

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**CONFIDENTIAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33397  
 Name: Running Foxes Petroleum Inc.  
 Address: 14550 E Easter Ave., Ste 1000  
 City/State/Zip: Centennial, CO 80112  
 Purchaser: Seminole Energy  
 Operator Contact Person: Steven Tedesco  
 Phone: (303) 671-7242  
 Contractor: Name: McGowan Drilling  
 License: 5786  
 Wellsite Geologist: None  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>11/4/04</u>	<u>11/28/04</u>	<u>1/20/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 FEB 17 2005  
 CONSERVATION DIVISION  
 WICHITA, KS

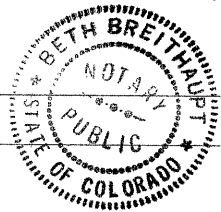
API No. 15 - 011-23023-00-00  
 County: Bourbon  
 \_\_\_\_\_ NW\_NW Sec. 22 Twp. 26 S. R. 23  East  West  
660 feet from S  N (circle one) Line of Section  
660 feet from E  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Crays Well #: 4-22  
 Field Name: Elmore West  
 Producing Formation: Mississippian  
 Elevation: Ground: 900 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 622 Plug Back Total Depth: 601  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 622  
 feet depth to Surface w/ 103 sx cmt.

**Drilling Fluid Management Plan** *ALT II within 2-12-07*  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: President Date: 2/4/05  
 Subscribed and sworn to before me this 4th day of February,  
2005  
 Notary Public: [Signature]  
 Date Commission Expires: 9/9/08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

✓

Operator Name: Running Foxes Petroleum Inc. Lease Name: Crays Well #: 4-22  
 Sec. 22 Twp. 26 S. R. 23  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Cherokee 155 245  
 Mississippian 506 394

List All E. Logs Run:

**Gamma Ray / Neutron / CCL**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8-5/8"	24	20	Class A	5	None
Production	6.75"	4.5"	9.5	622	50/50 Poz Mix	103	2% Gel, 1/4# Flo-seal per sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	514-524	600 gal HCl	
4	498-501, 479-482, 483-486	22,000 lb sand, 501 bbls water, 400 gal 15% HCl	
4	466-469, 459-462	18,000 lb sand, 360 bbls water, 300 gal 15% HCl	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	549.1		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
1/25/05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20	30		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1320  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-9-04	6960	Crays #4-22				BB
CUSTOMER Dorado Gas-Running Fox						
MAILING ADDRESS 14550 E. Easter Ave. Ste 1000						
CITY Englewood		STATE Co.	ZIP CODE 80112			
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		372	F. Mader			
		368	H. Bechtel			
		369	S. Morris			
		195	J. Polidore			

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 622' CASING SIZE & WEIGHT 4 1/2-9 1/2#  
 CASING DEPTH 604 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 4 1/2" Rubber Plug  
 DISPLACEMENT 9.6 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Establish Circulation. Mix & Pump 2 SKS Premium Gel Flush.  
 Mix & Pump 5 BBLs telltale Dye followed by 107 sk 50/50 Poz Mix  
 Cement. 2% Gel 1/4" Flo. Seal per sk. Flush pump clean & Displace  
 4 1/2" Rubber plug to Float shoe w/ 9.6 BBL Fresh H2O. Pressure to  
 500 #PSI. Release pressure to set Float Valve. Check Plug depth  
 w/ measuring line.

*Fred Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump Truck		710.00
5406	78	MILEAGE	2.35	183.30
5407A	4.494	Ton Mileage	301.50	297.95
5502C	4 hrs	80 BBL Vacuum Truck		312.00
1109	1 sk	Flo. Seal		40.00
1118	4 sk	Premium Gel.		49.60
<del>1126</del> 1124	103	50/50 Poz Mix Cement		710.70
4404	1	4 1/2" rubber Plug		35.00
RECEIVED KANSAS CORPORATION COMMISSION			KCC	
FEB 07 2005			FEB 04 2005	
CONSERVATION DIVISION WICHITA, KS			CONFIDENTIAL	
			SALES TAX 6.3%	52.62
			ESTIMATED TOTAL	2394.72

AUTHORIZATION \_\_\_\_\_ TITLE 193873 DATE 2394.72

## TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

## SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.

- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.

- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.

- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

## WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2718  
 LOCATION Eureka  
 FOREMAN Russell McLoey

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-16-04	69100					Bourbon
CUSTOMER Running Fox						
MAILING ADDRESS						
CITY						
STATE						
ZIP CODE						
TRUCK #	DRIVER	TRUCK #	DRIVER			
443	ED					
434	Jim					
(151015)	HOSE Z					

JOB TYPE Acid Jobs HOLE SIZE \_\_\_\_\_ HOLE DEPTH 1100' CASING SIZE & WEIGHT 4 1/2" used  
 CASING DEPTH 601 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 3 1/4'  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting (Cray's 4-22) 1st well Pump 1 1/4 Bbl water 100 gallons Acid Follow w 6  
 Bbl water stage Acid, Break Down at 1050' establish Rate Pump 400 gallons Acid w/ 19  
 Acid Bbls Follow w/ 10 Bbl KCL water to clear casing at 700' 4 BPM w/ NO Ball Action.  
 Release Salt, over flush w/ 40 Bbl KCL water at 4 BPM 750' ISIP 500' 5 min 350'  
 10 min 300' 15 min 225' Flow well back 1 Bbl close casing to 0 PSI Temp Down.  
 2nd well (Cray's 2-22) Pump 3/4 Bbl water 50 1 min. w/ Pump 100 gallons Acid 50 1 min.  
 1000' casing w/ 5 1/2 Bbl KCL water stage Acid break down 1100' establish Rate Pump 400  
 gallons Acid w/ 20 Bbls Flush w/ 10 Bbl KCL water to clear casing, NO Ball Action. Release Salt  
 over flush 60 Bbl KCL at 4 BPM 200' ISIP 400' 5 min 325' 10 min 300' 15 min 300' Flow well back 3 Bbl  
 close casing to 0 PSI. Job complete. Temp Down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5303	1	PUMP CHARGE 1st well	620.00	620.00
5306	600	MILEAGE	2.35	141.00
5303	1	2nd well	515.00	515.00
3107	1000 gallons	15% Acid w/ Inhibitor	1.05	1050.00
1234	2 gallons	SURFACE TENSION Reducer	29.80	59.60
1214	4 gallons	IRON control	32.30	129.20
1271	4 gallons	Alum Emulsifier	27.05	108.20
1215	10 Gallons	KCL mixed 2% w/ city water	23.10	231.00
1123	5000 Gallons	City water	11.50	57.50
5502 A	1/4 hr	80 Bbl VAC TRUCK (Acid Jobs)	78.00	312.00
5502 A #20	4 hr	80 Bbl VAC TRUCK Had 60 Bbl	78.00	312.00
		KCL water for 2nd Acid Job haul 1		
		Load salt water to Quin Oil SWA		
		At Chantle After Acid Jobs		
5115	1	Ball Injector Rental	CONFIDENTIAL	186.00
4326	51	1.3 Ball Sealer	2.00	102.00
		RECEIVED Sub Total		3717.50
		KANSAS CORPORATION COMMISSION	SALES TAX	10.05
			ESTIMATED TOTAL	3727.55

AUTHORIZATION Control by SCK 12/16 TITLE 194/686 DATE 12-16-04  
 FEB 07 2005  
 WICHITA, KS

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- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

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