

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31885

Name: M&M Exploration, Inc.

Address: 3173 W. 11th Avenue Drive

City/State/Zip: Broomfield, CO 80020 **KCC**

Purchaser: _____ **DEC 13 2004**

Operator Contact Person: Mike Austin **CONFIDENTIAL**

Phone: (303) 466-6227

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Mike Pollok **RECEIVED**

Designate Type of Completion:

New Well Re-Entry Workover **DEC 16 2004**

Oil SWD SIOW Temp. Abd. **KCC WICHITA**

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

08-31-04 09-10-04 09-24-04

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API No. 15 - 007-22841-00-00

County: Barber County, Kansas

C S/2 SW Sec. 10 Twp. 34 S. R. 15 East West

700 feet from S / N (circle one) Line of Section

1335 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Z-Bar Well #: 10-14

Field Name: _____

Producing Formation: _____

Elevation: Ground: 1668' Kelly Bushing: 1681'

Total Depth: 5050' Plug Back Total Depth: 5028'

Amount of Surface Pipe Set and Cemented at 924 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALTI WHM 11-29-06
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume: 1683 bbls

Dewatering method used: Haul Off to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Oil Producers, Inc. of Kansas

Lease Name: Rich #9 SWD License No.: 8061

Quarter SE Sec. 22 Twp. 32 S. R. 19 East West

County: Comanche Docket No.: D28,178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael Minton

Title: President Date: 12-13-04

Subscribed and sworn to before me this 13th day of DECEMBER 2004

Notary Public: Conna West

Notary Commission Expires: 02-07-06

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: **MGM Exploration, Inc.** Lease Name: **Z-Bar** Well #: **10-14**
 Sec. **10** Twp. **34** S. R. **15** East West County: **Barber, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Array Induction/SFL Density/Neutron MicroLog Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Penn</td> <td>3050</td> <td>(-1369)</td> </tr> <tr> <td>Heebner</td> <td>3956</td> <td>(-2275)</td> </tr> <tr> <td>Lansing</td> <td>4170</td> <td>(-2489)</td> </tr> <tr> <td>Cherokee</td> <td>4769</td> <td>(-3088)</td> </tr> <tr> <td>Miss</td> <td>4796</td> <td>(-3115)</td> </tr> </tbody> </table>	Name	Top	Datum	Penn	3050	(-1369)	Heebner	3956	(-2275)	Lansing	4170	(-2489)	Cherokee	4769	(-3088)	Miss	4796	(-3115)
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Miss	4796	(-3115)																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor		24"		40'			
Surface	12-1/4"	8-5/8"	23#	924'	ALW Class A	325 150	3%cc 1/4# floccle 3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	5038'	ASC	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4731-38 (Ft. Scott)	1000 gas 15% MCA	4731-38

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	4670	4670		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
11/02/2004			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	2	1638	0	819,000	62	

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Production Interval

Open Hole Perf. Dually Comp. Commingled **4731-38**
 Other (Specify) _____

ALLIED CEMENTING CO., INC.

17371

Federal Tax I.D. XXXXXXXXXX

KCC

PERMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

ML

DEC 13 2004

DATE <u>9-11-04</u>	SEC. <u>10</u>	TWP. <u>34S</u>	RANGE <u>15W</u>	RELEASED OUT <u>2:00 AM</u>	ON LOCATION <u>3:00 AM</u>	JOB START <u>9:45 AM</u>	JOB FINISH <u>10:45</u>
LEASE <u>2-Bar</u>	WELL # <u>10-14</u>	LOCATION <u>160 + Deerhead Rd</u>	COUNTY <u>Barber,</u>		STATE <u>Ks.</u>		
OLD OR NEW (Circle one) <u>NEW</u>			<u>15 south to Cottage Creek Rd. 742 E</u>				

CONTRACTOR Duke # 9

TYPE OF JOB production

HOLE SIZE 7 7/8" T.D. 5050'

CASING SIZE 5 1/2" DEPTH 5045'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 600 MINIMUM 150

MEAS. LINE _____ SHOE JOINT 14'

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 123 1/2 Bbls 2% KCL

OWNER M+M Exploration

CEMENT

AMOUNT ORDERED 25 sk 60:40:6

500 Bals mud-clean 12 gals clapro

200 sk ASC + 8" Kolsen L. 50' FT-160 + 1/2 flosea L

COMMON	<u>A 15 sk @ 7.85</u>	<u>117.75</u>
POZMIX	<u>10 sk @ 4.10</u>	<u>41.00</u>
GEL	<u>2 sk @ 11.00</u>	<u>22.00</u>
CHLORIDE	_____ @ _____	_____
ASC	<u>A - ASC 200sk @ 9.80</u>	<u>1960.00</u>
	<u>Kolsen 1600 # @ .50</u>	<u>800.00</u>
	<u>Fl-160 94 # @ 8.00</u>	<u>752.00</u>
	<u>Flosea L 100 # @ 1.40</u>	<u>140.00</u>
	<u>mud-clean 500 gals @ 1.00</u>	<u>500.00</u>
	<u>clapro 12 gals @ 22.90</u>	<u>274.80</u>
	_____ @ _____	_____
	_____ @ _____	_____
	_____ @ _____	_____
HANDLING	<u>301 @ 1.35</u>	<u>406.35</u>
MILEAGE	<u>45 x 301 x .05</u>	<u>677.25</u>

EQUIPMENT

PUMP TRUCK CEMENTER Carl Balding

362-265 HELPER Jerry C Kevin B

BULK TRUCK

363-314 DRIVER Larry Goldsberry

BULK TRUCK

_____ DRIVER _____

RECEIVED
DEC 16 2004
KCC WICHITA

REMARKS:

Run 5 1/2" casing, circulate on bottom for 100'. Pump 500 Bal mud-clean plug Bat + mouse hole 25 sk 60:40:6. Mix + pump 200 sk ASC + additives, wash pump + lines, + release plug, Disperse with 123 1/2 Bbls 2% KCL water. Did not land plug. Release pressure + float held

SERVICE

DEPTH OF JOB	<u>5050'</u>	
PUMP TRUCK CHARGE		<u>1390.00</u>
EXTRA FOOTAGE	@ _____	_____
MILEAGE	<u>45 @ 4.00</u>	<u>180.00</u>
	<u>5 1/2" @ _____</u>	_____
	<u>1-14' landing joint @ 10.5'</u>	<u>147.00</u>
	@ _____	_____

TOTAL 5691.15

CHARGE TO: M+M Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1717.00

PLUG & FLOAT EQUIPMENT

	<u>5 1/2" MANIFOLD @ _____</u>	_____
	<u>1- Float shoe @ 263.00</u>	<u>263.00</u>
	<u>1- LD plug Assembly @ 350.00</u>	<u>350.00</u>
	<u>1- Basice @ 128.00</u>	<u>128.00</u>
	<u>8- turbo-centralizers @ 60.00</u>	<u>480.00</u>

TOTAL 1221.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~1717.00~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE Alan Vestil

Alan Vestil

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

PRINTED NAME

ALLIED CEMENTING CO., INC.

17364

Federal Tax I.D. # [REDACTED]

P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

SERVICE POINT:

DEC 13 2004

MLC

DATE <u>9-01-04</u>	SEC. <u>10</u>	TWP. <u>34S</u>	RANGE <u>15W</u>	WELLED OUT <u>10:00 AM</u>	ON LOCATION <u>10:00 AM</u>	JOB START <u>1:00 PM</u>	JOB FINISH <u>1:45 PM</u>
LEASE <u>2-Dar</u>	WELL # <u>10-14</u>	LOCATION <u>160 + Deerhead Rd</u>	COUNTY <u>Barber</u>		STATE <u>KS.</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>15 south to Cottage Creek Rd 745-1/2 N-6 E</u>					

CONTRACTOR Duke #7

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 924'

CASING SIZE 8 7/8 DEPTH 924'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200' MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 56 Bbls Freshwater

OWNER M+M Exploration

CEMENT AMOUNT ORDERED

325 sx 65:35:6 + 2/cc + 1/4" flo seal

150 sx Class A + 3/cc + 2/cc

COMMON <u>150 A</u>	@ <u>7.85</u>	<u>1177.50</u>
POZMIX _____	@ _____	_____
GEL <u>3</u>	@ <u>11.00</u>	<u>33.00</u>
CHLORIDE <u>11</u>	@ <u>33.00</u>	<u>363.00</u>
ASC _____	@ _____	_____
<u>F10 seal 81"</u>	@ <u>1.40</u>	<u>113.40</u>
<u>ALW 325</u>	@ <u>7.30</u>	<u>2372.50</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>509</u>	@ <u>1.35</u>	<u>687.15</u>
MILEAGE <u>45 x 509 x .05</u>		<u>1145.25</u>
		TOTAL <u>5891.80</u>

EQUIPMENT

PUMP TRUCK # 343 CEMENTER Carroll Building

HELPER Darin Franklin

BULK TRUCK # 353 DRIVER Josh M.

BULK TRUCK # 356 DRIVER Jason K.

REMARKS:

Run 924' 8 7/8 casing. Drop ball
Break circulation, mix 325 sx
ALW + 150 sx A 3+2. Release
plug + Displace with 56 Bbls
Freshwater. Bump plug + float held.
Circulate 100 sx Cement to Pit

SERVICE

DEPTH OF JOB 924'

PUMP TRUCK CHARGE 0-300' 570.00

EXTRA FOOTAGE 624' @ .50 312.00

MILEAGE 45 @ 4.00 180.00

_____ @ _____ _____

_____ @ _____ _____

_____ @ _____ _____

CHARGE TO: M+M Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
DEC 16 2004

TOTAL 1062.00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

MANIFOLD 1- Rubber Plug @ 100.00 100.00

1- AFU Inserter @ 325.00 325.00

1- Basket @ 180.00 180.00

1- Centralizer @ 55.00 55.00

_____ @ _____ _____

TOTAL 660.00

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 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

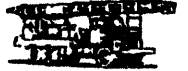
Alan Ventel
 PRINTED NAME

**ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING**

Koda Services, Inc.

Arthur

Conductor and Rat Hole Drilling, Landfill Gas Drilling and Well Construction Nationwide



71020

KCC
DEC 13 2004
CONFIDENTIAL

Invoice

DATE	INVOICE #
8/30/2004	2952

BILL TO
M & M Exploration 3173 West 11th Ave. Dr Broomfield, CO 80020

ORDERED BY	TERMS	DUE DATE	FIELD...	LEASE	LEGAL DESCRIPTION & CO...
Mike Austin	Net 30	9/29/2004	1004	Z Bar # 10-14	Sec.10-34S-15; Barber Co

QUANTITY	DESCRIPTION	RATE	AMOUNT
	Drilled 40' of 34" conductor hole		
	Furnished 40' of 24" conductor pipe		
	Furnished 5' X 5' tinhorn		
	Dirt removal		
	Furnished welder & materials		
	Furnished grout		
	Drilling services	1,500.00	1,500.00
	Taxable materials	2,440.00	2,440.00
	Sales Tax KS	129.32	129.32
	County Tax; Barber	24.40	24.40
	Ins & Fuel Surcharge	315.20	315.20
	non taxable	0.00%	0.00

RECEIVED
DEC 16 2004
KCC WICHITA

Thank you for your business.	Total	\$4,408.92
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