KANSAS CORPORATION COMMISSION ORIGINA L Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583	API No. 15 - 207-27001-00-00
Name: Admiral Bay (USA) Inc.	County: Woodson
Address: 7060B S. Tucson Way	sw sw_ Sec. 27 Twp. 26 S. R. 17
City/State/Zip: Centennial, CO 80112	2590 fnl feet from S / N (circle one) Line of Section
Purchaser: Southern Star	205 fwl feet from E / W (circle one) Line of Section
Operator Contact Person: Steven Tedesco	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 350-1255	(circle one) NE SE NW SW
Contractor: Name: McGown Drilling	Lease Name: Cook Well #: 5-27 SWD
License: 5786	Field Name: Humboldt-Chanute
Wellsite Geologist: Chris Ryan	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 987 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1560 Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from.
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) 3-16-07
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit) 3-16-07
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
	Location of fluid disposal if hauled offsite:
·	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
3/24/06 4/4/0 (i) 4/14/06 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Spud Date or Recompletion Date Date Reached TD Recompletion Date or Recompletion Date	County: Docket No.:
Open oug	,
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, worko	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,
Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	12 months if requested in writing and submitted with the form (see rule 82-3- ls and geologist well report shall be attached with this form. ALL CEMENTING ls. Submit CP-111 form with all temporarily abandoned wells.
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Side Two

perator Name: Admi	iral Bay (USA) Ir	nc.		Lease	Name:	Cook		_ Well #: _5-2	7 SWD
ec27 Twp26			West	County	r: Wood	son	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
ISTRUCTIONS: Sho sted, time tool open mperature, fluid reco lectric Wireline Logs	and closed, flowing overy, and flow rate	g and shut- s if gas to s	in pressures, surface test, a	whether sh long with fi	nut-in pre	essure reached	static level, hydro	static pressur	res, bottom hole
rill Stem Tests Taken		Ye	s 🗸 No			og Formati	ion (Top), Depth a	and Datum	Sample
amples Sent to Geol	ŕ	☐ Ye	s 🗸 No		Nam	е		Тор	Datum
ores Taken		☐ Ye	s √ No		Exce	ello		748	239
Electric Log Run Ye (Submit Copy) List All E. Logs Run:		Ye	s ✓ No	Riverton Coal			1112		
					Miss	issippian		1120	-133
Density-Neutro	on, Dual Indu	ction, S							
		Repor		RECORD conductor, su		ew Used ermediate, produc	ction, etc.		
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Wei		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	8 5/8		20		21	Portland		
Production	6 3/4	4 1/2		9.5		1423	Thickset	170	Flo; Gilsonite
			ADDITIONAL	CEMENTI	NG / SQI	JEEZE RECORI	D		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks	Used		Type and F	Percent Additive:	S
Shots Per Foot			D - Bridge Plug ach Interval Per				acture, Shot, Cemen Imount and Kind of M		ord Depth
TUBING RECORD	Size	Set At		Packer A	At	Liner Run	Yes No)	
Date of First, Resumerd	Production, SWD or	≣nhr.	Producing Met	hod [Flowin	g Pump	ing Gas Li	ft 🔲 Oth	ner (Explain)
Estimated Production Per 24 Hours	0il 0	Bbls.	Gas 0	Mcf	Wat	er E	3bls. (Gravity RECEIVED
Disposition of Gas	METHOD OF	COMPLETIO	N			Production Inte	rval	KANSAS CO	DRPORATION COMMIS
Vented Sold (If vented, Sub	Used on Lease omit ACO-18.)		Open Hole Other (Spec	Perf	. []	Dually Comp.	Commingled	0	CT 0 2 2006
								CON	SERVATION DIVISION WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUTHORIZATION_

TICKET NUMBER	06953
LOCATION BOX	Hesville
FOREMAN Trac	y L.William

DATE_

TREATMENT REPORT & FIELD TICKET CEMENT

4-14-06	CUSTOMER #	AAFTI	NAME & NUMI	BER	SECTION	TOWNSHIP /	RANGE	COUNTY
		Cook.	5-27		22	265	118	wooden
USTOMER	. 1 0)					-5110V	PROVED
AAILING ADDRE		say		-	TRUCK#	DRIVER	TRUCK#	DRIVER
IAILING ADDRE	:00	,			467	N.CK	1/4	
CITY		STATE	ZIP CODE	1	122	Mark O	. 1	
111		SIAIL	ZIF CODE		369		Hawa	
			1 321	<u> </u>	487 770	CASING SIZE &	1 haver	<u> </u>
OB TYPE		HOLE SIZE	63/4		гн <u> 1423</u>	_ CASING SIZE &		
ASING DEPTH_		DRILL PIPE		_TUBING			OTHER	
LURRY WEIGH		SLURRY VOL_		WATER gal		CEMENT LEFT		2
ISPLACEMENT		DISPLACEMEN				RATE_S	011	0.
EMARKS:	ashed do	MV 32	of ca	zi've z	worked	air out	t hole	<u>, 15,09,00</u>
ptoc	ement.	Broke	<u>دااددیها،</u>	otion i	t ran 18	bbl of dye		sterted -
<u> ۲۲ رد</u>	hickset	cement			nite + 14#4	70. Circu		to surf
shut d	ahn cem	ent.	ached 2	p behi	nd plage	+ pumped	Olugto b	ottom, chas
ith wi	celine.	Set flo	at shoe	+ shu	tin			
			1					
(Circulat	ed 46	ol cem	ent slu	irry to p	p_i +.		
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								· · · · · · · · · · · · · · · · · · ·
ACCOUNT CODE	QUANTITY	or UNITS	DE	SCRIPTION	of SERVICES or F	RODUCT	UNIT PRICE	TOTAL
CODE	QUANTITY	or UNITS	DE PUMP CHARG				UNIT PRICE	
CODE -40).40	QUANTITY 1 5406.40 2 6	W			of services of F untion C		UNIT PRICE	
CODE 401,40			PUMP CHARG	E Prod			UNIT PRICE	
CODE (40),40 (408,40	5406.40 DE 1425	7	PUMP CHARG	E Prod	uction C		UNIT PRICE	800,00 239,90 241,91
CODE -40).40 -408.40	5406.40) E 1425 26m	iles	PUMP CHARGE MILEAGE Footage Bulk	E Prod	uction C		UNIT PRICE	800,00 239,90 241,91 675,11
CODE -40), 40 -40),40 -40),30 -501C,10	5406.40) E 1425 26m	iles hrs	PUMP CHARGE MILEAGE Footoge Bulk	eliveri	uction C		UNIT PRICE	800,00 239,90 241,91 675,11 490,00
CODE -40), 40 5408.40 -40),30	5406.40) E 1425 26m	iles	PUMP CHARGE MILEAGE Footoge Bulk	E Prod	uction C		UNIT PRICE	800,00 239,90 241,91 695,11 490,00
CODE (40),40 (40),40 (40),30 (50)(.10	1406.40 26 1405 26 26 26 26 26 26 26 26 26 26 26 26 26 2	iles Thrs	PUMP CHARGE MILEAGE Footoge Bulk K	eliveri	uction C		UNIT PRICE	800,00 239,90 241,91 675,11 490,00 460,00
CODE 401,40 402,40 401,30 501C,10 502.20	1406.40 24 1405 26m 65	iles thrs thrs	PUMP CHARGE MILEAGE Footoge Bulk V Transs	eliveri	uction C		UNIT PRICE	800,00 239,90 241,91 675,11 490,00 450,00
CODE 401,40 402,40 401,30 5010,10 502,30 1101,20	1406.40) 6 1405 26m 5 5 850	Thrs	PUMP CHARGE Footoge Bulk V Transf KOV	elivery	uction C	ozi,ud	UNIT PRICE	800,00 239,90 241,91 675,11 490,00 460,00
CODE -40), 40 -40), 40 -40), 30 -501C, 10 -502C, 30 -110), 20 -110, 40 -1103, 10	1406.40) 6 1405 26m 5 5 850	Thrs Thrs	PUMP CHARGE Footoge Bulk V Trans KOV Flo Se Gilson City L	eliveri cort cort cort cort	uction C	osi'ng		800,00 241,91 675,11 490,00 460,00 391,00
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CODE 40), 40 40), 40 40), 30 501C, 10 502.x 110), 20 110, 40 1193, 30 1404, 40	1406.40 26 1403 26m 5 5 850 500 2500	thrs thrs ogal	PUMP CHARGE MILEAGE Footoge Bulk V France Gilson City L 4% R	elivery ort al ite later	Mayer + (Ottawa 1	osi'ng	E & spron	800,00 241,91 625,11 490,00 460,00 391,00 64.00 32,00 40.00
CODE -40),40 5408,40 540),30 5501C,10	1406.40) 6 1405 26m 5 5 850	thrs thrs ogal	PUMP CHARGE Footoge Bulk V France KOV Flose Gilson City L City L	elivery ort al ite later	Mayer +	ruck) ruck) REC KANSAS CORPOR	EIVED ATONCO	800,00 239,90 241,91 625,11 490,00 460,00 391,00 64.00 32,00
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CODE -40), 40 -40), 40 -40), 30 -501, 30 -502, 30 -110), 20 -110, 30 -1103, 30 -1103, 30 -1104, 40	1406.40 26 1403 26m 5 5 850 500 2500	thrs thrs ogal	PUMP CHARGE MILEAGE Footoge Bulk V France Gilson City L 4% R	elivery ort al ite later	Mayer + (Ottawa 1	ruck) ruck) REC KANSAS CORPOR OCT 0	2 2006	800,00 241,91 675,11 490,00 460,00 391,00 64.00 32,00 40.06

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