KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION ORIGHNA Form Acc-1 September 1999 Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30345	API No. 15 -207-27018-0000
Name: PIQUA PETRO INC	County: WOODSON
Address:1331 XYLAN ROAD	NE -NW NE - NE Sec.31 Twp.23 S. R.17 X East West
City/State/Zip: PIQUA, KS 66761	200feet from S / N (circle one) Line of Section
Purchaser: MACLASKEY	745 feet from E/ W (circle one) Line of Section
Operator Contact Person: GREG LAIR	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>620</u>) <u>433-0099</u>	(circle one) NE SE NW SW
Contractor: Name: PIQUA PETRO INC	Lease Name: SYLVIA ELLIS Well #: N 02-06
License: 30345	Field Name: NEOSHO FALLS
Wellsite Geologist: N/A	Producing Formation: SQUIRREL
Designate Type of Completion:	Elevation: Ground: N/A Kelly Bushing: N/A
X New Well Re-Entry Workover	Total Depth: 954 Plug Back Total Depth: 941
XOilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 40 Feet
Gas ENHR SIGW	14 15 1 20 2
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used? If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from SURFACE
Operator:	feet depth to 941 w/ 90 sx cmt.
-Well Name:	ACTIL WAY 4-2-07
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
/ 25 06 5 1 06 11 0 06	Lease Name: License No.:
4-25-06 5-1-06 11-3-06 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worker information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log-TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
Signature: Jai pro	KCC Office Use ONLY
Title: PRESIDENT Date: MARCH 8, 2	007 Letter of Confidentiality Received
Subscribed and sworn to before me this 8TH day of MARCH	If Denied, Yes Date:
0.7	Wireline Log Received
	Geologist Report Received
Notary Public: Brenda J. Morris	UIC Distribution RECEIVED
Date Commission Expires: MAY 20, 201 A. BRENDA L.	MORRIS KANSAS CORPORATION COMMISSION
Notary Public - St.	ate of Kansas MAR 1 5 2007
I MY COUL EXDITES '\ ~ /	(ATT 17) 1

Side Two

Operator Name: PIQUA PETRO INC					Lease Name: SYLVIA ELLIS				Well #: N 02-06		
Sec. 31 Twp. 23 S. R. 17 X East West			Count	County: WOODSON							
INSTRUCTIONS: Sho tested, time tool open a temperature, fluid reco Electric Wireline Logs	and closed, flowing very, and flow rate	g and shut- s if gas to	in pressures, v surface test, al	whether si long with t	hut-in pre	essure reached	d static level, hyd	rostatic pressur	es hottom holo		
Drill Stem Tests Taken Yes X No (Attach Additional Sheets)					og Forma	tion (Top), Depth	and Datum	Sample			
Samples Sent to Geok	ogical Survey	☐ Ye	s 🗓 No		Nam	е		Тор	Datum		
Cores Taken Electric Log Run (Submit Copy)		☐ Ye 汉 Ye									
List All E. Logs Run:											
		Repor	CASING I		□ Ne	China	notion ata				
Purpose of String	Size Hole Drilled	Size	e Casing (In O.D.)	Wei	ight	Setting	Type of	# Sacks	Type and Percent		
SURFACE	12"	Jet	7 "	LOS.	/ Fl.	Depth 40 *	PORTLAND	Used 15	Additives		
LONG STRING	5 3/4"	2	7/8"			941	CLASS "A"	90			
:			ADDITIONAL	CEMENTI	NG / SOL	JEEZE RECOR					
Purpose: Perforate Protect Casing Piug Back TD Plug Off Zone	Depth Top Bottom Type of Cement asing			#Sacks				Percent Additives			
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth							
11 891.5'-901.5'					SPOTTED 55 GAL 15% HCL ACID 891.5-9						
TUBING RECORD	Size Set At Packer At 2 7/8 941			\t	Liner Run	Yes No)				
Date of First, Resumerd F 11-03-06	Production, SWD or E	nhr.	Producing Meth		Flowing	ı 🔀 Pump	oing Gast	it Cothe	t (Explain)		
Estimated Production Per 24 Hours	Oil 1	Bbls.	Gas I	Mcf	Wate			Gas-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF C	OMPLETIO	N		1	Production Inte	erval	1:1	25		
Vented Sold (If vented, Subm	X Used on Lease	[Open Hole Other (Specify	X Perf.	. D	ually Comp.					

ONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUME	BER 09831
LOCATION	Eweke
FOREMAN	Brad Bither

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WELL	NAME & NUME	BER SEC	TION	TOWNSHIP	RANGE	COUNTY
4-26-06	4950	N. Sylv	ia * N2-	06	***************************************			Woodson
CUSTOMER	D- 1				JCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	-00				46	Scott	TRUCK#	DRIVER
13	131 XV 600	RJ.			141	Larry		
CITY	131 Xylow	STATE	ZIP CODE		36	J.P.		
Pigua		Ks		/			 	
JOB TYPE	Swleve	HOLE SIZE	12"	HOLE DEPTH	······································	CASING SIZE & W	EIGHT 7"	
CASING DEPTH	- u	DRILL PIPE		TUBING			OTHER	-
SLURRY WEIGH		SLURRY VOL_		WATER gal/sk 6.0		CEMENT LEFT in	CASING 10	
DISPLACEMENT	, - T	DISPLACEMENT	r PSI_250	MIX PSI /50	-	RATE		m suprime do a
REMARKS: Sal	CTV Meetre:	Rismoto	7"cashs	with water on	outs:	L LOWW ADDI	× 12-	
Pumped	water down	7" cosiks -	NO CHOUL	ation. Mixed	70sks	Resconsitue	2364 330	cle Florale
Displaced	convert with	18bl well	r. Shut do	ww - close casi	مديري	Never col	Moudation	
Mixed &	DSKS Res.	me 1/226	-1 33 CACL	Florele - Pill be	cksid	e us.		
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ACCOUNT CODE	QUANTITY	or UNITS	DE	SCRIPTION of SERVIC	ES or PR	DDUCT	UNIT PRICE	TOTAL
54015		,	PUMP CHARG	E		620.00	620.00	
5406	4	2	MILEAGE				3.15	126.00
1000	A STATE OF THE STA						<u> </u>	1000
11045	9	O SKE	Recular	-class Acement			11.25	1012.50
1118 A	12		Geh	23			11.00	23.80
1102	257			32.			,64#	160,00
1107	2			Yy Prysk			1.80 #	45.00
1101	O\$		- TRYAIS.	. /4 / /SK			1.80	70,00
Flore) The state of the		. /					
5407		TON	Milegge	- Bulk TER			m/c	275.00
5502 C	3	Hrs	GD 77	DI MACTO IS			90.00	200
1123	1500			H. VACTUCK			90.00	270.00
1185	100	O GAL		y water		ECEIVED	1280	19.20
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					- MA	R 1 5 2007		
					CONSE	RVATION DIVISION		
			***************************************			WICHITA, KS		
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	The state of the s			2:10%1		6'-	SALES TAX ESTIMATED	79.49
				୬୦୩ ପ୍ର			TOTAL	2630.92
AUTHORIZATION_	Witnessed by	Nick Br	nun/	TITLE Driller			DATE	

* *		Nc.	tuati di Lucio e		TICKET NUME	BER	(85 _m
	6 667	7 20 g - 10000			FIELD TICKET	REF#	240
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HORIZATION			TITLE			DATE	