

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33397
 Name: Running Foxes Petroleum Inc.
 Address: 14550 E Easter Ave, Ste. 1000
 City/State/Zip: Centennial, CO 80112
 Purchaser: Seminole Energy
 Operator Contact Person: Steven Tedesco
 Phone: (303) 671-7242
 Contractor: Name: McGowan Drilling
 License: 5786
 Wellsite Geologist: None
 Designate Type of Completion:
 _____ New Well Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth _____
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/21/04</u>	<u>10/22/04</u>	<u>12/2/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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 CONSERVATION DIVISION
 WICHITA, KS

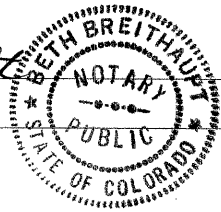
API No. 15 - 001-01879-00-01
 County: Allen
 _____ N/2 _____ N/2 _____ NE Sec. 36 Twp. 26 S. R. 17 East West
232' feet from S / N (circle one) Line of Section
1037' feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Offenbacher Well #: 3-36
 Field Name: Humboldt-Chanute
 Producing Formation: Bartlesville, Tucker, Bevier Coal, Squirrel, Summit, Excello
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 884 Plug Back Total Depth: 884
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to surface w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT II DOWN*
 (Data must be collected from the Reserve Pit) *WHA 2-12-07*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: _____
 Subscribed and sworn to before me this 4th day of February
 2005
 Notary Public: [Signature]
 Date Commission Expires: 9/9/08



KCC Office Use ONLY

_____ Letter of Confidentiality Received
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

Operator Name: Running Foxes Petroleum Inc. Lease Name: Offenbacher Well #: 3-36
 Sec. 36 Twp. 26 S. R. 17 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum CHEROKEE 648 MISSISSIPPIAN 875
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production		4-1/2"	data unknown-	casing set at	884'		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	640-644, 650-652	11,900 lb sand, 314 bbl water, 450 gal 15% HCl	
4	680-690	9,052 lbs sand, 216 bbl water, 100 gal 15% HCl	
4	732-736	4,100 lbs sand, 300 bbls water, 100 gal 15% HCl	
4	834-839, 844-849, 863-869	16,500 lbs. sand, 375 bbls water, 450 gal 15% HCl	
4			

TUBING RECORD		Size <u>2-3/8"</u> Set At <u>848'</u> Packer At _____	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. _____		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf <u>20</u>	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 37315
 FIELD TICKET REF # 25715
 LOCATION Thayer
 FOREMAN Brett Busby

**TREATMENT REPORT
 FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-30-04	2529	Offenbacher 3-36	36	26S	17E	NO
CUSTOMER: Dorado Gas Resources						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			

TRUCK #	DRIVER	TRUCK #	DRIVER
293	George		
126	Gary		
412	Jeff		

WELL DATA

CASING SIZE <u>4 1/2</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH <u>710</u>
TUBING SIZE <u>2 3/8-8.75</u>	PACKER DEPTH <u>660</u>
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	<u>SQUIRRELL</u>
<u>680-90</u>	
<u>41</u>	

TYPE OF TREATMENT

acidize + frac

CHEMICALS

KCL	
Max-flo	
breaker	

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STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAD	80	15			650	BREAKDOWN
20-40	77.5	15	2.5	1500#	990	START PRESSURE
12-20	22	15	1.3		930	END PRESSURE
12-20		15	1.3	7500#		BALL OFF PRESS
FLUSH	3	15-8	3			ROCK SALT PRESS
OVERFLUSH	0		3		496	ISIP
* TOTAL	216		TOTAL	9,000#		5 MIN
					412	10 MIN
						15 MIN
					8	MIN RATE
					15	MAX RATE
					2.85	DISPLACEMENT

REMARKS: pressure test BP / spot acid 100 gal - 15% @ 682' / set packer @ 710' / break down + stage acid / proceed with frac

FEB 14 2005

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AUTHORIZATION _____ TITLE _____ DATE 11-30-04

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. ~~THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.~~ COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 25715

LOCATION Thayer

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
1/30/04	2529	Offenbacher 336		36	26S	17E	NO	Squirrel
CHARGE TO				Dorado Gas Resources So (owner) Western Land Services Inc				
MAILING ADDRESS				1100 Conrad Ind. Rd.				
CITY & STATE				Ludington, MI				
				OPERATOR				
				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102c	1	PUMP CHARGE 1000 Combo 3 rd stage		1275.00
5111	1	frac Van monitor		465.00
5604	1	2" frac valve		55.00
3107	100 gal.	15% HCL acid		105.00
5310	1	Acid pup		140.00
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1123	8400 gal.	Chanute city H2O		96.60
1231	50 #	frac gel		210.00
1215	10 gal.	KCL 5uB		231.00
1208	1/4 gal.	breaker		38.33
1252	10 gal.	Max-flo		262.50
5107	1	flow metered chem. pump		80.00
5109	20	BLENDING & HANDLING TON-MILES Min Del		225.00
5108	20	STAND BY TIME		
5501F	6 hrs	MILEAGE Mobilization x2 P,V WATER TRANSPORTS X1	N/C	N/C
2101	15 SKS	VACUUM TRUCKS FRAC SAND 20-40	KCC	195.00
2102	75 SKS	FRAC SAND 12-20	FEB 04 2005	1125.00
		CEMENT	CONFIDENTIAL	
			SALES TAX	6.09
ESTIMATED TOTAL				5013.52

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Bratt Busby

CUSTOMER or AGENT (PLEASE PRINT)

DATE

11-30-04

194377

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 37314
 FIELD TICKET REF # 25714
 LOCATION Thayer
 FOREMAN Brett Busby

TREATMENT REPORT
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-30-04		Offenbacher 336	36D	26S	17E	NO

CUSTOMER
Dorado Gas

MAILING ADDRESS

CITY STATE ZIP CODE

TRUCK #	DRIVER	TRUCK #	DRIVER
293	George	KCC	
126	Gary	FEB 04 2005	
412	Jeff	CONFIDENTIAL	

WELL DATA

CASING SIZE <u>4 1/2</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH <u>790'</u>
TUBING SIZE <u>2 3/8 SEUE</u>	PACKER DEPTH <u>700'</u>
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>732-36</u>	<u>Bevier</u>
<u>17</u>	

TYPE OF TREATMENT
acidize & frac

CHEMICALS
<u>KCl</u>
<u>Max-flo</u>
<u>breaker</u>

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 CONSERVATION DIVISION
 WICHITA, KS

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<u>PAID</u>	<u>130</u>	<u>4-6-8-10</u>			<u>1600</u>	BREAKDOWN
<u>20-40</u>		<u>10-12</u>	<u>25-1.0</u>	<u>4100#</u>	<u>900</u>	START PRESSURE
<u>12-20</u>		<u>12</u>			<u>1100</u>	END PRESSURE
<u>FLUSH</u>	<u>3.0</u>	<u>3.0-12</u>				BALL OFF PRESS
<u>OVERFLUSH</u>	<u>0</u>	<u>0</u>				ROCK SALT PRESS
<u>TOTAL</u>	<u>300</u>		<u>TOTAL</u>	<u>4,100#</u>	<u>485</u>	ISIP
					<u>430</u>	5 MIN
					<u>4</u>	10 MIN
					<u>12</u>	15 MIN
					<u>3.25</u>	MIN RATE
						MAX RATE
						DISPLACEMENT

REMARKS: Spot 100 gal. - 159. Hch @ 752' / set packer
pressure test BP 12'
Gel frac tank 400# gel + 40 gal KCl
NOTE: STANDBY 9:30AM - 1:30PM WORKOVER RIG Change out packer + BP

on location 8:30AM - 6:00PM 20 miles

AUTHORIZATION _____ TITLE _____ DATE 11-30-04

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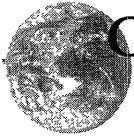
- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
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- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

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CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

TICKET NUMBER **25714**

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

LOCATION Chayer

FIELD TICKET

2nd stage

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
1/30/04	2529	Offenbacher 3-36		36	26S	17E	NO	Bevier
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000 Combo 2nd stage		1700.00
5111	1	frac ven moniter		620.00
5604	1	2" frac valve		55.00
5310	1	Acid pump		140.00
3107	1400 gal.	15% HCl acid		105.00
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1123	5420 gal.	city H ₂ O		62.33
1231	200 #	frac gel		840.00
1215	20 gal.	KCl sub		462.00
1208	1/4 gal.	breaker		38.33
FEB 07 2005 CONSERVATION DIVISION WICHITA, KS				
1252	10 gal.	Max-flu		262.50
5107	1	flow metered chem. pump		80.00
5103	20	BLENDING & HANDLING Gel fractank		210.00
5109	4 hrs.	TON-MILES M. Del	225.00	225.00
5108	4 hrs.	STAND BY TIME	N/A	N/A
5501F	6 hrs	MILEAGE Mobilization x2 P, V 20x2	2.35	94.00
		WATER TRANSPORTS X1	84.00	504.00
		VACUUM TRUCKS		
2101	41 sks	FRAC SAND 20-40		533.00
2102	0 sks	12-20		
		CEMENT		
KCC FEB 04 2005 CONFIDENTIAL				
		SALES TAX		3.93
ESTIMATED TOTAL				5935.09

Ravin 2790

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Brett Busby

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE 11-

194375

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 37313

FIELD TICKET REF # _____

LOCATION Thayer

FOREMAN Scott Busby

25713

TREATMENT REPORT
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-29-04	2529	Offenbacher 3-36	36	26S	17E	NO

CUSTOMER
Dorado Gas

MAILING ADDRESS

CITY STATE ZIP CODE

TRUCK #	DRIVER	TRUCK #	DRIVER
293	George		
126	Gary		
412	Jeff		
T74			

RECEIVED
 KANSAS CORPORATION COMMISSION
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 WICHITA, KS

WELL DATA

CASING SIZE <u>4 1/2</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE <u>2 3/8 SEUE</u>	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>863-69 ?</u>	<u>Bartlesville</u>
<u>834-39 21</u>	<u>Tucker</u>
<u>844-49 21</u>	

TYPE OF TREATMENT
ball-off & frac

CHEMICALS
KCL
Max-flu
breaker

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAD	120	12-15			2000	BREAKDOWN
20-40		15		3000#		START PRESSURE
12-20		15		2000#		END PRESSURE
12-20		15 10 balls	57	2000#		BALL OFF PRESS
12-20		15 5 balls	57	2000#		ROCK SALT PRESS
12-20		15 5 balls	57	3000#	600	ISIP
12-20		15 5 balls	57	4500#		5 MIN
FLUSH	3,3				375	10 MIN
TOTAL	37512		TOTAL	16,500#		15 MIN
					12	MIN RATE
					15	MAX RATE
					4.1	DISPLACEMENT

REMARKS: spot 100 gal. -15% HCL acid @ 864 / set packer 800' / ball-off
 Bartlesville & Tucker w/ 350 gal. -15% HCL acid + 60 balls / flush tub.
 no complete ball-off / flow back to pit / unset packer / lower thru
 perfs / reset @ 800 / procede w/ frac procedure

FEB 07 2005

location 20 miles time on: 10:30AM-5:30PM

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AUTHORIZATION STANDBY TIME: WAIT FOR PULLING UNIT SCRAPE CASING TITLE _____ DATE 12-06-04 2:30PM

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

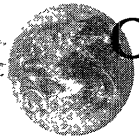
- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER **25713**

LOCATION Thayer

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
11-29-04	2529	Offenbacher 3-36		36	26S	17E	NO	Bulle-Tucker
CHARGE TO Dorado Gas Resources				OWNER				
MAILING ADDRESS 1100 Conrad Ind. Rd.				OPERATOR				
CITY & STATE Ludington MI				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102 C	1	PUMP CHARGE 1000 Combo 1st stage		1100.00
5111	1	frac Van moniter		620.00
5604	1	2" frac valve		55.00
5310	1	Acid pup delivery		140.00
5102D-5305	1	frac pump ball-off		395.00
3107	450 gal.	15% HCl acid		472.50
5115	1	ball injector		80.00
4326	65	1.3 SB 7/8" ballsealers		130.00
1123	5,460 gal.	Chanute H ₂ O (Hurricane fill) <i>note: rest</i>		62.79
1231	400 #	frac gel	4.20	1680.00
1215	90 gal.	Kch sub		462.00
1252	20 gal.	Max-flo		525.00
1208	1 gal.	breaker		153.30
5107	1	flow metered chem. pump		80.00
5103	1	BLENDED & HANDLING Gel frac tank		210.00
5109	20	TON-MILES Min Del	225.00	225.00
5104	2 1/2 hrs	STAND BY TIME wait on pulling crew	N/C	N/C
5108	40 mi	MILEAGE Mobilization X 2 PV	2.35	94.00
5501F	6 hrs	WATER TRANSPORTS X1 (STANDBY +)	84.00	504.00
		VACUUM TRUCKS FILL FRAC TANK		
2101	30 SKS	FRAC SAND 20-40		390.00
2102	135 SKS	FRAC SAND 12-20 KCC		2025.00
		CEMENT RECEIVED FEB 04 2005		
		KANSAS CORPORATION COMMISSION FEB 07 2005		
		SALES TAX		12.15
		CONFIDENTIAL		

Revin 2790

CONSERVATION DIVISION
WICHITA, KS

ESTIMATED TOTAL **10,015.11**

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Broth Busby

CUSTOMER or AGENT (PLEASE PRINT)

DATE

11-29-04

194373