PIPE \_\_\_\_\_ TUBING 2 7/8" OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4, 14.2 SLURRY VOL \_\_\_\_\_ WATER gal/sk 7.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 5 1/2 Bbls. DISPLACEMENT PSI 700 MIX PSI 1200 Shut in RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 2 7/8" Tubing, Break circulation with water, Pumped Gel Flush, 10 Bbl. Dyewater. Mix 85 SKs. 60/40 Pozmix cement w/ 42 Gel or 13.4 lb. P%Gel. Tail in with 50 SKs OWC cement w/ 5# P%SK of KDI-SEAL or 14.2 lb. P%Gel - Shut down - wash out pumps & lines. Drop Rubber Plug - Displace Plug with 5 1/2 Bbls water. Final pumping at 700 PSI - Bumped Plug to 1200 PSI - close Tubing in with 1200 PSI. Good cement returns to Surface with 7 Bbl. slurry. Job complete - Tear down.

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE 2nd Job	3.15	N/C
1131	85 SKs.	60/40 Pozmix cement	9.35	794.75
1118 A	300 lbs.	Gel 4%	.14*	42.00
1126	50 SKs.	OWC cement	14.65	732.50
1110 A	250 lbs.	KDI-SEAL 5# P%SK	.36*	90.00
1118 A	200 lbs.	Gel Flush	.14*	28.00
5407 A	6.4 Ton	40 miles - Bulk Tick.	1.05	268.80
5501 C	3 Hrs.	Water Transport	98.00	294.00
1123	3100 GAL	City water	12.80	39.68
4402	1	2 7/8" Top Rubber Plug	18.00	18.00
		Sub Total		3107.73
		SALES TAX 6.3%		109.93
		ESTIMATED TOTAL RECEIVED		3217.66

AUTHORIZATION Witnessed by Greg Lair

TITLE owner

DATE MAR 15 2007  
 KANSAS CORPORATION COMMISSION

MAR 15 2007

CONSERVATION DIVISION  
 WICHITA KS

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 37784  
 FIELD TICKET REF # 36240  
 LOCATION Thayer  
 FOREMAN Gary Wikel

**TREATMENT REPORT  
 FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-29-07	4950	Sylvia Ellis CI 06	31	23S	17E	WO
CUSTOMER <u>Agua Petra Inc</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			<u>293</u>	<u>George</u>		
CITY			<u>455/795</u>	<u>Danny</u>		
STATE			<u>482</u>	<u>Kandy</u>		
ZIP CODE			<u>449</u>	<u>Eric</u>		

**WELL DATA**

CASING SIZE <u>2 3/8</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>888-897</u>	<u>(10) Sg. sand</u>

**TYPE OF TREATMENT**  
Acid Spot / Sand Fracture

**CHEMICALS**

<u>Customer Water</u>	<u>55 15% HCl Acid</u>
<u>20# Gel</u>	
<u>Breaker</u>	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<u>Pad</u>	<u>10</u>	<u>12-16-13</u>				BREAKDOWN <u>1750</u>
<u>Release</u>						START PRESSURE <u>1775</u>
<u>Pre</u>	<u>5</u>	<u>11-11</u>				END PRESSURE <u>1425</u>
<u>20/40</u>		<u>11</u>	<u>.25-.5</u>	<u>500</u>		BALL OFF PRESS
<u>14/20</u>		<u>11-12</u>	<u>.5-1.5</u>	<u>1500</u>		ROCK SALT PRESS
<u>cleanup 2 balls</u>		<u>12</u>				ISIP <u>500</u>
<u>12/20</u>		<u>12-75.5</u>	<u>.25-2</u>	<u>2000</u>		5 MIN
<u>Flush</u>	<u>5</u>					10 MIN
<u>Overflush</u>	<u>5</u>					15 MIN
	<u>127</u>			<u>4000</u>		MIN RATE <u>11</u>
						MAX RATE <u>15.5</u>
						DISPLACEMENT <u>52</u>

REMARKS: Spot 55 Acid do perfs - breakdown and stage

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 DATE MAR 15 2007

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_