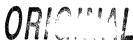
Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



Operator: License # 33397	API No. 15 - 001-01879-00-01
Name: Running Foxes Petroleum Inc.	County: Allen
Address: 14550 E Easter Ave, Ste. 1000	N/2_NE_Sec. 36 Twp. 26 S. R. 17 Fast West
Centennial, CO 80112	feet from S / (N) (circle one) Line of Section
Comingle County	1037' feet from E / (W) (circle one) Line of Section
Operator Contact Person: Steven Tedesco 8 9 57	Footages Calculated from Nearest Outside Section Corner:
Operator Contact Person: Steven Tedesco Phone: (303) 671-7242 Contractor: Name: McGowan Drilling License: 5786	(circle one) (NE) SE NW SW
Contractor: Name: McGowan Drilling	Lease Name: Offenbacker Well #: 3-36
License: 5786	Field Name: Humboldt-Chanute
Purchaser: Seminole Energy Operator Contact Person: Steven Tedesco Phone: (303) 671-7242 Contractor: Name: McGowan Drilling License: 5786 Wellsite Geologist: None Designate Type of Completion:	Producing Formation: Bartlesville, Tucker, Bevier Coal, Squirrel, Summit, Excello
Designate Type of Completion:	Elevation: Ground:Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 884 Plug Back Total Depth: 884
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to_surface w/sx cmt.
Well Name:	4
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALT TOWNO (Data must be collected from the Reserve Pit) WHM 2-17-57
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
10/21/04 10/22/04 12/2/04 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
	I I
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1/2 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully compiled with and the statements
Signature and I have	KCC Office Use ONLY
Signature: Special Control of the Co	ROC Office use ONLY
Title: President Date:	Letter of Confidentiality Received
Subscribed and sworn to before me this 4th day of February	If Denied, Yes Date:
20 05	1500
Notary Public: Such Greekaudting H. O.T.	Geologist Report Received
	UIC Distribution
Date Commission Expires: 9/9/08	C/*
The second secon	OR A FLERE
www.co	and a state of the

Operator Name: R	unning Foxes Pet	roleum Inc.	Lease Name:	Offenbacker		Well #: 3-36	
Sec Twp	26 S. R. 17	East West	County: Aller	1		74011 11 .	
temperature, fluid r	en and closed, flowir ecovery, and flow rat	and base of formations pag and shut-in pressures, es if gas to surface test, a final geological well site	penetrated. Detail a whether shut-in pa along with final cha	all cores. Repor	static level, hydr	rostatic pressuras	hattam hala
Drill Stem Tests Tal		Yes V No	V	_og Formati	on (Top), Depth	and Datum	Sample
Samples Sent to G	eological Survey	Yes No	Nar			Тор	Datum
Cores Taken		Yes No	C	Herokee		648	
Electric Log Run (Submit Copy)		✓ Yes No	W	Hærokee Nesissipp	LAN	875	
List All E. Logs Rur	1:			.,	.,,,,,		
Gamma Ray	/Neutron/CCL						
		CASING Report all strings set-c		ew Used			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	,	4-1/2"	data unknown-	casing set at	884'		
		ADDITIONAL	CEMENTING / SQL	JEEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks Used				
Protect Casing Plug Back TD Plug Off Zone		¥1.11	4 .				
	1		Þ.				
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Plug Footage of Each Interval Perf	s Set/Type orated	Acid, Frac	ture, Shot, Cement	t Squeeze Record	D 44-
4	640-644, 650-65	2				er, 450 gal 15% H	Depth
4	680-690					er, 100 gal 15% H	
4	732-736					er, 100 gal 15% H	
4	834-839, 844-84	9, 863-869		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		ter, 450 gal 15% H	
1				2,000 100. 001	, or o bula Wall	400 yai 10% F	101
		Set At 848'	Packer At	Liner Run	Yes No		
Date of First, Resumer	d Production, SWD or E	nhr. Producing Metho	od Flowing	✓ Pumping	Gas Lift	Other or	-1-:-)
Estimated Production Per 24 Hours	Oil I	Bbls. Gas A	ficf Water			Other (Expansion of the Control of t	olain) Gravity
Disposition of Gas	METHOD OF C			Production Interva	ıl		
Vented ✓ Sold (If vented, Suited)	Used on Lease	Open Hole		ually Comp.	Commingled		

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	37315
FIELD TICKET REF #_	257/5
LOCATION Thay	CC
FOREMAN Anoth	Busbu

TREATMENT REPORT FRAC & ACID

DATE	CUSTOMER'#	WELI	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
11-30-04	2529	Offenha	icker 3	-36	36	765	17E	NO)
CUSTOMER	3-34							
Dorad	o Gas	Resour	ces		TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS		-	1 .	293	George		· · · · · · · · · · · · · · · · · · ·
					126	Garv		, t
CITY	,	STATE	ZIP CODE		412	JOHY	***************************************	
		-			1100			,
								M-1-10412
	WELL			_		47.00		Š
CASING SIZE (11/2	TOTAL DEPTH] .		TYPE OF TE	REATMENT	S
CASING WEIGHT		PLUG DEPTH	710		acidi ze	+ frac	<u>Ş</u>	73 9A
TUBING SIZE		PACKER DEPTI-	1 660		`	CHEMI	CALS	\(\overline{\ov
TUBING WEIGHT		OPEN HOLE		1	KCL	2000	1 1	马 葛亮
PERFS & FORMA	TION	255			Max-flo		20	ह रूप
- 680	-90	SOUIRRE	ZLL.		breaker		CALS WICHTA KS	RECEIVED RECEIVED RECEIVED RESSECTION COMMISSION FEB 17 2005
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	PAD	80	15			650	BREAKDOWN	
	20-40	77.5 22	15/	1,3 1,3	ISONT	990	START PRESSUE	PE :
	12-20	10	185	1,3		930	END PRESSURE	
	12-20		15 2	7.3	75M#		BALL OFF PRESS	/
1	FAUSH	3	15-21	3		The state of the s	ROCK SALT PRE	
OUE	RFLUSH	0	/)	3		496	ISIP	33
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					10	00	NFIDENTIAL	11.4
	,	(A)						
UTHORIZATION _	Alle			TITLE			DATE 11-3	1-04
			•		· · · · · · · · · · · · · · · · · · ·		A Special	er nadajist

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure GOWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER 25715

LOCATION Thaver

FIELD TICKET

17-3004 2529 OFFENDACKET 3-36 OTRIQTR	SECTION TWP RGE COUNTY FORMATION, SGUILLE
CHARGE TO DOPADO GAS RESOURCES So	Western Land Services Inc
MAILING ADDRESS //OO CONTACT IND. Rd.	OPERATOR
CITY & STATE LUDINGTON, MI	CONTRACTOR

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5/02 C	. /	PUMP CHARGE 1000 COMDO 3rd Stage		1275.00
5/1/	/	frac Van moniter		H65.00
5604		2" frac valve		5500
•	,			
3/07	100 cal	ISO MOLOGIAL RECEIVE	.D.	Lache
5310	100 gal,	15% HCL QCIO KANSAS CORPORATION	COMMISSION	190.00
3370	/ -	FEB 07 2	005	140.
ų.		CONSERVATION DI	Marina	
		WICHITA, KS	VISION	2
1100	0/10/0	01		
1133	8400 ggl.	Chanute city 1120		9660
1221	50 # 7	trac gel		21000
12/3	10. gal.	A KCL SUB		231,00
1200	14 991.	breaker		38, 33
5100	10 901	11/10 x -7/10	-	262,50
3101		flow metered chem, pump		80=
5/09	20	BLENDING & HANDLING TON-MILES		200,00
2101	<i>&</i>	STAND BY TIME		225.00
5108	20	MILEAGE Mobilization X2 P.V	All.	nel.
5501F	6 hrs	WATER TRANSPORTS X	10/6	50400
		WACHI IN TRUCKO		509.
2101	15 sks	FRAC SAND 20-40		10200
2/02	75 sks	12-20 FEB 0 4 200°	200	1/12500
		CEMENT		. 7
		CONFIDENTIA	SALES TAX	6.09
			.4	1
Ravin 2790			-	23
			ESTIMATED TOTAL	5013,52

CUSTOMER or AGENTS SIGNATURE	_CIS FOREMAN _	Brato	Bushel
CUSTOMER or AGENT (PLEASE PRINT)	ı		11-20-04
		· · ·	DATE 77-30-09

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	37314
FIELD TICKET REF #_	25714
LOCATION Thave	²r,
FOREMAN ASIAN	Tousky

TREATMENT REPORT FRAC & ACID

DATE	CUSTOMER #	WEI	LL NAME & NUN	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-30-04		OHEND	cker 32	36	360	265	17E	
CUSTOMER	1	, , , , , , , , , , , , , , , , , , , 				1 2/02	1115	L <i>/V()</i>
Borad	u Gas				TRUCK#	DRIVER	TRUCK#	DD1/50
MAILING ADDRES	SS			7 .	293		TRUÇK#	DRIVER
			0		125	George	CCD n A	JUNE .
CITY		STATE	ZIP CODE	-	410	1 2000 -	FEB 0.4	2005
	•				710	Jet.	ONFIDER	
			-1					<u> </u>
	WELL D	DATA		<u>.</u>				
CASING SIZE 4		TOTAL DEPTH		7				# 8 A
CASING WEIGHT		PLUG DEPTH	790'	-		TYPE OF T	REATMENT WERNATION DIVI	<u> </u>
TUBING SIZE 2	3/2 REUE	PACKER DEPTH	1 2001		acidize o	t trac	<u></u>	
TUBING WEIGHT		OPEN HOLE	700	-	1401	СНЕМ	ICALS SO	명증명
PERFS & FORMAT	ION	OI ENTIQUE		-{·	KCL		SS O	
,	732-3/	Bevier	n.	1	Max: 910		800	CORPORATION COMMISSION
	17	Devici	,	1	breaker			
				,		4 3		
· CTAC		BBL'S	INJ RATE	DDODDANT				
STAC	it ;	√PUMPED 🍜	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI		
	PAD	130	4-6-8-10			1/72/7	*	
	20-40		10-12	,25-1,0	41004	1600	BREAKDOWN	<u> </u>
	12-20		12	170 110	1100.1	100	START PRESSURI	Ε ***
	LUSH	3,0	3012				END PRESSURE	
OVER	FLUSH	X	0				BALL OFF PRESS	
1975	TOTAL	300	- Y	TATAI	11100#		ROCK SALT PRES	S S
*			<u>-</u>	TOTAL.	4,100#	485	ISIP	, ,
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				-			J.O. ENGLINEIVI	
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EMARKS: Spor	t 100 aa	1159	HCL G	752:1	set pac	tor		. ***
pressure te	25t BP	凹			ser juc	<u> </u>		,
Gelfrac	tonk 4	100# gel	740 gg(KCL				
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THORIZATION			ТІ	TLE			DATE_//-36-	-14)
					A. S. S.		AIE_//	07_

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211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER

25714

LOCATION Chayer

FIELD TICKET

DATE CUSTOMER ACCT# _ WELLNAME / OTB/OTB	71. 3/0gc
DATE CUSTOMER ACCT # OFFEN DOCKER 3-36 QTR/QTR	section two rge county formation 36 26S 17E NO Bevier
CHARGETO DOROLO Gas Resources	OWNER
MAILING ADDRESS 1100 Conrad Ind. Rd.	OPERATOR
CITY & STATE Ludington, MI,	CONTRACTOR

550/F 6 /// WATER TRANSPORTS X / 8y. 00 50 y. 00 VACUUM TRUCKS 2101 41 5/5 FRAC SAND 20-40 KCC 533.00 CEMENT FEB 0 + 2005 CONFIDENTIA SALES TAX 3.93	4000::::				
5111		QUANTITY or UNITS	1	UNIT PRICE	TOTAL AMOUNT
5004 2" floc valve 550e 5310 3107 A 1000 gal, 15% HCL acid RECEIVED KANSAS CORPORATION COMMISSION 1/23 5420 gal, City H20 & FEB 07 2005 1/231 200 H 1 floc get 1/215 20 gal, KCL Sub CONSERVATION DIVISION 1/208 //4 gal, breaker 1/208 //4 gal, breaker 1/252 10 gal, May-10 5107 1 flow metered chem. pump 5108 5109 510	5/02C		PUMP CHARGE / CC / COVII / SICURCE		
5310 3107 3107 3100 3107 3100 3107 3100 3107 3100 3107 3100 3100	5///	/	froc ven moniter		620.00
3107 3107 3107 3107 3107 3107 3100 gal, 15% HCh acid RECEIVED KANSAS CORPORATION COMMISSION 1/23 5420 gal. city H20 * FEB 0.7 2005 1231 200 H Trace get 1215 20 gal. KCL 5 LD CONSERVATION DIVISION 4620 1208 1/4 gal. breaker WICHTLA, KS 38 22 1252 10 gal. May flo breaker WICHTLA, KS 38 22 1252 10 gal. May flo 5107 1 flow metered chem. pump 80 20 5107 1 flow metered chem. pump 80 20 5109 50 4 hrs, stand by time 810 8 10 00 5108 10 10 10 10 10 10 10 10 10 10 10 10 10	5/0//	//	211 6-110/10	,	
123 100 gal 15% 16h acid RECEIVED 105 22 123 100 HJ 100 gal City Ha O FEB 07 2005 6a 32 32 123 1200 HJ 100 gal CCL Sub CONSERVATION DIVISION 46 ac 22 3 3 8 22 12 12 10 gal May - 10 Feaker WICHITA, KS 38 22 12 10 gal May - 10 Alca 50 3 8 22 12 10 gal May - 10 Alca 50 3 8 22 12 10 gal May - 10 Alca 50 3 8 22 12 10 gal May - 10 Alca 50 50 50 50 50 50 50 50 50 50 50 50 50	3004	////	2 TIOC VOIVE		5500
123 100 gal 15% 16h acid RECEIVED 105 22 123 100 HJ 100 gal City Ha O FEB 07 2005 6a 32 32 123 1200 HJ 100 gal CCL Sub CONSERVATION DIVISION 46 ac 22 3 3 8 22 12 12 10 gal May - 10 Feaker WICHITA, KS 38 22 12 10 gal May - 10 Alca 50 3 8 22 12 10 gal May - 10 Alca 50 3 8 22 12 10 gal May - 10 Alca 50 3 8 22 12 10 gal May - 10 Alca 50 50 50 50 50 50 50 50 50 50 50 50 50	5310	11/1	Acid DUMD		1110 00
RECEIVED KANSAS CORPORATION COMMISSION 1/23 200 # 1 foce get 5005 840 500 1215 200 get 1215 200 get 1215 200 get 1208 14 got 1600 meter cel chem. pump 200 get 1252 100 get 1000 meter cel chem. pump 200 get 1252 100 get 1000 meter cel chem. pump 200 get 200 g	3107	1400 gal.			10500
123 200 #J FEB 07 2005 123 123 200 #J FGC get 840 1215 20 ggt. KCL SUD CONSERVATION DIVISION 4620 1208 74 ggt. breaker WICHITAKS 38 32 1208 74 ggt. breaker WICHITAKS 38 32 1208 70 ggt. May flo flow metercol chem. pump 3000 30000 300000 300000000000		16 1 J	RECEIV		: .
1231 200 # 1 Frac get Conservation Division 4620 1208 14 got breaker WICHTA, KS 3832 1208 14 got breaker WICHTA, KS 3832 1252 10 got May - 10 got Ma	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(-///)	MANSAS CORPORATION	V COMMISSION	
1215 20 gal. RCL 5UB CONSERVATION DIVISION 1208 1/4 gal. breaker 1252 10 gal. May-flo 5107 1 Flow Metercol Chem. pump 8000 5103 10 Stand By Time 5108 10 MILEAGE Mobilization X2 P, V 20 1/2 2.35 94.00 5501 10 Stand By Time 5108 10 MILEAGE Mobilization X2 P, V 20 1/2 2.35 94.00 5501 10 Stand By Time 5101 10 Stand By Time 5102 5501 10 Stand By Time 5102 5501 10 Stand By Time 5103 5501 10 Stand By Time 5104 55501 10 Stand By Time 5105 5501 10 Stand By Time 5106 5501 10 Stand By Time 5107 533 00 Stand By Time 5108 5501 10 Stand By Time 5108 5501 50 Stand By Time 5108 5501 50 Stand By Time 5108 5109 5109 5109 5109 5109 5109 5109 5109	1/23	5,920 gal.	city H20 FEB 07	2005	. 62.33
1208	1521	200 #0	7,500	•	8400
1252 10 cgl. May-flo 5107 1 Flow metercol chem. pump 5103 5109 20 TON-MILES M. Del 225.00 225.00 5108 40 MILEAGE Mabilization X2 PV 20 1/2 1.35 Gy. 00 5108 50/5 Water transports X/ VACUUM TRUCKS 2101 41 5KS FRAC SAND 20-40 2102 8 SKS 12-26 FEB 0 + 2005 CEMENT CONFIDENTIAL SALES TAX 3.93	1613	do 991.		NOISION	46200
5107 Slow metercol chem. pump 80000 5103 BLENDING & HANDLING GEL afractonk 210.000 5109 JOHNS JOHNS 225.000 225.000 5108 JOHNS STAND BY TIME N/L	1200	14 961.	breaker within, k		38 33
5107 Slow metercol chem. pump 80000 5103 BLENDING & HANDLING GEL afractonk 210.000 5109 JOHNS JOHNS 225.000 225.000 5108 JOHNS STAND BY TIME N/L		O .			
5107 Slow metercol chem. pump 80000 5103 BLENDING & HANDLING GEL afractonk 210.000 5109 JOHNS JOHNS 225.000 225.000 5108 JOHNS STAND BY TIME N/L	1250	10	Man	, ,	
5/03 BLENDING & HANDLING GEL AFRACTORK 5/09 4/05, STAND BY TIME MILEAGE MUDITIZATION X2 P, V 20 ½ 2.35 9 4, 00 550/F 6/15 WATER TRANSPORTS X / 84.00 504.00 VACUUM TRUCKS 2/0/2	1232	10 gal.	11198-110		
5/07	510.1		Tlow metered chem. pump	'	80,00
5/07	5100				
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SSO/F 6 1/5 WATER TRANSPORTS	S 100	MA NIS,		NIC	NIC
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CEMENT FEB 0 + 2005 CONFIDENTIA SALES TAX 3.93		71 5/5	FRAC SAND 20-40		53300
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				ESTIMATED TOTAL	5935

CUSTOMER or AGENTS SIGNATURE	CIS F	OREMAN Bretto	Bushy
CUSTOMER or AGENT (PLEASE PRINT)		DATE	11-
			1011275

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	37313
FIELD TICKET REF,#	
LOCATION 1/10	wer .
EODEMAN TOM	the Thinks

TREATMENT REPORT

DATE .	CUSTOMER#	WELL	NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
11-2904	2529	OHENDO	cker 3	3-36	36	26S	176	NO
CUSTOMER			,			2000		
Dorad	a G05		(4)		TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE				*	293	George		
*		*	٠		126	l / '	-	
CITY		STATE	ZIP CODE	'	412	Jeff		
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	WELL	DATA		· ,	1.			
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CASING WEIGHT	-	PLUG DEPTH			boll-off	1 fear	· 3	
TUBING SIZE	2分 SEUE	PACKER DEPTH	1				CALS	
TUBING WEIGHT		OPEN HOLE		1	KCL			ž Š
PERFS & FORMA	ATION	_	, 1	,	Max-110)		. 9
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STAN	IDBY TIP	TE ! WAT	FOR PU	TLTNG G	NIT SCRAI	" CASH VG	DAIR TANK	- 1/- / /

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's. option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER

25713

LOCATION _

FIELD TICKET

DATE CUSTOMER ACCT # WELL NAME QTR/QTR 11-29-04 2529 OFFENDOCKEY 3-36	SECTION TWP RGE COUNTY FORMATION 36 265 17E NO BUILE-TUCKED
CHARGE TO DOGGOO Gas RESOURCES	OWNER
MAILING ADDRESS 1100 CONFOOD IND. Rd.	OPERATOR
CITY & STATE Ludinator MI	CONTRACTOR

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102 C	1	PUMP CHARGE 1000 COMBO 1st stage		1,100.00
5111	/	frow Van moniter		1620.00
5604		2"-frac value		55°°
5310	305	Acid pup delivery		140.00
270205	1100	trac pump ball-off		395,00
515	450 gal.	15% HCK acid		472,3
4326	65	hall injector		12000
	17	- note! and	7	130
1/23	5,900 gal.	Chanute H20 (Hurricane (iH)	Collection (1986) deep labels over consoling about the collection of the	62
1231	400 1004	trac gel	4.20	1680.00
1252	30 901	Max-flo		462
1232	au gai.	1147710		705
1208	I gal.	breaker.	*:	15230
5107		-Plow metered chem. pump		800
5102				
5/09	20	BLENDING & HANDLING Gel Fractonk. TON-MILES Min Del	225.00	210.0
5104	2 1/2 hrs		225.00	225.0
5/08	AO mi	STAND BY TIME wait on pulling Craw MILEAGE Mobilization X2 PV	235	94.00
550/F	6 th hrs	WATER TRANSPORTS X/(STANDBY+)	84.00	504.00
7		VACUUM TRUCKS FILL FRACTANK)		
2101	30 sks	FRAC SAND 20-40		390%
2102	135 sks	12-20 NO		2025
	VALIGA	RECEIVED FEB 0 / 2005	SALES TAX	11/15
		CORPORATION COMMISSION ONFIDENTIAL	SALES IAX	14.
avin 2790		FEB 07 2005		
2VIII	CON	NSERVATION DIVISION	ESTIMATED TOTAL	10,015,7

WICHITA, KS

cis foreman Brett Bushy CUSTOMER or AGENTS SIGNATURE

CUSTOMER or AGENT (PLEASE PRINT)